

12/13/12	(20085)	WJS	LOGGED IN	PLC	PWV 1303856927
DATE IN	EXPENSE	ENGINEER		TYPE	APP NO.

File
Date 2/6/13

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] *OXY USA WTP L.P.*
[A] Location - Spacing Unit - Simultaneous Dedication *OXY USA INC.*
☐ NSL ☐ NSP ☐ SD *OCCIDENTAL Permian L.P.*
Check One Only for [B] or [C]
[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
[A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Duarte

Print or Type Name

Jennifer Duarte
Signature

Regulatory Analyst

Title

12/11/12

Date

Jennifer_duarte@oxy.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA WTP Limited Partnership - OXY USA Inc - Occidental Permian Limited Partnership

OPERATOR ADDRESS: 5 Greenway Plaza, Ste. 110; Houston, TX 77046

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-362

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
96210 Empire; Glorieta-Yeso	39.2 API Gravity	39.4 API Gravity		TOTAL: 1125 BOPD; 1200 MCFPD; 4500BWP	600 BOPD; 640MCFPD; 2400 BWP
96380 ARTESIA; GLORIETA-YESO	39.5 API Gravity				525 BOPD; 560 MCFPD; 2100BWP

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ANALYST DATE: 12/11/2012

TYPE OR PRINT NAME: JENNIFER DUARTE TELEPHONE NO.: (713) 513-6640

E-MAIL ADDRESS: jennifer_duarte@oxy.com

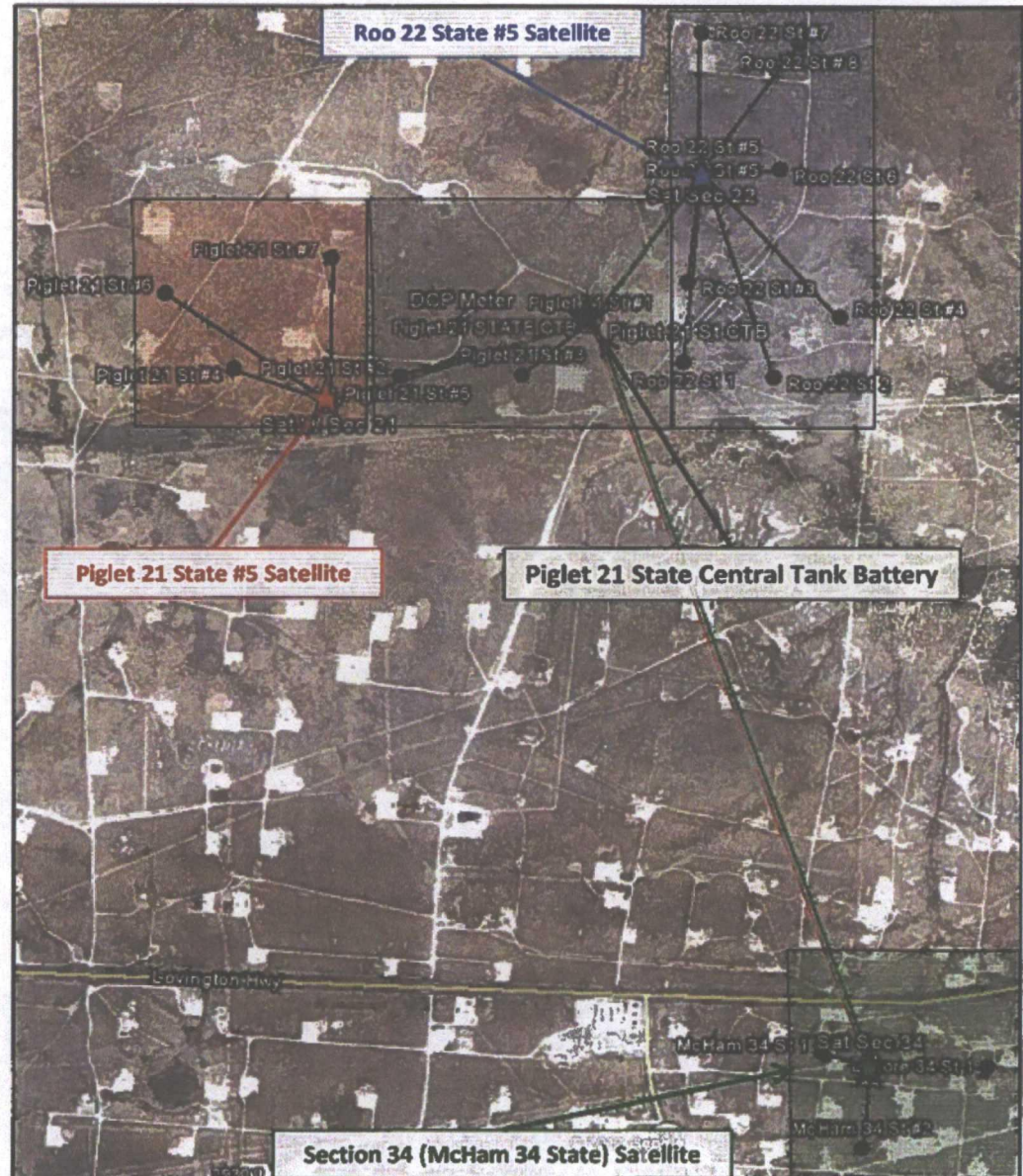
State Lease	Well	API#	Location	Operator	Pool Name & Code	Spacing	Previous / New
BO-1969	PIGLET 21 STATE #1	30-015-39371	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #2	30-015-39498	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #3	30-015-40163	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #4	30-015-39499	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #5	30-015-39500	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #6	30-015-39501	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #7	30-015-39502	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	PIGLET 21 STATE #14	30-015-40432	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #15	30-015-40721	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #16	30-015-40723	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #17	30-015-40722	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #18	30-015-40433	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #19	30-015-40434	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	PIGLET 21 STATE #24	30-015-40861	Sec. 21, T-17-S, R-28-E	OXY USA WTP LIMITED PARTNERSHIP	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1111	ROO 22 STATE #1	30-015-39370	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
E0-0135	ROO 22 STATE #2	30-015-39651	Sec. 22, T-17-S, R-28-E	OXY USA INC	EMPIRE; GLORIETA-YESO 96210	40	NEW
XO-0636	ROO 22 STATE #3	30-015-39495	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	ROO 22 STATE #4	30-015-39496	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	ROO 22 STATE #5	30-015-39497	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1111	ROO 22 STATE #6	30-015-39652	Sec. 22, T-17-S, R-28-E	OXY USA INC	EMPIRE; GLORIETA-YESO 96210	40	NEW
BO-1969	ROO 22 STATE #7	30-015-39653	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1969	ROO 22 STATE #8	30-015-39654	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	Previous
BO-1111	ROO 22 STATE #9	30-015-40531	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
E0-0135	ROO 22 STATE #10	30-015-40532	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	ROO 22 STATE #11	30-015-40533	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1111	ROO 22 STATE #12	30-015-40534	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	ROO 22 STATE #13	30-015-40535	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	ROO 22 STATE #14	30-015-40855	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
BO-1969	ROO 22 STATE #15	30-015-40856	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
XO-0636	ROO 22 STATE #16	30-015-40857	Sec. 22, T-17-S, R-28-E	OXY USA INC	ARTESIA; GLORIETA-YESO 96830	40	NEW
E0-7116	MCHAM 34 STATE #1	30-015-39384	Sec. 34, T-17-S, R-28-E	OCCIDENTIAL PERMIAN LTD	ARTESIA; GLORIETA-YESO 96830	40	NEW
E0-7116	MCHAM 34 STATE #2	30-015-40248	Sec. 34, T-17-S, R-28-E	OCCIDENTIAL PERMIAN LTD	ARTESIA; GLORIETA-YESO 96830	40	NEW
E0-7832	EEYORE 34 STATE #1	30-015-39383	Sec. 34, T-17-S, R-28-E	OCCIDENTIAL PERMIAN LTD	ARTESIA; GLORIETA-YESO 96830	40	NEW

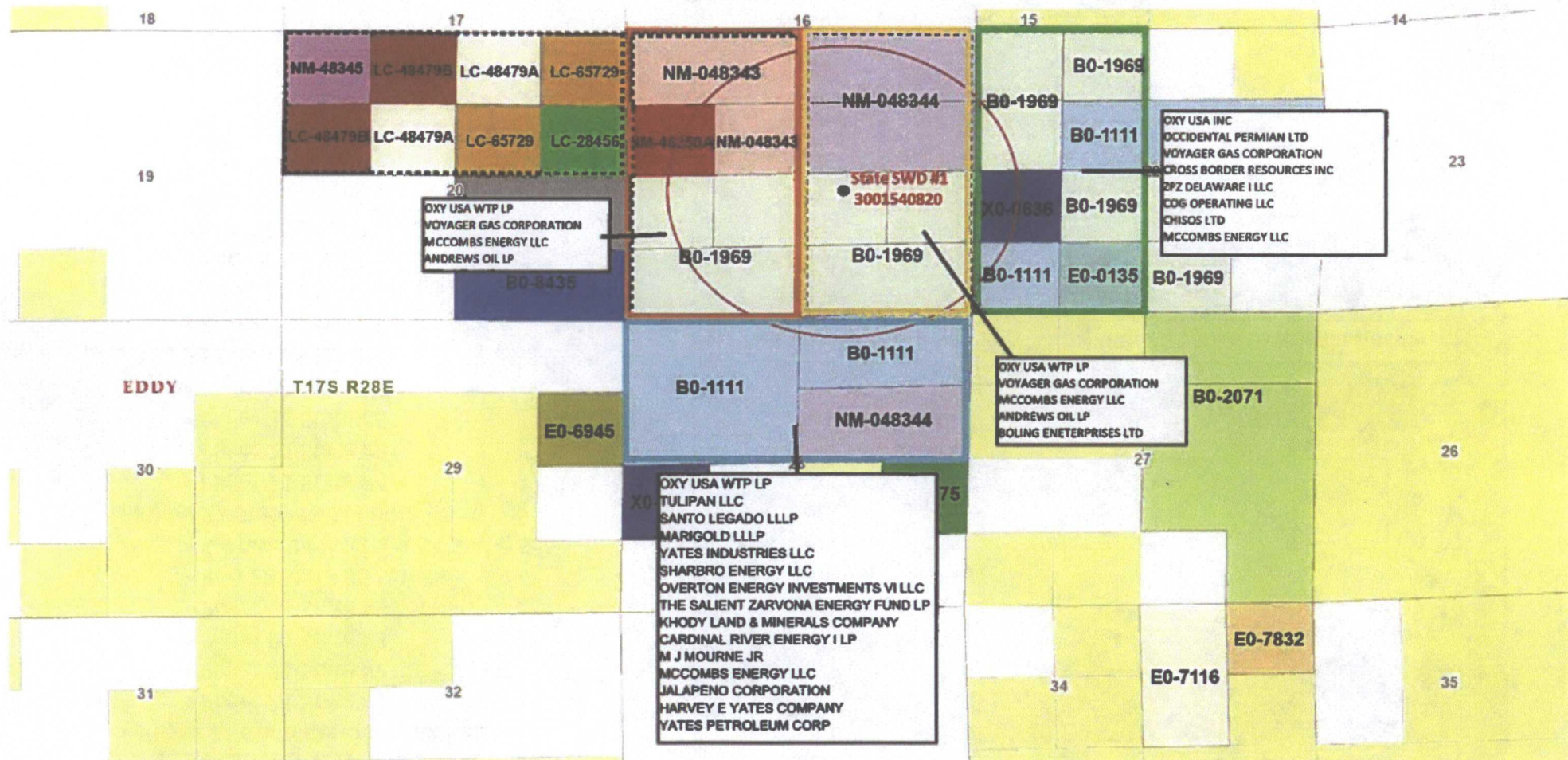
Piglet/Roo COMMUNE

Piglet 21 State Central Tank Battery & Associated Satellite Batteries

Testing Locations:

- **Piglet 21 State Central Tank Battery -**
 - Piglet 21 State #1
 - Piglet 21 State #2
 - Piglet 21 State #3
 - **Piglet 21 State #5 Satellite**
 - Roo 22 State #5 Satellite
 - Section 34 (McHam 34 State) Satellite
- **Piglet 21 State #5 Satellite -**
 - Piglet 21 State #4
 - Piglet 21 State #5
 - Piglet 21 State #6
 - Piglet 21 State #7
- **Roo 22 State #5 Satellite -**
 - Roo 22 State #1
 - Roo 22 State #2
 - Roo 22 State #3
 - Roo 22 State #4
 - Roo 22 State #5
 - Roo 22 State #6
 - Roo 22 State #7
 - Roo 22 State #8
- **Section 34 (McHam 34 State) Satellite -**
 - McHam 34 State #1
 - McHam 34 State #2
 - Eeyore 34 State #1





Piglet 21 State Central Tank Battery & Associated Satellite Batteries

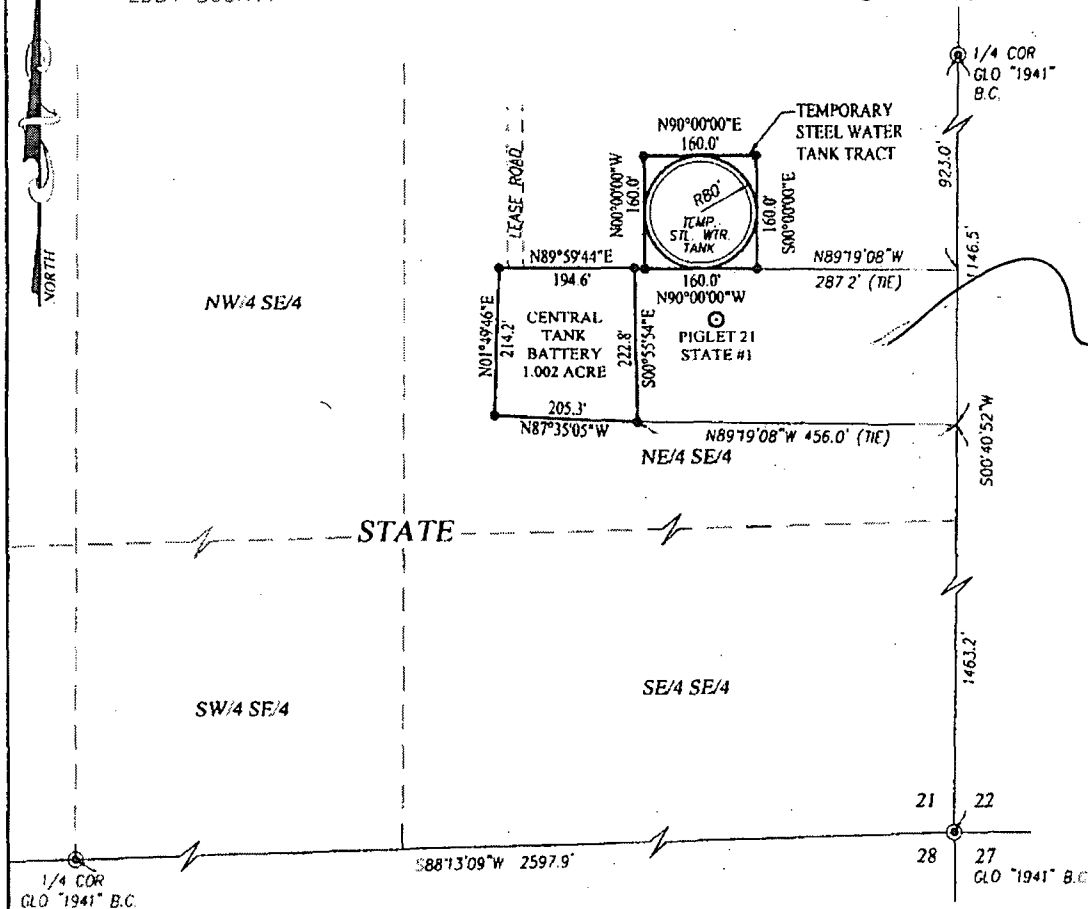


Oxy has a test separator on each working interest contract area feeding into the Piglet CTB to ensure that all wells are correctly metered. There is a test separator on the Roo 22 State #5 (covering the working owners in the W/2 of section 22), a test separator on the Piglet 21 State #1 (covering the working interest owners in the SE/4 in Section 21), a test separator on the Piglet 21 State #5 (covering the working interest owners in the SW/4 in Section 21). There is a test separator in Section 34 on the Eeyore 34 State #1 (100% Oxy WI).

These contract areas are outlined on the map we sent in for the SWD well (see attached).



SECTION 21, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY NEW MEXICO



DESCRIPTION 1, CENTRAL TANK BATTERY TRACT:

A PROPOSED TANK BATTERY SITUATED IN THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 21, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF THE PROPOSED TANK BATTERY, WHICH LIES 500'40'52\"W 1146.5 FEET AND N89°19'08\"W 456.0 FEET FROM THE EAST QUARTER CORNER; THEN N87°35'05\"W 205.3 FEET; THEN N01°49'46\"E 214.2 FEET; THEN N89°59'44\"E 194.6 FEET; THEN 500°55'54\"E 222.8 FEET TO THE POINT OF BEGINNING, CONTAINING 1.00 ACRE MORE OR LESS, BEING ALLOCATED BY FORTIES AS FOLLOWS: NE/4 SE/4 1.002 ACRE

DESCRIPTION 2, TEMPORARY STEEL WATER TANK TRACT:

A PROPOSED TEMPORARY STEEL WATER TANK TRACT SITUATED IN THE NORTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 21, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF THE PROPOSED STEEL WATER TANK TRACT, WHICH LIES 500'40'52\"W 923.0 FEET AND N89°19'08\"W 287.2 FEET FROM THE EAST QUARTER CORNER; THEN N90°00'00\"W 160.0 FEET; THEN N00°00'00\"W 160.0 FEET; THEN N90°00'00\"E 160.0 FEET TO THE POINT OF BEGINNING, CONTAINING 0.588 ACRES MORE OR LESS, BEING ALLOCATED BY FORTIES AS FOLLOWS: NE/4 SE/4 0.588 ACRES

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

LEGEND

- DENOTES FOUND CORNER AS NOTED
- DENOTES SET SPIKE NAIL

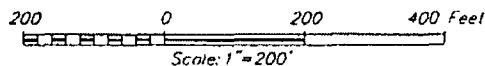
I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

RONALD J. EIDSON

DATE: 05/03/2012



JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117 www.jwsco.biz



OXY U.S.A. INC.

SURVEY FOR THE CENTRAL BATTERY AND WATER TANK
SITES AT THE PIGLET 21 ST. #1
SITUATED IN SE/4 OF SECTION 21,
TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO

Survey Date: 4/2/12 CAD Date: 4/25/12 Drawn By: DSS
W.O. No.: 12110678 Rev. 5/3/12 Rel. W.O.: Sheet 1 of 1

Handwritten note: I/H/MS/2012 EDDY

Oxy has a test separator on each working interest contract area feeding into the Piglet CTB to ensure that all wells are correctly metered. There is a test separator on the Roo 22 State #5 (covering the working owners in the W/2 of section 22), a test separator on the Piglet 21 State #1 (covering the working interest owners in the SE/4 in Section 21), a test separator on the Piglet 21 State #5 (covering the working interest owners in the SW/4 in Section 21). There is a test separator in Section 34 on the Eeyore 34 State #1 (100% Oxy WI).

These contract areas are outlined on the map we sent in for the SWD well (see attached).



OXY USA WTP Limited Partnership
A subsidiary of Occidental Petroleum Corporation

5 Green Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6680 Fax: 713.985.4917
Tiffany_Pollock@oxy.com

August 23, 2012

Re: Shared Facility Agreement
Yeso-Red Lake Area
Eddy County, New Mexico

Dear Working Interest Partner:

Pursuant to Article II, Paragraph 2.1 of that certain Shared Facility Agreement dated December 1, 2011, between OXY USA WTP Limited Partnership as Operator and McCombs Energy, LLC et al as Non-Operators, covering the W2 of Section 22, the E2 of Section 21, and the W2 of Section 21, Township 17 South, Range 28 East, Eddy County, New Mexico, OXY USA WTP Limited Partnership, hereby adjusts the interests set forth on Exhibit "A" attached to said Agreement.

Should you have any questions regarding this adjustment, please feel free to contact the undersigned.

Very Truly Yours,

OXY USA WTP Limited Partnership

Tiffany C. Pollock, CPL
Landman

Enclosures (1)

Exhibit "A" - Interests of the Parties
 SHARED FACILITY AGREEMENT
 YESO-RED LAKE AREA
 EDDY COUNTY, NEW MEXICO

REVISED 8/1/2012

BPO NET WELL COUNT													
Contract Area: W2 Section 21 T17S-R28E, Eddy Co.	OXY USA WTP LP	McCombs Energy LLC	Voyager Gas Corporation	Andrews Oil LP	Mark D. Wilson	Boling Enterprises LTD	ZIPZ Delaware LLC	COG Operating LLC	Chisos Ltd.	Cross Border Resources Inc.	Occidental Permian Limited Partnership	OXY USA Inc.	TOTAL
Piglet 21 State #4	0.66404672	0.313556334	0.022396912	0	0	0	0	0	0	0	0	0	1
Piglet 21 State #5	0.66404672	0.313556334	0.022396912	0	0	0	0	0	0	0	0	0	1
Piglet 21 State #6	0.66404672	0.313556334	0.022396912	0	0	0	0	0	0	0	0	0	1
Piglet 21 State #7	0.66404672	0.313556334	0.022396912	0	0	0	0	0	0	0	0	0	1
Contract Area: E2 Section 21 T17S-R28E, Eddy Co.													
Piglet 21 State #1	0.65419861	0.310594594	0.022185323	0	0	0.013021469	0	0	0	0	0	0	1
Piglet 21 State #2	0.65419861	0.310594594	0.022185323	0	0	0.013021469	0	0	0	0	0	0	1
Piglet 21 State #3	0.65419861	0.310594594	0.022185323	0	0	0.013021469	0	0	0	0	0	0	1
Contract Area: W2 Section 22 T17S-R28E, Eddy Co.													
Roo 22 State #1	0	0.253231219	0.01773435	0	0	0	0.075	0.050996837	0.031873023	0.031873023	0.105180976	0.434110573	1
Roo 22 State #2	0	0.253231219	0.01773435	0	0	0	0.075	0.050996837	0.031873023	0.031873023	0.105180976	0.434110573	1
Roo 22 State #3	0	0.253417523	0.018101222	0	0	0	0.075	0.05	0.031896472	0.031896472	0.105258358	0.434429952	1
Roo 22 State #4	0	0.253417523	0.018101222	0	0	0	0.075	0.05	0.031896472	0.031896472	0.105258358	0.434429952	1
Roo 22 State #5	0	0.253417523	0.018101222	0	0	0	0.075	0.05	0.031896472	0.031896472	0.105258358	0.434429952	1
Roo 22 State #6	0	0.253231219	0.01773435	0	0	0	0.075	0.050996837	0.031873023	0.031873023	0.105180976	0.434110573	1
Roo 22 State #7	0	0.253417523	0.018101222	0	0	0	0.075	0.05	0.031896472	0.031896472	0.105258358	0.434429952	1
Roo 22 State #8	0	0.253417523	0.018101222	0	0	0	0.075	0.05	0.031896472	0.031896472	0.105258358	0.434429952	1
TOTAL NET WELL COUNT	4.61876271	4.212790388	0.299852779	0	0	0.039064407	0.6	0.40299051	0.25510143	0.25510143	0.841834719	3.474481478	15
WI OF PARTIES	0.30791885	0.28085269	0.01999019	0.00000000	0.00000000	0.00260429	0.04000000	0.02686603	0.01700676	0.01700676	0.05612231	0.23163210	1.00000000

APO NET WELL COUNT													
Contract Area: W2 Section 21 T17S-R28E, Eddy Co.	OXY USA WTP LP	McCombs Energy LLC	Voyager Gas Corporation	Andrews Oil LP	Mark D. Wilson	Boling Enterprises LTD	ZIPZ Delaware LLC	COG Operating LLC	Chisos Ltd.	Croze Border Resources Inc.	Occidental Permian Limited Partnership	OXY USA Inc.	TOTAL
Piglet 21 State #4	0.6495	0.3066875	0.02190628	0.02190622	0	0	0	0	0	0	0	0	1
Piglet 21 State #5	0.6495	0.3066875	0.02190628	0.02190622	0	0	0	0	0	0	0	0	1
Piglet 21 State #6	0.6495	0.3066875	0.02190628	0.02190622	0	0	0	0	0	0	0	0	1
Piglet 21 State #7	0.6495	0.3066875	0.02190628	0.02190622	0	0	0	0	0	0	0	0	1
Contract Area: E2 Section 21 T17S-R28E, Eddy Co.													
Piglet 21 State #1	0.628	0.29815625	0.02129687	0.02129688	0.01875	0.0125	0	0	0	0	0	0	1
Piglet 21 State #2	0.628	0.29815625	0.02129687	0.02129688	0.01875	0.0125	0	0	0	0	0	0	1
Piglet 21 State #3	0.628	0.29815625	0.02129687	0.02129688	0.01875	0.0125	0	0	0	0	0	0	1
Contract Area: W2 Section 22 T17S-R28E, Eddy Co.													
Roo 22 State #1	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #2	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #3	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #4	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #5	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #6	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #7	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
Roo 22 State #8	0	0.2482813	0.01773435	0.01773435	0	0	0.075	0.05	0.03125	0.03125	0.103125	0.425625	1
TOTAL NET WELL COUNT													
	4.482	4.10746915	0.29339053	0.29339032	0.05625	0.0375	0.6	0.4	0.25	0.25	0.825	3.405	15
WI OF PARTIES													
	0.29880000	0.27383128	0.01955937	0.01955935	0.00375000	0.00250000	0.04000000	0.02666667	0.01666667	0.01666667	0.05500000	0.22700000	1.00000000

WORKING INTEREST PARTNERS

McCombs Energy LLC
5599 San Felipe, Ste. 1200
Houston, Texas 77056

Voyager Gas Corporation
c/o White Oak Operating Co., LLC
12941 North Freeway, Suite 550
Houston, TX 77060

Andrews Oil LP
c/o DJA LLC General Partner
Suite 300-A
1015 Bee Cave Woods Drive
Austin, Texas 78746

COG Operating LLC
550 W. Texas Ave, Suite 100
Midland, Texas 79701
Attention: Lisa Eggemeyer

ZPZ Delaware I LLC
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Chisos, Ltd.
670 Dona Ana Rd SW
Deming, NM 88030

Cross Border Resources, Inc.
22610 US Hwy 281 North, Suite 218
San Antonio, Texas 78258

Boling Enterprises Ltd
P.O. Box 2563
Roswell, NM 88202

Mark Wilson Family Partnership LP
4501 Greentree Blvd
Midland, TX 79707

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Billy Forney</i> <input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Billy Forney</i> 8/30/12</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; padding: 10px;">McCombs Energy LLC 5599 San Felipe, Ste. 1200 Houston, Texas 77056</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7002 2030 0000 4254 9606</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-11</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>U. H. Ke</i> <input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; padding: 10px;">Voyager Gas Corporation C/o CCEC Operating Co Agent 6630 Cypresswood Dr. #200 Spring, Texas 77379</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7002 2030 0000 4254 9620</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-11</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>David J. Andrews</i> <input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>David J. Andrews</i> 8-31-12</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; padding: 10px;">Andrews Oil LP C/o DJA LLC General Partner Suite 300-A 1015 Bee Cave Woods Drive Austin, Texas 78746</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7002 2030 0000 4254 9583</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-11</p>	

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
550 W. Texas Ave, Suite 100
Midland, Texas 79701
Attention: Lisa Eggemeyer

2. Article Number

(Transfer from service label)

7002 2030 0000 4254 9569

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Address

B. Received by (Printed Name)

C. Date of Delivery

02/31/04

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ZPZ Delaware I LLC
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

2. Article Number

(Transfer from service label)

7002 2030 0000 4254 9552

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Address

B. Received by (Printed Name)

Mike Kamek

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHISOS LTD
670 DONA ANA ROAD SW
DEMING NM 88030

2. Article Number

(Transfer from service label)

7002 2030 0000 4254 9255

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Address

B. Received by (Printed Name)

B. Jacobson

C. Date of Delivery

9/4/04

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

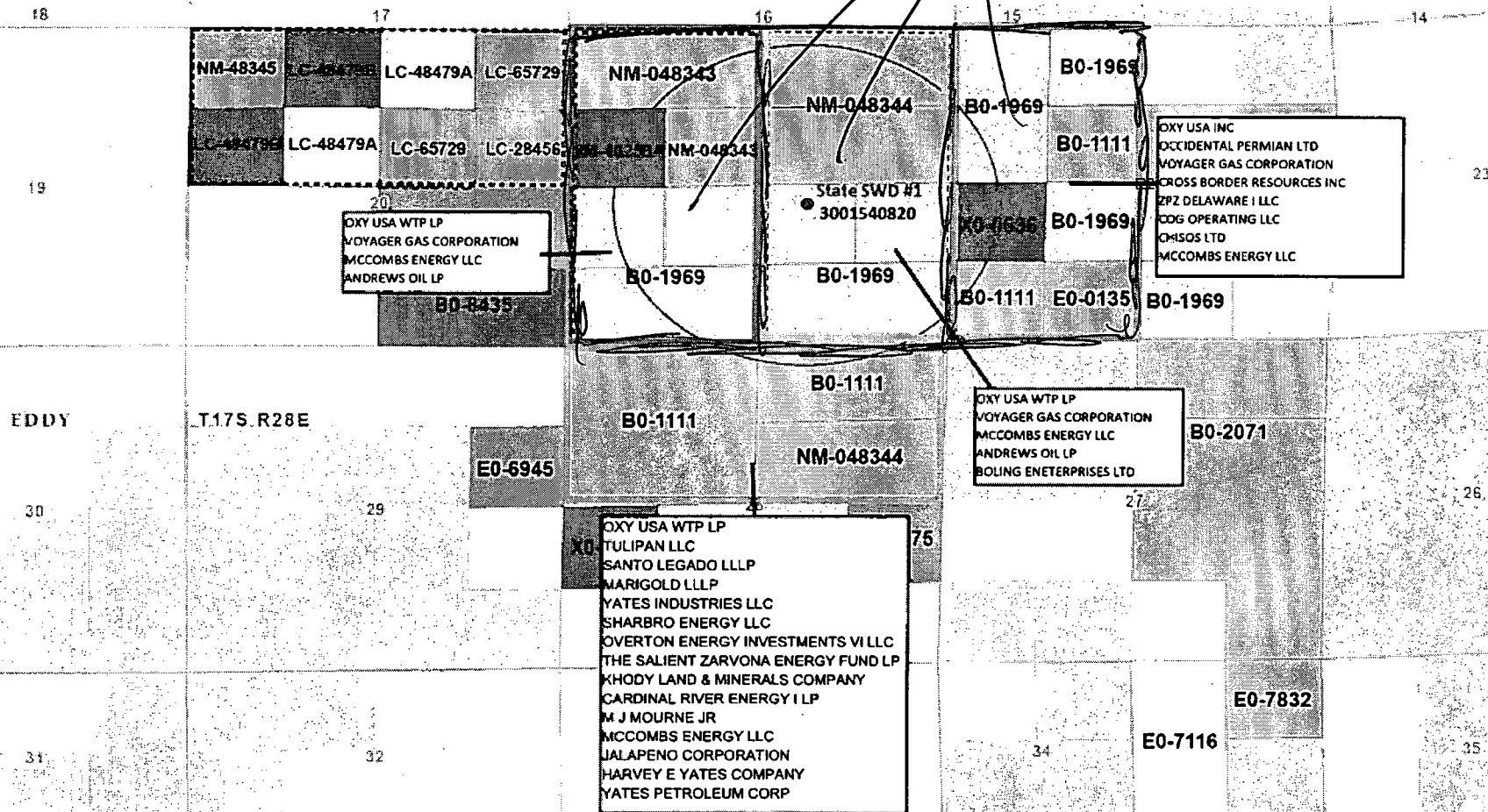
☐ Yes

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<p>1. Article Addressed to:</p> <p style="text-align: center; margin-top: 20px;">CROSS BORDER RESOURCES INC 22610 US HWY 281 NORTH SAN ANTONIO TX 78258</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <u>7002 2030 0000 4254 9224</u></p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1</p>	

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <u>Robert M. Boling</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Address</p> <p>B. Received by (Printed Name) <u>Robert M. Boling</u> C. Date of Delivery <u>9/11/12</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; margin-top: 20px;">Boling Enterprises LTD P.O. Box 2563 Roswell, New Mexico 88202-2563</p>	<p>3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <u>7002 2030 0000 4254 9590</u></p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1</p>	

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<p>1. Article Addressed to:</p> <p style="text-align: center; margin-top: 20px;">Mark D. Wilson 4501 Green Tree Boulevard Midland, Texas 79707</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <u>7002 2030 0000 4254 9613</u></p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1</p>	

Stand Facility
AGREEMENT



Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, December 13, 2012 3:39 PM
To: 'Jennifer_Duarte@oxy.com'
Cc: Ezeanyim, Richard, EMNRD
Subject: Application from OXY

Hello Jennifer,

We just today received an administrative application from you marked NSL, but it has a C-107-B form attached for surface commingling, yet there is already a surface commingle permit PLC-362.

Please send another "Administrative Order Checklist" with the correct boxes checked or let us know if you really need a NonStandard Location.

Also send a cover letter explaining what is needed so we can get started evaluating.

If this is for Surface Commingling, what has changed from PLC-362 or what needs to change?

Thank You,

Will Jones

For + OIL
40 acre SPAC

in 12/17/12

Jones, William V., EMNRD

From: Jennifer_Duarte@oxy.com
Sent: Tuesday, December 18, 2012 1:21 PM
To: Jones, William V., EMNRD
Subject: RE: Application from OXY

Mr. Jones,

I just called and left you a message about this application. I had a couple of questions and wanted to get some clarification from you if you have some time. Please give me a call when you have a few minutes. Thank you!

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Monday, December 17, 2012 10:51 AM
To: Duarte, Jennifer A
Subject: RE: Application from OXY

Thank You
Happy Holidays

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]
Sent: Monday, December 17, 2012 6:49 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Application from OXY

Please find the attached corrected form. I had mistakenly printed this form and must have gotten the forms mixed up. My apologizes for the confusion.

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Thursday, December 13, 2012 4:39 PM
To: Duarte, Jennifer A
Cc: Ezeanyim, Richard, EMNRD
Subject: Application from OXY

Hello Jennifer,

Jones, William V., EMNRD

From: Jennifer_Duarte@oxy.com
Sent: Thursday, December 20, 2012 3:41 PM
To: Jones, William V., EMNRD
Subject: RE: Application from OXY
Attachments: img-Z20173241-0001.pdf

Importance: High

Will,
Here is the data that I believe will answer your questions. Please let me know if we need anything else. Thank you and Happy Holidays!

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Monday, December 17, 2012 10:51 AM
To: Duarte, Jennifer A
Subject: RE: Application from OXY

Thank You
Happy Holidays

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]
Sent: Monday, December 17, 2012 6:49 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Application from OXY

Please find the attached corrected form. I had mistakenly printed this form and must have gotten the forms mixed up. My apologies for the confusion.

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Thursday, December 13, 2012 4:39 PM
To: Duarte, Jennifer A
Cc: Ezeanyim, Richard, EMNRD
Subject: Application from OXY

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, January 30, 2013 5:45 PM
To: 'Jennifer_Duarte@oxy.com'
Cc: Ezeanyim, Richard, EMNRD; Dade, Randy, EMNRD
Subject: Surface commingle application from OXY for the Piglet/Roo area

Ms. Duarte;

I picked this matter up again today and reviewed what we have here and I must apologize as I am still unclear on what OXY wants the OCD to do.

Here is what I know,

The OCD issued PLC-362 on 9/26/12 for the Piglet/Roo Surface Commingle including 12 wells.

The packet of paperwork I have now does not really say what has changed, and it does not outline exactly which new wells should be added, if any.

Would you please review PLC-362, then let me know what needs to change?

If we need to add wells to PLC-362, please send a spreadsheet of ALL wells that should be included in the Piglet/Roo commingle, not just the new wells.

Include in that spreadsheet at least the following fields:

Operator Name (which OXY entity), Well Name/number, API, Location, Producing Pool, and Spacing Unit size and orientation.

Also, let me know the testing method OXY will use and how the Surface Facilities Agreement and the Satellites fit in to the testing method.

PLC-362 says each well will be continuously metered - is that what OXY wants to do?

The proof of notices I have are from last August - are these for the previous application? If things changed, did you re-notice for this submittal?

Many Regards,

Will Jones

Jones, William V., EMNRD

From: Jennifer_Duarte@oxy.com
Sent: Wednesday, February 06, 2013 9:12 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD; Dade, Randy, EMNRD; Thomas_Clifford@oxy.com; ShinSan_Sam@oxy.com; Tiffany_Pollock@oxy.com
Subject: RE: Surface commingle application from OXY for the Piglet/Roo area
Attachments: Jones Answers for Jan 30.docx; Well List.xls

Importance: High

Will,

Please see the attached that should answer all the below questions. If there are any other questions or concerns, please let me know. Thanks!

Thank you,
Jennifer Duarte
Regulatory Analyst
Room# 15.082
Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781, Cell: 832/740/3716

-----Original Message-----

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Wednesday, January 30, 2013 6:45 PM
To: Duarte, Jennifer A
Cc: Ezeanyim, Richard, EMNRD; Dade, Randy, EMNRD
Subject: Surface commingle application from OXY for the Piglet/Roo area

Ms. Duarte;

I picked this matter up again today and reviewed what we have here and I must apologize as I am still unclear on what OXY wants the OCD to do.

Here is what I know,

The OCD issued PLC-362 on 9/26/12 for the Piglet/Roo Surface Commingle including 12 wells.

The packet of paperwork I have now does not really say what has changed, and it does not outline exactly which new wells should be added, if any.

Would you please review PLC-362, then let me know what needs to change?

If we need to add wells to PLC-362, please send a spreadsheet of ALL wells that should be included in the Piglet/Roo commingle, not just the new wells.

Include in that spreadsheet at least the following fields:

Operator Name (which OXY entity), Well Name/number, API, Location, Producing Pool, and Spacing Unit size and orientation.

Also, let me know the testing method OXY will use and how the Surface Facilities Agreement and the Satellites fit in to the testing method.

PLC-362 says each well will be continuously metered - is that what OXY wants to do?

The proof of notices I have are from last August - are these for the previous application? If things changed, did you re-notice for this submittal?

Many Regards,

Will Jones

The OCD issued PLC-362 on 9/26/12 for the Piglet/Roo Surface Commingle including 12 wells.

The packet of paperwork I have now does not really say what has changed, and it does not outline exactly which new wells should be added, if any.

Would you please review PLC-362, then let me know what needs to change?

- **We have added additional wells. In the attached spreadsheet, they are highlighted yellow and the last column will say new.**

If we need to add wells to PLC-362, please send a spreadsheet of ALL wells that should be included in the Piglet/Roo commingle, not just the new wells.

Include in that spreadsheet at least the following fields:

Operator Name (which OXY entity), Well Name/number, API, Location, Producing Pool, and Spacing Unit size and orientation.

- **The list attached is the new complete list with all the requested information.**

Also, let me know the testing method OXY will use and how the Surface Facilities Agreement and the Satellites fit in to the testing method.

PLC-362 says each well will be continuously metered - is that what OXY wants to do?

- **Oxy has a test separator on each working interest contract area feeding into the Piglet CTB to ensure that all wells are correctly metered. There is a test separator on the Roo 22 State #5 (covering the working owners in the W/2 of section 22), a test separator on the Piglet 21 State #1 (covering the working interest owners in the SE/4 in Section 21), a test separator on the Piglet 21 State #5 (covering the working interest owners in the SW/4 in Section 21). There is a test separator in Section 34 on the Eeyore 34 State #1 (100% Oxy WI).**
- **These contract areas are outlined on the map we sent in for the SWD well (see attached).**



State SWD #1
3001540820.pdf

The proof of notices I have are from last August - are these for the previous application? If things changed, did you re-notice for this submittal?

- **The proof of notices won't change, as the owners are all the same. We have a shared facilities agreement whereby we notice owners once a year as to the addition of wells.**

