District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Reso Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505			-	ubmit 2 Cop	Form C-141 d October 10, 2003 ies to appropriate ice in accordance Rule 116 on back side of form		
Release Notification and Corrective Action								
	OPERATOR			Initial F	Report D	Final Report		
Name of Company	OGRID Number	Contact						
Yates Petroleum Corporation	25575	Jeremy Haass						
Address		Telephone No.						
104 S. 4 <sup>TH</sup> Street		575-748-1471						
Facility Name	API Number	Facility Type						
Santa Fe Land SWD #1	30-015-20501	SWD						

LOCATION OF RELEASE

Feet from the

660

If YES, Volume Impacting the Watercourse.

North/South Line

South

Latitude 32.65839 Longitude 104.39688

NATURE OF RELEASE

180 B/O

Volume of Release

If YES. To Whom?

8/24/2012 AM

Mike Bratcher

Date and Hour

8/29/12 (email)

N/A

Date and Hour of Occurrence

Lease No.

County

Eddy

Date and Hour of Discovery

Volume Recovered

8/24/2012 AM

160 B/O

East/West Line

East

Describe	Cause	of Problem	and	Remedial	Action	Taken.*

Township

19S

Range

26Ē

Yes X No

Pump and Alarm system failed to call lease operator when tank reached a high level. This caused the tank to over flow.

Yes No Not Required

Mineral Owner

State

Feet from the

1980

Describe Area Affected and Cleanup Action Taken.\*

If a Watercourse was Impacted, Describe Fully.\*

Section

17

Surface Owner

Fee

Unit Letter

I

Type of Release

Produced Water

Tank

NI/A

By Whom?

Jeremy Haass

Source of Release

Was Immediate Notice Given?

Was a Watercourse Reached?

An approximate area of 200' X 50'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. Sampling for chlorides will be done for documentation purposes. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 116', Section 17-T19S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on recovered amounts of produced water, impacted soils excavated/hauled, enclosed analytical results and a liner being placed over the impacted area, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u> Approved by District Supervisor.
Title: Environmental Regulatory Agent	Approval Date: FEB 1 9 2013 Expiration Date: NA
E-mail Address: jhaass@yatespetroleum.com	Conditions of Approval:
Date: Wednesday, September 12, 2012 Phone: 575- 748-1471	2RP- 1283 And Attached

\* Attach Additional Sheets If Necessary