District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			Energy Mi Oil ( 1220	nerals Conser Sout	New Mex and Natura rvation Div h St. Franc e, NM 875	l Resource vision vis Dr.	NO	CEIVE V 1 6 2012 CD ARTE	Submit 2 District w	Form C-141 Revised October 10, 2003 t 2 Copies to appropriate rict Office in accordance with Rule 116 on back side of form			
			Rele	ease Notific	catio	n and Co	orrective	e Actio	on				
AJMW12				ATOR Initial Report Final Report									
Name of Co Yates Petro		oration		OGRID Nur 25575	nber	Contact Jeremy Haass							
Address		oration	<u> </u>			Telephone No.							
104 S. 4 <sup>TH</sup> Street						575-748-1471							
Facility Name Nix 'GP' Battery				API Number 30-015-2191	1	Facility Type Battery							
Surface Owner Fee				Mineral C Fee	Wner				Lease N N/A	Lease No. N/A			
LOCATION OF RELEASE													
Unit Letter	Section	Feet from the		th/South Line Feet from the Ea			st/West Line County						
J 22 18S 26E			990		South 2310			East	East Eddy				
L atitude 22.97601 L anaitude 104.25475													
Latitude 32.87691 Longitude 104.25475													
NATURE OF RELEASE       Type of Release     Volume of Release   Volume Recovered													
Produced Water						450 B/PW			400 B/PW	400 B/PW			
Source of Release Water Pump						Date and Hour of OccurrenceDate and Hour of Discovery9/22/2012 AM9/22/2012 AM							
Was Immediate Notice Given?						If YES, To Whom?							
Yes No Not Required													
By Whom? Robert Asher, Yates Petroleum Corporation						Date and Hour 9/24/2011 AM (email)							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
Yes     No     N/A       If a Watercourse was Impacted, Describe Fully.*													
N/A Describe Cause of Problem and Remedial Action Taken.*													
					main w	vater line. Val	ve on water ta	ank and m	nain line were	both shut a	nd vac tri	ucks were	
Discharge hose on water pump busted. Check valve also failed on main water line. Valve on water tank and main line were both shut and vac trucks were called to suck up water.													
Describe Area Affected and Cleanup Action Taken.* An approximate area of 60' X 30', all in berm. Vacuum truck called to pick up remaining produced water, impacted soils to be scraped up and taken to an													
NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If													
the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: <100' (approximately 72', Section 22-T18S-													
R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on recovered amounts of produced water, impacted soils excavated/hauled, liner being placed over impacted area to impede the movement of Chlorides and													
protect against future spill, and enclosed analytical results, Yates Petroleum Corporation requests closure.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
Signature:		OIL CONSERVATION DIVISION											
Printed Name: Jeremy Haass						Approved by District Supervisor:							
		כנ	R N R 2	กาว				· · · ·					
Title: Environmental Regulatory Agent						Approval Dat			Expiration I	Date: <b>N/4</b>			
E-mail Address: jhaass@yatespetroleum.com						Conditions of Approval: $W A$ 2RP- 1317 Attached $\Box$							
Date: Friday,	November	16, 2012		Phone: 575-748-1	/	7	ing						

ı.

l