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NEW MEXICO OIL CONSERVATION DIVISION

# - Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

# ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

## **Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [PPR-Positive Production\_Response] [EOR-Qualified Enhanced Oil Recovery Certification] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] RECEIVED OIL CONSERVATION Location - Spacing Unit - Simultaneous Dedication [A] □ NSL □ NSP Check One Only for [B] or [C] Commingling - Storage - Measurement **[B]** OLM OLS  $\Box CTB$  $\Box PC$ Injection - Disposal - Pressure Increase - Enhanced Oil Recover [C] □ WFX SWD SWD **PPR** NOTIFICATION REQUIRED TO: - Check Those Which Apply, or 
Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] □ Offset Operators, Leaseholders or Surface Owner □ Application is One Which Requires Published Legal Notice □ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office IEI □ For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F]

#### [3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

9.7.05 DONALD R. LAYTON President Print or Type Name Title

e-mail Address

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

# APPLICATION FOR AUTHORIZATION TO INJECT

	ATTACANON FOR ACTIMORPHINON TO AWARD
I.	PURPOSE:       Secondary Recovery       Pressure Maintenance       X       Disposal       Storage         Application qualifies for administrative approval?       X       Yes       No
Π.	OPERATOR: LAYTON ENTERPRISES, INC.
	ADDRESS: 3103 79th St. Lubbock, Texas 79423
	CONTACT PARTY: DON LAYTON PHONE806/745-4638
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project:
<b>V</b> .	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
<b>VI</b> .	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
* <b>VIII</b>	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
<b>IX</b> .	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
<b>XIV</b> . <sup>2</sup>	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: DONALE R. LAYTON TITLE: PRESIDENT
	SIGNATURE: MARA DATE: 9-7-05
	E-MAIL ADDRESS:
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

## III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

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Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Method Determined: CIRCULATED Method Determined: CALCULATED 01-1 Casing Size: 85 " 32 # 755 Method Determined: CIRCULATED Casing Size: 13 2 48 H-40 <del>ل</del>ط Ъ. H3 36 E RANGE , 11 ₩ ₩ 11 WELL CONSTRUCTION DATA (Perforated or Open Hole; indicate which) 9626 TOWNSHIP Casing Size: 9 V 30-025-34703 Intermediate Casing Production Casing Injection Interval Surface Casing feet to 0 0 0 SX. SX. SX. SECTION Top of Cement: SukFACE SURFACE 1500 ELENATO REPORTED 9602 ? 1000 12855 400 2300 12 14 12 4 # AP1 Top of Cement: Cemented with: Top of Cement: \_ Cemented with: Cemented with: Total Depth: Hole Size: Hole Size: UNIT LETTER Hole Size:  $\mathfrak{O}$ 2% TUBING C18P 1000 CIEP 12334 CIBP 11700 9602-26 11252-60 000/ 2 EL ZORRO FREMONT FED. # FEL 7D 12855 786 WELL LOCATION: /8.80 FNL /350 FOOTAGE LOCATION LAYTON ENTERPRISES, INC. 82@ 4175 1 WELLBORE SCHEMATIC 1330 305 1 PACKER @ 9550 TOC 52"-52 0 12478 BOUGH C MORROW PERFS DEVOXIAN PERFS 5 SX CEMENT CAPS (48') ON ALL C, I, B. P'S WELL NAME & NUMBER: **OPERATOR:** 2

**INJECTION WELL DATA SHEET** 

Side 1

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10 54 @ SURFACE WILLIA 25 54 @ SURPACE PERES 9598-9624 20 5× @ 9590 -7%@ 9160 wy 1200 5x 25 50 3975 - 768 54 LINER @ 3968 5EC 6, T95, R31E 10% @ 407 215 5X 52@ 8677 wy 670 5x SGCONY MOBIL Brighey #1 Unit D 10 13% @ 342 (CIRG) W/385 SX (CIRG) 53 STUB @ 5270 125 SE 9666-90 285404160 25 5× @ 5270 8 % @ 4150 w/1200 5x 52 @ 9731 T 95, R37E GRIBBLE #1 GM CONE SEC 6, UNIT ( 10 10 SX @ SURFACE 10 % @ 434 w/450 SX (CIRC) 4 2 STUB @ 4322 255X @ 4350 PERFS 9627-50 2918 @X223 20 5×@ 9522 -15 SX @ 2200 42 @ 9700 W/ 400 5X w//000 5x 7%@4189 NEARBURG - INGRAM SEC 36, T85, R36E ATLANTIC #1 UNIT P ann. 4

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VI. TEBULATION OF DATA ON ALL WELLS OF PUBLIC RECORD IN THE AREA OF REVIEW - PARAGRAPH VILOF C-108 UNIT P SEC 36 TBS R36E NEARBURG & WERAM ATLANTIC #1 PRILLED STULY, 1960 TD 9700 30-041-00162 C36: 104 @ 434 - 450 5x 18 @ 4189 - 1000 Sx 42 8 9700 - 400 SX PERFS: 9617-50 PULLED 4322 or 42" CEMENT PLUES: 20 5x @ 9522 25 50 @ 4350 25 SA @ \$195 15 St @ 2200 10 St. @ SURFACE P:A SEPT. 1965 UNIT F SECI, T95, R36E H.L. BROWN MOBIL ATLANTIC FED #1 DRILLED DECEMBER 1975 CSG: 12 34"@ 472 - 500 5x 30-025-25195 87" @ 4175-650 Sx PULLED 892'OF 8% CEMENT PLUGS: 75 SX @ 12000 50 2x @ 10869 50 Sx @ 8778 50 SX @ 1680 50 Sx @ 5504 50 Sx @ \$225 50 Sx @ 410 50 Sx @ 480 10 SK @ SURFACE P-A FEBRUARY 1976 TD 12416

VI.GORDON M. CONÉ UNIT L SEC 6, T95, R 37E JACK GRIBLE # 1 DRILLED DECEMBER 1959 30-025-04956 TD 9731. CBG: 1338@ 342 - 385 5x 8 8 @ 4150 - 1200 SX 52 @ 9731 - 150 5x PERFS: 9666-20 PULLED 5270 - 52" CEMENT PLUES: 25 SX @ 9700 25 Sx @ 5270 25 5x @ 4150 10 32 @ SURFACE PEA FEBRUARY 1960 SOCONS MOBIL OIL Co. UNIT D SECG, T95, T39E BILBREY #1 DRILLED FEBRUARY 1960 30-025-04957 TD 9677 (66: 10% @ 407 - 375 SK 7 8 @ 4160 - 1200 SX 52 @ 9677 - 670 SX PERFS: 9598-9624 CEMENT-PLUGS: 20 Sx @ 1590-9427 25 sx @ 3975-3861 25 Sx @ 120-SURFACE PÉA November 1965

VI. GORDON M. CONE UNIT H. SEC 1, T95, R36E KING FED #1 PRILLED OCTOBER 1959 CSG: 13 18 @ 377 = 385 5x 30-025-03548 8% @ 5050 - 1700 Sx 52 @ 9669 - 200 su PERFS! 9600-23 PULLED 4956 - 52 CEMENT PLUES: 25 St @ 9600 25 5x @ 4900 10 3x @ SURFACE PEA TUNE 1966 TD 9669 GORDON M. CONE UNIT J SEC 1, T95, R36E ANDERSON FED #1 DRILLED AUGUST 1960 30-025-03546 (66: 13%@ 373-385 5x 8%@ 4150-1100 SX 52 @ 9720 - 260 Sx and the second PERFS 9656-84 PULLED 5046'-52 CEMENT PLUGS; 25 5× @ 9650-9450 25 Sx @ 5000 - 5100 25 5x @ 4100 - 4200 10 =x @ SURFACE PEA JUNE 1966 •.... TD 9720

VI. LAYTON EXTERPRISES INC. UNIT E SEC!, T95, R36E EL LORRO G FED 2 DRILLED RUGUET 1997 30-025-33566 TD 12,369 (56; 1378 @ 383 - 400 5× 8 8 @ 4180 - 1500 5x 52 @ 12345 - 2000 Sx OH 12345-69 PROPUCING DEVONIAN OIL WELL LAYTON ENTERPRISES INC UNIT H SEC1, T95, R36E EL ZORRO FREMONSI FED #1 DRILLED OGTOBER 1895 30-025-33147 TD 12360 (50; 13% @ 380 - 370 =x 8% @ \$187-1500 SX 52 @ 12310-2500 3× OH 12340-60 PRODUCING DEVONIAN OIL WELL UNIT B SEC, TAS, R36E AMINI OU CORP (HONDO LARKEY FED #1 DRIGLED JUNE 1960 30-025-25195 TD 9700 (56: 10% @ 416 - 450 SX 7% @ 4200 - 1000 Sx 4 2 @ 9700 - 100 Sx PERFS: 9623-42 PULLED: 5015 - 42" 600' - 75" CEMEN PLUGS: 30 2X @ 9550 25 Sx @ 5015 25 Sx @ \$150 PEA MAY 1970 25 SX @ 600 25 SX @ 416 10 39 @ JURFACE

Phone 806 894 -8172 Fax 806 897 -2199



PO Drawer 1619 Levelland, TX 79336

Layton Enterprises 3103 79<sup>th</sup> Lubbock, Tx 79423

September 6, 2005

Mr. Don Layton,

My Company, Chem Tech Services, Inc. has conducted a water analysis survey on your various leases in New Mexico. We have mixed the water from the different zones for compatibility and found no problems.

We are Truck Treating all of the Wells downhole for corrosion and scale to insure no problem with these waters.

Don, if I may be of further service please call.

Sincerely, Dick Juhh

Dick Tubb Chem Tech Services, Inc.





Drawer 1619 Levelland, Texas 79336

# WATER ANALYSIS REPORT

pany: tion: ce: Sampled	LAYTON FOX C-4 0 I: 08/20/03		Sampled By: Analysis Date: Salesman:			CHEM T 08/28/03 0		
	NALYSIS BOUGH "C"		mg/L		EQ. WT.		MEQ/L	
=== ==== 1.	pH		5.98	===				=#3*5333555
2.	Specific Gravity 60/60 f.		1.078					
, 3.	Hydrogen Sulfide		POSITIVE					
4.	Carbon Dioxide		Not Determined					
5.	Dissolved Oxygen		Not Determined					
е.	l lydroxyl (OH-)			1	17.0	=	0.00	
7.	Carbonate (CO3=)		0		30.0	=	0.00	
8.	Bicarbonate (HCO3-)		318		61.1	=	5.20	
9.	Chloride (Cl-)		64,985		35.5	=	1,830.56	
10.	Sulfate (SO4=)		500		48.8	. =	10.25	
11.	Calcium (CA++)		2,244	1	20.1	=	111.64	
12.	Magnesium (Mg++)		340		12.2	=	27.87	
13.	Sodium (Na+)		39,250		23.0	=	1,706.50	
14.	Barium (Ba++)		Not Determined	•				
15.	Total Iron (Fe)		15.00					
16.	Dissolved Solids		107,637					
17.	Filterable Solids							
18.	Total Solids		107,637					
19.	Total Total Hardness As CaCO3		7,006					
20.	Suspended Oil							
21.	Volume Filtered (ml)							
22.	Resistivity @ 75 F. (calculated)		0.074	/cm				
23.	CAC03 Saturation Index							
	@80 F.	-1.0039						
	@100 F.	-0.8939	PROBABLE MIN	ERA	L COMPO	SITION		
	@120 F.	-0.4339	COMPOUND	EC	). WT.	х	MEQ/L	= mg/L
	@140 F.	-0.0739						
	@160 F.	0.2761	Ca(HCO3)2		81.04		5.20	42 <sup>-</sup>
			CaSO4		68.07		10.25	
24.	Calcium Sulfate	4,472 mg/L	CaCl2		55.50		96.19	
	solubility @ 90 F.		Mg(HCO3)2		73.17		0.00	
			MgSO4		60.19		0.00	
			MgCL2		47.62		27.87	
			NaHCO3		84.00		0.00	,
			NaSO4		71.03		0.00	
			NaCl		58.46		1,706.50	

Chemist: \_\_\_\_\_



# Olifield Solutions, Inc. 2614 S.C.R. 1257, Midland, Tx. 79706

# WATER ANALYSIS REPORT

Company: Location: Source:	Layton Er Gomez A	•1		Sampled Analysis Salesma	Date:		Jani	m Tech Services Jary 28, 1998 ( Tubb	
Date Sample	d: January 1	16, 1998					•		
A	NALYSIS	DEVONIAN	·	mg/L		EQ. WT		MEQIL	
		19위원동후권주려운영감고교육장 독교의	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	I CERCIPACION I	6.14				
1.	pH				1.052				
2.		avity 60/60 f.			1 P	PM			
3.	Hydrogen			Not Determine					
4.	Carbon D			Not Determine					
5.	Dissolved			NOT Determined		/ 17.0	) =	0.00	
6.	Hydroxyl					/ 30.0		0.00	
7,	Carbonate							10.79	
8.		ate (HCO3-)							
9.	Chloride (	(CI-)			47,989 /			1,351.80	
10.	Sulfate (S	\$O4⊐)			25	/ 48.8	3 •	0.51	
11,	Calcium (	(CA++)			4,168	/ 20.1	=	207.36	
12.		am (Mg++)			1,119	/ 12.2	<u>}</u> =	91.72	
13.	•					/ 23.0	) ≠	1,064.02	
13.				Not Determine					
14.		-			250.00				
15.	TOTAL TOTAL								
16.	Dissolved	Solids			78,432				
17.	Filterable	Solids							
18.	Total Soli	ds			78,432				
19,	Total Tot	al Hardness As CaCO3			15,013				
20.									
21.		litered (mi)							
<b>22</b> .	Resistivit	y @ 75 F. (calculated)			o,i /	em.			
23.	CAC03 S	iaturation Index						·	
	@80 F.		-0.2586						
	@100 F	,	0.0514	PROBA		ERAL COM	POSI	TION	
	@120 F		0.3114	COMPOUN	D	EQ. WT.	Х	MEC /L	= mg/L
	@140 F		0.6714						
	@160 F		1.0214	Ca(HCO3)	2	81.0	4	10.79	87
	<b>100</b>			CaSO4		68.0		0.51	3:
24.	Calcium :	Sulfate	2,644 mg/			55.5		196.06	10,88
<b>4T</b> .	solubility			Mg(HCO3)	2	73.1		0.00	(
	aviuvnity	W		MgSO4	-	60.1		0.00	(
	5			MgCL2		47.6		91 72	4,36
				NaHCO3		84.0		0.00	-,50
				NaSO4		71.0		0.00	(
				NaCl		58.4		0.00	62,203

Chemist:



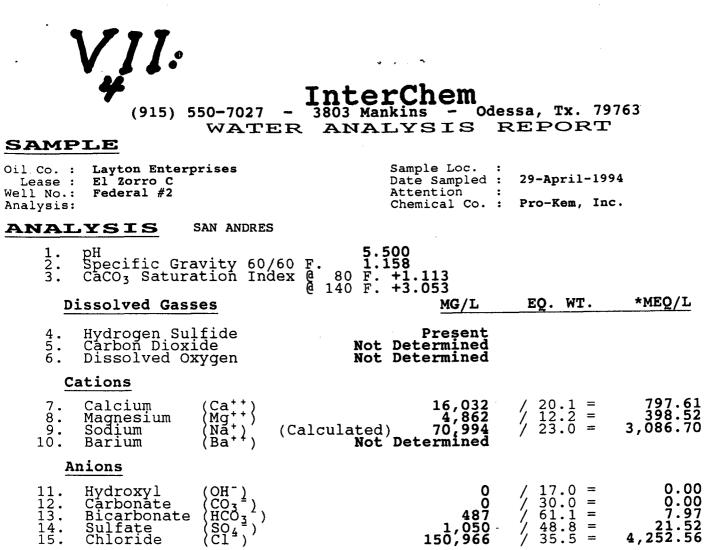


Drawer 1619 Levelland, Texas 79336

# WATER ANALYSIS REPORT

Company: Location: Source: Date Sampled	LAYTON ENTERPRISES 0 FOX C #5 0		Sampled By: Analysis Date: Salesman:			CHEM TE 08/01/03 0	CH SERVICES	
-	ALYSIS BOUGH "C"		mg/L		EQ. WT.		MEQ/L	
						======		*************
1.	pH		6.19					
2.	Specific Gravity 60/60 f.		1.068					
, <b>3</b> .	Hydrogen Sulfide		NEGATIVE					
4.	Carbon Dioxide		Not Determined					
5.	Dissolved Oxygen		Not Determined					
6.	Hydroxyl (OH-)		0		17.0	=	0.00	
7.	Carbonate (CO3=)		0		30.0	=	0.00	
8.	Bicarbonate (HCO3-)		244		61.1	=	3.99	
9.	Chloride (Cl-)		73,983		35.5	=	2,084.03	
10.	Sulfate (SO4=)		610	)	48.8	=	12.50	
11.	Calcium (CA++)		2,605		20.1	=	129.60	
12.	Magnesium (Mg++)		146	1	12.2	=	11.97	
13.	Sodium (Na+)		45,056	1	23.0	=	1,958.95	
14.	Barium (Ba++)		Not Determined					
15.	Total Iron (Fe)		10.00					
16.	Dissolved Solids		122,644					
17.	Filterable Solids							
18.	Total Solids		122,644					
19.	Total Total Hardness As CaCO3		7,106					
20.	Suspended Oil	· .						
21.	Volume Filtered (ml)							
22.	Resistivity @ 75 F. (calculated)		0.065	/cm	ı.			
23.	CAC03 Saturation Index							
	@80 F.	-0.8442						
	@100 F.	-0.5342	PROBABLE MIN	IER/	AL COMPO	OSITION		
	@120 F.	-0.2742	COMPOUND		<u>р. wt.</u>	х	MEQ/L	= mg/L
	@140 F.	0.0858						
	@160 F.	0.4358	Ca(HCO3)2		81.04		3.99	323
			CaSO4		68.07		12.50	851
24.	Calcium Sulfate	4,343 mg/L	CaCl2		55.50		113.11	6,278
	solubility @ 90 F.	-	Mg(HCO3)2		73.17		0.00	0
			MgSO4		60.19		0.00	
			MgCL2		47.62		11.97	
			NaHCO3		84.00		0.00	0
			NaSO4		71.03		0.00	0
			NaCl		58.46		1,958.95	114,520
Chorn	:- <b>A</b>				50.40		1,800.80	114,520

Chemist: \_\_\_\_\_



16.

17.

Ter:

Total Dissolved Solids244,391Total Iron (Fe)6Total Hardness As CaCO360,054Resistivity @ 75 F. (Calculated)0.001 /cm. 18. 19.

/ 18.2 =

0.33

LOGARITHMIC WATER PATTERN *meq/L.	PROBABLE MINERAL COMPOSITION COMPOUND EQ. WT. X $meq/L = mg/L$ .
	Ca(HCO <sub>3</sub> ) <sub>2</sub> 81.04 7.97 646
Са инни инни инни ини ноз	CaSO <sub>4</sub> 68.07 21.52 1,465
	CaCl <sub>2</sub> 55.50 768.13 42,631
Fe HILL HULL HULL CO3	Mg(HCO <sub>3</sub> ) <sub>2</sub> 73.17 0.00 0
10000 1000 100 10 1 10 100 1000 10000 Calcium Sulfate Solubility Profile	MgSO <sub>4</sub> 60.19 0.00 0
	MgCL <sub>2</sub> 47.62 398.52 18,978
	NaHCO <sub>3</sub> 84.00 0.00 0
976 979 864	<b>NaSO<sub>4</sub></b> 71.03 0.00 0
	NaCl 58.46 3,085.91 180,403
840	*Milli Equivalents per Liter

#### FORM C-108

#### SUPPLEMENTAL DATA

- VII. 1. Proposed average daily injection rate is 300 B/D with anticipated maximum rate of 1000 B/D.
  - 2. The injection system will be closed.
  - 3. Anticipated injection pressure will be zero at the wellhead.
  - 4. Source of injected fluid will be from the Devonian, Bough "C", and San Andres formations from the Allison Field.
- V111. The Bough "C" Zone is a fine crystalline vuggy linestone of Pennsylvanian age identified by late Cisco Fossils. The gross zone is normally 30 feet thick and in the proposed injection well is found at a depth of 9598-9628 ( $\Rightarrow$ 5545).

Fresh water zones are almost non-existent in this area. A few wells of very low capacity have been found at a depth of 150-200 ft.

- 1X. Treat zone w/1000 gal 15% HCl acid.
- X. Well logs are on file with OCD. Last production test was in Aug 05: 0 BOPD - 0 BWPD - 3 MCFGD.
- XI. At present there are no fresh water wells producing within a one mile radius and analysis is not available.

#### AFFIRMATIVE STATEMENT

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As required by Item XII of Form C-108, Layton Enterprises, Inc. has examined available geologic and engineering data and find no evidence of open faults or other hydrologic connection between the **injection** zone and any underground source of drinking water.

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U.S. Postal Service CERTIFIED MAIL RECEIPT Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.coms LONGION.FALGGIO A L USE Postage 1.06 Postage 1.06 UNIT ID: 0412 Postmark Here Certified Fee Resturn Receipt Fee (Endorsement Required) Total Postage & Fees 5.11 Sert To RHEA + CLARA HOWE Street Apit No: POSTA PLANAS HWY				
CERTIFIED MAIL: RECEIPT (Domestic Mail Only: No Insurance Coverage Provided)         For delivery information visit our website at www.usps.com.         LOUNGTIN. THE GOA A L USE         Postage       1.06         Postage       1.06         Return Receipt Fee (Endorsement Required)       1.75         Restricted Delivery Fee (Endorsement Required)       1.75         Restricted Delivery Fee (Endorsement Required)       09/07/05         Sent To PO Bax No. 46 20 PLAINS       Hwy	XIV			
CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com. LOUNGTIN, NH LOGICA A L USE Postage \$ 1.06 Postage \$ 1.06 UNIT ID: 0412 Certified Fee Centroresement Required Restricted Delivery Fee (Endorsement Required) Total Postage & Fees Street, Apr. No.: PO Box No. H6 20 PLAINS Hwy				
(Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com. LUNGTON. THE COA L USE Postage \$ 1.06 UNIT ID: 0412 Certified Fee 2.30 Resturn Receipt Fee 1.75 Resturn Receipt Fee 1.75 Restricted Delivery Fee 1.75 Restricted Delivery Fee 5.11 Total Postage & Fees \$ 5.11 Sent To RHEA + CLARA HOWE Street, Apr No.: PO Box No. 46 20 PLAIWS Hwy	<u>مَنْ نَدْ</u>	U.S. Postal S	Service	
For delivery information visit our website at www.usps.coma LUNGTON, RALCGO ALUSE Postage \$ 1.06 UNIT ID: 0412 Certified Fee 2.30 Postmark Here 2.30 Postmark Here 1.75 Clark: KR904Z (Endorsement Required) Total Postage & Fees \$ 5.11 09/07/05 Sent To RHEA + CLARA HOWE Street, Apr. No.: PO Box No. 46 20 PLAIWS HWY				
Image: Postage       \$ 1.06       UNIT ID: 0412         Certified Fee       2.30       Postmark         Return Receipt Fee       1.75       Postmark         Restricted Delivery Fee       1.75       Clerk: KR904Z         Restricted Delivery Fee       09/07/05         Total Postage & Fees       \$ 5.11       09/07/05         Sent To       RHEA + CLARA       HOWE         Street, Apr. No.;       Y6.20       PLAIWS       Hwy	5 1	For delivery informa	ation visit our website	n n (42) (242)
Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$ 5.11 09/07/05 Sent To RHEA+ CLARA HOWE Street, Apt. No.; or PO Box No. 4620 PLAINS HWY	'n	Postage	<b>\$ 1.0</b> 6	UNIT ID: 0412
Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$ 5.11 09/07/05 Sent To RHEA + CLARA HOWE Street Apt No.: 4620 PLAWS Hwy	raaa	Return Receipt Fee		
Total Postage & Fees \$ 5.11 09/07/05		Restricted Delivery Fee		Clerk: KR904Z
Sent To RHEA+ CLARA HOWE Street, Apt. No.; or PO Bax No.; 4620 PLAINS HWY		Total Postage & Fees	\$ 5.11	09/07/05
LOVINGTON, NEW MEXICO 88260	00	RHEA+ Street, Apt. No.: or PO Bax No. 462	O PLAINS 1	Hwy

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## NOTICE

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Pursuant to Section XIV of Form C-108, copies of the application have been mailed to the following:

Surface Owner: RHEA & CLARA HOWE 4620 Plains Highway Lovington, New Mexico 88260

There are NO offset operators within one-half mile.

	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	IE INTERIOR ANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No.
Do not use t	RY NOTICES AND RE this form for proposals vell. Use Form 3160-3 (/	PORTS ON WELLS to drill or to re-enter ( APD) for such proposal	en 5.	NM         94864           6.         If Indian, Allottee or Tribe Name
		structions on reverse		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			······································	
2. Name of Operator	Uther			8. Well Name and No. EL ZORRO FREMONT FED. #2
LAYTON ENTERPRI	ISES. INC.			9. API Well No.
3a. Address 3103 79th S		3b. Phone No. (includ	e area code)	30-025+34703
Lubbock, Te		806/745-4638		10. Field and Pool, or Exploratory Area
-	ec., T., R., M., or Survey Descri	iption)		Allison Penn
1880' FNL Sec 1, T9S	1350' FEL , R36E			11. County or Parish, State Lea County, New Mexico
TYPE OF SUBMISSION			TYPE OF ACTION	
				tart/Resume) 🔲 Water Shut-Off
Notice of Intent		Deepen Fracture Treat	Production (S     Reclamation	_
Subsequent Report	Alter Casing Casing Repair	New Construction	-	Well Integrity
- Stondocus subost	Change Plans	Plug and Abandon	~ '	
Final Abandonment Notic	Convert to Injection	_ ···••	Water Dispos	
	eady for final inspection )	-		•
Perforate Bough C	this well to wate this not economic iron bridge plue I.I.B.P. @ 10,000 Zone 9602-26 @ 4 ubing w/plastic on. are 200 to 1000 f een made to New Mo	cally productive. g @ 11,700 w/5 sx w/5 sx cement w/ /ft, treat zone w coated packer set BD at zero surfac	c cement to co 9# mud laden 7/1000 gal 15% 6 9550, Inst ce pressure.	fluid between plugs. HCl acid, Run 2 7/8 all surface facilities
Intend to convert The Morrow Gas Zon Intend to set cast @ 11,752-60, Set C Perforate Bough C Fiberglass lined t and begin injectio Anticipated rates Application has be	this well to wate this well to wate is not economic iron bridge plug iron bridge plug in B.P. @ 10,000 Zone 9602-26 @ 4, cubing w/plastic of on. are 200 to 1000 f een made to New Mo	cally productive. g @ 11,700 w/5 sx w/5 sx cement w/ /ft, treat zone w coated packer set BD at zero surfac exico Oil Conserv	c cement to co 9# mud laden 7/1000 gal 15% 6 9550, Inst ce pressure.	fluid between plugs. HCl acid, Run 2 7/8 all surface facilities
Intend to convert The Morrow Gas Zon Intend to set cast @ 11,752-60, Set C Perforate Bough C Fiberglass lined t and begin injectio Anticipated rates Application has be which is attached.	this well to wate the is not economic iron bridge plug I.I.B.P. @ 10,000 Zone 9602-26 @ 4, ubing w/plastic on. are 200 to 1000 f een made to New Mo	Cally productive. g @ 11,700 w/5 sx w/5 sx cement w/ /ft, treat zone w coated packer set BD at zero surface exico Oil Conserv Title Date	e cement to co (9# mud laden 7/1000 gal 15% 2 @ 9550, Inst 2 pressure. 2 vation Commiss President 9-7-05	fluid between plugs. HCl acid, Run 2 7/8 all surface facilities sion, a copycof
Intend to convert The Morrow Gas Zon Intend to set cast @ 11,752-60, Set C Perforate Bough C Fiberglass lined t and begin injectio Anticipated rates Application has be which is attached.	this well to wate the is not economic iron bridge plug I.I.B.P. @ 10,000 Zone 9602-26 @ 4, ubing w/plastic on. are 200 to 1000 f een made to New Mo	cally productive. g @ 11,700 w/5 sx w/5 sx cement w/ /ft, treat zone w coated packer set BD at zero surfac exico Oil Conserv	e cement to co (9# mud laden 7/1000 gal 15% 2 @ 9550, Inst 2 pressure. 2 vation Commiss President 9-7-05	fluid between plugs. HCl acid, Run 2 7/8 all surface facilities sion, a copycof

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# Affidavit of Publication

) 65.

)

STATE OF NEW MEXICO

COUNTY OF LEA

Joyce Clemens being first duly swom on oath deposes and says that she is Adventisting Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next phor to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire Issue of THE LOV-

INGTON DAILY LEADER and not in any supplement there-

of, for one (1) day beginning with the issue of

September 7, 2005 and ending with the issue

And that the cost of publishing said notice is the sum of  $\frac{5.14.54}{10.000}$  which sum has been (Paid) as Court Costs.

Subscripted and sworn to before me this 7th day of

September 2005. **Debbie Schilling** 

Notary Public. Lea County, New Mexico My Commission Expires June 22, 2006

LEGAL NOTICE Layton Enterprises, Inc. 3103 79th St., Lubbock, Texas, 79423, Donald R. Leyton, 806/745-4638 has made application to the State of New Mexico Oil **Conservation Division for** permit to dispose of produced salt water into the El Zorro Fremont Federal #2 well located 1880 feet FNL and 1350 feet FEL, Sec. 1, Twp. 95, F36E, Lea. P. County, N.M. Injection will be into the **"C"** Bough (Penn)

Formation at a depth of 9602-9626, anticipated maximum rates of 1000 B/D at zero pressum Interested parties may file objection or request for heating within 15 days to Oil Conservation Division, 1220 S. St. Francis Dr. Santa Fe, New Moxico 87505.

Published in the Lovington Daily Leader Soptember 7, 2005.