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## **2011 AGWMR**

# 8/16/2012



August 16, 2012

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Mr. Glenn von Gonten New Mexico Oil Conservation Division (NMOCD) 1220 South St., Francis Drive Santa Fe, New Mexico 87505

## RE: El Paso CGP Company Pit Groundwater Remediation Sites 2011 Annual Reports

Dear Mr. Von Gonten:

MWH Americas, Inc., on behalf of El Paso CGP Company (EPCGP), is submitting the enclosed 2011 Annual Reports for 21 of its remaining San Juan River Basin pit groundwater remediation sites (several other sites are handled as different projects with different activity and reporting schedules). The reports present the 2011 sampling and product recovery data and include recommendations for future activities at these sites.

The 2011 Annual Reports are divided into three volumes based on location type. The volumes are as follows:

Volume	Location	Type

1 Federal Lands

2 Fee and State Lands

3 Navajo Nation Lands (1 Site Remains)

If you have any questions concerning the enclosed reports, please contact either Joe Wiley (representing EPCGP Company) at 713-420-3475 or me at 303-291-2276.

Sincerely,

Jed Smith Project Manager

encl.

cc: Bill Freeman – NNEPA, Shiprock, NM (Volume 3 Only) Bill Liese – BLM, Farmington, NM (Volume 1 Only) Brandon Powell – NMOCD, Aztec, NM (Volumes 1, 2, and 3) Joe Wiley – EPCGP Company (Volumes 1, 2, and 3 - Electronic)

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## EL PASO CGP COMPANY

1001 LOUISIANA STREET HOUSTON, TX 77002

### 2011 ANNUAL REPORT PIT GROUNDWATER REMEDIATION VOLUME 1: SITES ON FEDERAL LANDS

AUGUST 2012

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1801 California Street Suite 2900 Denver, Colorado 80202 303 291 2222



## LIST OF ACRONYMS

AMSL	above mean sea level
BTEX	benzene, toluene, ethylbenzene, xylenes
btoc	below top of casing
EPCGP.	El Paso CGP Company
ft	foot/feet
GWEL	groundwater elevation
ID	identification
MW	monitoring well
NMWQCC	New Mexico Water Quality Control Commission
TOC	top of casing
NA.	not applicable
NMOCD	New Mexico Oil Conservation Division
NS	not sampled
ORC	oxygen-releasing compound
μg/L	micrograms per liter

### 2011 ANNUAL GROUNDWATER REPORT FEDERAL SITES VOLUME I EL PASO CGP COMPANY

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#### TABLE OF CONTENTS

METER or LINE ID	NMOCD CASE NO.	SHRE/NAME	TOWNSHIP	RANGE	SECTION	UNIT
87640	3RP-155-0	Canada Mesa #2	24N	06W	24	Ι
89961	3RP-170-0	Fields A#7A	32N	11W	34	E
73220	3RP-068-0	Fogelson 4-1 Com. #14	29N	11W	4	Р
89894	3RP-186-0	Hammond #41A	27N	08W	25	0
97213	3RP-190-0	Hamner #9	29N	09W	20	А
94715	3RP-196-0	James F. Bell #1E	30N	13W	10	Р
89232	3RP-202-0	Johnston Fed #6A	31N	09W	35	F
LD072	3RP-204-0	K27 LD072	25N	06W	4	E
LD174	3RP-212-0	LAT L 40	28N	04W	13	Н
LD151	3RP-213-0	Lat 0-21 Line Drip	30N	09W	12	0
94810	3RP-223-0	Miles Fed 1A	26N	07W	5	F
89620	3RP-235-0	Sandoval GC A #1A	30N	09W	35	C

\* The Hamner #9 site was submitted for closure in January 2009 and is pending approval from NMOCD. There were no monitoring activities for this site in 2011.



#### EPCGP GROUNDWATER SITES 2011 ANNUAL GROUNDWATER REPORT

#### Sandoval GC A #1A Meter Code: 89620

<u>SITE DETAILS</u>								
Legal Description:	Town:	30N	Range:	9W	Sec:	35	Unit:	С
NMOCD Haz Ranking:	10	Land Type:	Federal	<b>Operator:</b>	BP / A Compa	merica my	a Productio	on
PREVIOUS ACTIV	<u>ITIES</u>							
Site Assessment:	5/94	Excavation:		9/94 (50 cy)	Soil Boring: 5/9			5/95
Monitor Well:	5/95	Geoprobe:		NA*	Additional MWs:		NA*	
Downgradient MWs:	NA	Replace	MW:	8/97	Quart	erly In	itiated:	4/96
ORC Nutrient Injection:	10/01	<b>Re-Excavation:</b>		7/97 (504cy)	PSH Removal Initiated:		NA	
Annual Initiated:	4/99	Quarter	y Resumed:	NA	PSH R 2011?	lemova	al in	No

\*Downgradient monitoring wells were attempted in 1995, but met with drilling refusal. In 1997, geoprobe borings were attempted, but were again met with drilling refusal.

#### SUMMARY OF 2011 ACTIVITIES

**MW-1:** Annual groundwater sampling (November) and annual dissolved oxygen measurements (November) were performed during 2011. Three fresh ORC socks were placed in the well following the annual sampling event.

Site-Wide Activities: No other activities were performed at this Site during 2011.

#### SITE MAP

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A Site map (November) is attached as Figure 1.

#### SUMMARY TABLES AND GRAPHS

• Historic analytical and water level data are summarized in Table 1 and presented graphically on Figure 2.

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- The 2011 laboratory report is presented in Attachment 1 (included on CD).
- The 2011 field documentation is presented in Attachment 2 (included on CD).

#### **GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS**

No subsurface activities were performed at this Site during 2011.

#### EPCGP GROUNDWATER SITES 2011 ANNUAL GROUNDWATER REPORT

#### Sandoval GC A #1A Meter Code: 89620

#### **DISPOSITION OF GENERATED WASTES**

All purge water was taken to the El Paso Natural Gas Rio Vista Compressor Station. The spent oxygen-releasing socks were managed as non-hazardous solid waste.

#### **ISOCONCENTRATION MAPS**

No isoconcentration maps were prepared for this Site; however, the attached Site map presents the analytical data collected during 2011.

#### **RESULTS**

- Regional groundwater flow is estimated to be toward the south, toward the San Juan River (approximately 1 mile away).
- The benzene concentration in MW-1 decreased in 2011 to 31.3  $\mu$ g/L, from a previous year result of 54.0  $\mu$ g/L in 2010. As a long-term trend, the benzene concentrations continue to decrease from the historic high concentration of 10,400  $\mu$ g/L in 1996.
- The dissolved oxygen level in MW-1 was approximately 7.44 mg/L on November 1, 2011, when the ORC<sup>®</sup> socks were removed for the upcoming sampling event. The dissolved oxygen results indicated that sufficient oxygen was present year-round for natural aerobic biodegradation to proceed unimpeded.
- Previous attempts to install downgradient monitoring wells in December 1995 resulted in drilling refusal. Therefore, additional wells are not considered to be feasible at this Site.

#### **REMAINING CLOSURE REQUIREMENTS**

- This site is being managed per the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered during Pit Closure Activities" (El Paso Natural Gas Company / El Paso Field Services Company, 1995). This remediation plan was conditionally approved by the New Mexico Oil Conservation Division (OCD) in correspondence dated November 30, 1995; and the OCD approval conditions were adopted into El Paso's program methods.
- In order to meet the remaining closure requirements at this site, the following condition must be achieved: groundwater contaminant concentrations in the monitoring well must meet the NMWQCC standards for at least 4 consecutive quarters. Alternatively, concentrations must be reduced to below background levels; however, there are no established background concentrations for the remaining constituents of concern. Currently, MW-1 requires additional monitoring. The remaining applicable standards are:

#### EPCGP GROUNDWATER SITES 2011 ANNUAL GROUNDWATER REPORT

Constituent	NMWQCC GW Standard (μg/L)
Benzene	10
Toluene	750
Ethylbenzene	750
Total Xylenes	620

#### Sandoval GC A #1A Meter Code: 89620

#### **RECOMMENDATIONS**

- EPCGP will continue annual groundwater sampling and dissolved oxygen measurements at MW-1. Once benzene concentrations meet the NMWQCC benzene standard of  $10 \mu g/L$ , sampling will be conducted on a quarterly basis.
- EPCGP will continue to inspect the ORC socks installed in MW-1 and will replace them annually.
- In 2007, the operator closed three production pits onsite which were documented to be buried in place. It was reported that no groundwater was encountered and the soil was classified as sand, silty sand, and clay. A soil sample collected from the blowdown pit indicated elevated concentrations of BTEX and TPH. EPCGP will evaluate potential operator sources as well as remedial alternatives for the site in 2012. EPCGP will present its findings in the 2012 annual report.



#### TABLE 1

#### SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SANDOVAL GC A #1A (METER #89620)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes	Depth to Water (ft	Corr. GW Elevation
NMWQCC	GW Std.:	10	750	750	620	BTOC)	(Feet*)
MW-1	5/30/1995	5500	3980	579	4780	34.49	65.51
MW-1	4/12/1996	10400	8960	925	10100	35.39	64.61
MW-1	7/26/1996	8980	7980	1000	9430	35.61	64.39
MW-1	10/18/1996	11050	9960	900	10700	35.79	64.21
MW-1	1/21/1997	7700	7210	787	8430	35.80	64.20
MW-1	4/16/1997	8900	8680	996	9250	35.99	64.01
MW-1	7/11/1997	8240	7850	709	8230	36.05	63.95
MW-1	9/4/1997	4420	2370	850	9660	35.18	64.82
MW-1	10/22/1997	3460	39.6	714	7690	35.14	64.86
MW-1	1/6/1998	3850	194	795	8570	35.10	64.90
MW-1	4/23/1998	4330	406	783	7220	35.15	64.85
MW-1	4/19/1999	4300	1260	629	7440	35.10	64.90
MW-1	4/13/2000	2300	1500	590	5900	34.70	65.30
MW-1	5/30/2001	2800	710	560	5200	34.97	65.03
MW-1	5/16/2002	3000	1500	440	5300	35.11	64.89
MW-1	5/21/2003	3850	601	443	6360	35.26	64.74
MW-1	11/16/2004	2490	30.9	346	2860	34.84	65.16
MW-1	11/8/2005	338	8.5	80.1	757	33.87	66.13
MW-1	11/8/2006	198	3.4	14.9	83.6	34.02	65.98
MW-1	11/29/2007	441	3.8	52.2	72.2	33.29	66.71
MW-1	11/18/2008	120	<2.0	17.9	8.3	33.41	66.59
MW-1	11/4/2009	88.4	<1.0	14.8	4.3	33.64	66.36
MW-1	11/9/2010	54.0	<2.0	8.7	12.7	32.94	67.06
MW-1	11/16/2011	31.3	<1.0	14.2	8.9	33.28	66.72

#### Notes:

Results shown in bold typeface exceed their respective New Mexico Water Quality Control Commission standards.

"J" = result is qualified as estimated. See laboratory report and/or supplemental data validation report for further detail. "<" = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit).. Static groundwater elevations have been corrected for product thickness where applicable. Specific gravity of 0.8 used. \*This site has a benchmark elevation of 100 feet rather than mean sea level.