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2011 AGWMR

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EL PASO CGP COMPANY 1001 LOUISIANA STREET HOUSTON, TX 77002

2011 ANNUAL REPORT PIT GROUNDWATER REMEDIATION VOLUME 2: FEE/STATE LANDS

AUGUST 2012

DECHARD OCD



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2011 ANNUAL GROUNDWATER REPORT NON-FEDERAL SITES VOLUME II

EL PASO CGP COMPANY

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METER or	NMOCD CASE NO.	SITE NAME:	TOWNSHIP	RANGE	SECTION	UNIT
03906	3RP-179-0	GCU Com A #142E	29N	12W	25	G
93388	3RP-192-0	*Horton #1E	31N	09W	28	H
70194	3RP-201-0	Johnston Fed #4	31N	09W	33	Н
LD087 (3RP-205-0	K-31 Line Drip	25N	06W	16	N
72556	3RP-207-0	Knight #1	30N	13W	5	А
94967	3RP-214-0	**Lindrith B #24	24N	03W	9	N
70445	3RP-074-0	Standard Oil Com $\#1$	29N	09W	36	N
71669	3RP-239-0	State Gas Com N #1	31N	12W	16	Н

*The Horton #1E site was submitted for closure in 2009 and is pending approval from NMOCD. There were no monitoring activities for this site in 2011.

**The Lindrith B#24 site was submitted for closure in 2006 and is pending approval from NMOCD. There were no monitoring activities for this site in 2011.

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LIST OF ACRONYMS

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AMSL	above mean sea level				
BTEX	benzene, toluene, ethylbenzene, xylenes				
btoc	below top of casing				
EPCGP	El Paso CGP Company				
ft '	foot/feet				
GWEL	groundwater elevation				
ID	identification				
MW ·	monitoring well				
NMWQCC	New Mexico Water Quality Control Commission				
TOC	top of casing				
NA	not applicable				
NMOCD	New Mexico Oil Conservation Division				
NS	not sampled				
ORC	oxygen-releasing compound				
µg/L	micrograms per liter				

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K-31 Line Drip Meter Code: LD087

SITE DETAILS					
Legal Description:	To	wn: 25N Rang	ge: 6W	Sec: 16	Unit: N
NMOCD Haz Ranking	: 40	Land Type: State	Operator:	Enterprise	
PREVIOUS ACTIV	<u>ITIES</u>				
Site Assessment:	7/94	Excavation:	8/94 (90 cy)	Soil Boring:	9/95
Monitor Well:	3/97	Geoprobe:	7/97	Additional MWs:	: 7/00
Downgradient MWs:	7/00; 12/06	Replace MW:	NA	Quarterly Initiated:	6/97
ORC Nutrient Injection:	11/02	Re-Excavation:	11/95 (1786 cy)	PSH Removal Initiated:	NA
Annual Initiated:	6/99	Quarterly Resumed:	NA	PSH Removal in 2011?	No

SUMMARY OF 2011 ACTIVITIES

- **MW-1:** Semiannual water level monitoring (May and November) was performed during 2011.
- **MW-2:** Semiannual groundwater sampling (May and November) was performed during 2011.
- **MW-3:** Semiannual water level monitoring (May and November) was performed during 2011.
- **MW-4:** Semiannual groundwater sampling (May and November) was performed during 2011.
- **MW-5:** Semiannual groundwater sampling (May and November) was performed during 2011.

Site-Wide Activities: No other activities were performed at this Site during 2011.

SITE MAP

Site maps (May and November) are attached as Figures 1 and 2.

K-31 Line Drip Meter Code: LD087

SUMMARY TABLES AND GRAPHS

- Historic analytical and water level data are summarized in Table 1 and presented graphically in Figures 3 through 7.
- The 2011 laboratory reports are presented in Attachment 1 (included on CD).
- The 2011 field documentation is presented in Attachment 2 (included on CD).

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

No subsurface activities were performed at this Site during 2011.

DISPOSITION OF GENERATED WASTES

All purge water was taken to the El Paso Natural Gas Rio Vista Compressor Station.

ISOCONCENTRATION MAPS

No isoconcentration maps were generated for this Site; however, the attached Site maps present the analytical data collected during 2011.

RESULTS

- The groundwater flow direction appears to be north-northwest.
- In 2011, MW-2 benzene concentrations were 12.1 µg/L in May, and 1.3 µg/L in November. The data set indicates that long-term attenuation is continuing and that benzene concentrations peak during the seasonal higher water table periods.
- The samples collected from downgradient monitoring well MW-4 had benzene concentrations of 11.4 μ g/L in May, and was not detected in November 2011. All other BTEX components were well below their respective NMWQCC standards. As is the case with MW-2, the benzene concentration in MW-4 appears to peak when the water table is elevated.
- The samples collected from downgradient monitoring well MW-5 had benzene concentrations of 31.2 μ g/L and 1.5 μ g/L, in May and November 2011, respectively. All other BTEX components were well below their respective NMWQCC standards.

K-31 Line Drip Meter Code: LD087

REMAINING CLOSURE REQUIREMENTS

- This site is being managed per the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered During Pit Closure Activities" (El Paso Natural Gas Company / El Paso Field Services Company, 1995). This remediation plan was conditionally approved by the New Mexico Oil Conservation Division (OCD) in correspondence dated November 30, 1995; and the OCD approval conditions were adopted into El Paso's program methods.
- In order to meet the remaining closure requirements at this site, the following condition must be achieved: groundwater contaminant concentrations in the monitor wells must meet the NMWQCC standards for at least 4 consecutive quarters. Alternatively, concentrations must be reduced to below background levels; however, there are no established background concentrations for the remaining constituents of concern. Currently, each monitor well ultimately requires additional monitoring. The remaining applicable standards are:

	NMWQCC GW
Constituent	Standard (µg/L)
Benzene	10
Toluene	750
Ethylbenzene	750
Total Xylenes	620

RECOMMENDATIONS

- Sampling at MW-1 has indicated BTEX concentrations are below detection limits for four consecutive quarters; however, EPCGP will continue to sample MW-1 semiannually.
- EPCGP will continue to sample MW-2 on a semiannual basis until BTEX concentrations meet the closure standards.
- Sampling at MW-3 has indicated BTEX concentrations below detection limits; however, EPCGP will sample this well semiannually.
- EPCGP recommends that downgradient monitoring wells MW-4 and MW-5 be sampled semiannually.

Knight #1 Meter Code: 72556

<u>SITE DETAILS</u>						
Legal Description:	То	wn: 30N	Range:	13W	Sec: 5	Unit: A
NMOCD Haz Ranki	ng: 30	Land Type:	Fee	Operator:	Fuller Production (V	Well P&A'd)
PREVIOUS ACTI	VITIES					
Site Assessment:	1/95	Excavation:	· · · · · · · · · · · · · · · · · · ·	1/95 (60 cy) So	oil Boring:	10/95
Monitor Well:	10/95	Geoprobe:		1/97 A	dditional MWs:	11/00
Downgradient MWs:	12/95	Replace MW:	:]	NA Q	uarterly Initiated:	4/96
ORC Nutrient Injection:	11/96	Re-Excavatio	n:]	P NA II	SH Removal nitiated:	9/01
Annual Initiated:	NA	Quarterly Resumed:]	NA P	SH Removal in 2011	· Yes

SUMMARY OF 2011 ACTIVITIES

- **MW-1:** Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2011.
- **MW-2:** Annual groundwater sampling (September) and quarterly water level monitoring were performed during 2011.
- **MW-3:** Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2011.
- **MW-4:** Annual groundwater sampling (September) and quarterly product recovery / water level monitoring were performed during 2011.
- **MW-5:** Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2011.

Site-Wide Activities: No other activities were performed at this Site during 2011.

SITE MAP

A Site map (September) is attached as Figure 1.

SUMMARY TABLES AND GRAPHS

• Historic analytical and water level data are summarized in Table 1 and presented graphically in Figures 2 through 6.





FIGURE 3 SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS K-31 LINE DRIP (METER #LD087) MW-1



FIGURE 4 SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS K-31 LINE DRIP (METER #LD087) MW-2



FIGURE 5 SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS K-31 LINE DRIP (METER #LD087) MW-3

FIGURE 6 SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS K-31 LINE DRIP (METER #LD087) MW-4

FIGURE 7 SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS K-31 LINE DRIP (METER #LD087) MW-5

TABLE 1

SUMMARY OF BTEX C	COMPOUNDS IN GROUNDWATER
K-31 LINE I	DRIP (METER #LD087)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes	Depth to Water (ft	Corr. GW Elevation (ft
NMWQCC	GW Std.:	10	750	750	620	BTOC)	AMSL)
B1(15-19)	1/3/2006	802	<1.0	1.9	0.78J	NA	NA
B2(15-19)	1/3/2006	4030	348	423	439	NA	NA
B3(15-19)	1/3/2006	<1.0	<1.0	0.96J	<2.0	NA	NA
MW-1	4/16/1997	84.9	25.7	43.6	206	15.00	6297.33
MW-1	6/6/1997	115	<1.0	37.8	76.1	17.99	6294.34
MW-1	9/11/1997	259	10.8	124	58.4	18.48	6293.85
MW-1	12/9/1997	201	<1.0	71.5	25.8	18.09	6294.24
MW-1	3/19/1998	61.2	<1.0	17.8	2.35	17.59	6294.74
MW-1	6/2/1998	98.3	1.48	27.2	14.7	17.98	6294.35
MW-1	6/14/1999	65	3.7	4.2	10	17.98	6294.35
MW-1	6/27/2000	29	<0.5	3.5	12	18.10	6294.23
MW-1	4/3/2001	5	1.4	1.1	4.1	17.79	6294.54
MW-1	10/1/2001	3.3	1.1	0.8	5.6	18.94	6293.39
MW-1	4/1/2002	<2.5	<2.5	<2.5	<5.0	18.05	6294.28
MW-1	10/8/2002	0.6	<0.5	<0.5	1.3	18.86	6293.47
MW-2	8/31/2000	1800	590	86	490	17.36	6293.71
MW-2	4/3/2001	340	4	8.7	3.3	16.82	6294.25
MW-2	10/1/2001	190	3.0	4.5	3.7	17.63	6293.44
MW-2	4/1/2002	230	3.4	<2.5	<5.0	16.78	6294.29
MW-2	10/8/2002	104	1.6	2.3	1.6	17.61	6293.45
MW-2	3/13/2003	254	5.6	3.5	1.4	16.64	6294.43
MW-2	9/15/2003	125	2.6	5.2	3	17.78	6293.29
MW-2	3/22/2004	176	3.7	7.7	1.4	16.76	6294.31
MW-2	9/14/2004	32.2	1.4	2.4	1.3J	17.21	6293.86
MW-2	3/22/2005	93.7	0.56	4.2	<2.0	16.91	6294.16
MW-2	6/24/2005	322	1.9	11.0	2.5	17.44	6293.63
MW-2	9/14/2005	7.6	0.79J	0.78J	1.4J	17.92	6293.15
MW-2	12/14/2005	6.3J	0.48J	0.68J	0.89J	17.46	6293.61
MW-2	3/28/2006	40.8	0.68J	2.7	1.4J	17.02	6294.05
MW-2	6/7/2006	44.3	<1.0	2.7	0.86J	17.47	6293.60
MW-2	12/26/2006	50.8	<1.0	2.4	0.37J	16.90	6294.17
MW-2	6/12/2007	502	2.3	4.7	5.0	16.83	6294.24
MW-2	12/18/2007	10.2	<2.0	<2.0	<6.0	17.22	6293.85
MW-2	6/16/2008	123	<1.0	<1.0	<20	17.15	6293.92

Page 1

TABLE 1

SUMMARY	OF	BTEX	COMP	OUNDS	IN	GROUNDWATER
	K-3	1 LINE	DRIP	(METEF	X #I	LD087)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes	Depth to Water (ft	Corr. GW Elevation (ft
NMWQCC	GW Std.:	10	750	750	620	BTOC)	AMSL)
MW-2	12/10/2008	1.8	<1.0	<1.0	0.64J	17.45	6293.62
MW-2	6/10/2009	34.7	<1.0	<1.0	<2.0	17.22	6293.85
MW-2	11/2/2009	0.51J	<1.0	<1.0	<2.0	17.76	6293.31
MW-2	6/2/2010	209	0.95J	<2.0	5.6J	16.96	6294.11
MW-2	11/8/2010	<2.0	<2.0	<2.0	<6.0	17.72	6293.35
MW-2	5/9/2011	12.1	<2.0	<2.0	<6.0	16.90	6294.17
MW-2	11/10/2011	1.3	<1.0	<1.0	<3.0	17.80	6293.27
MW-3	8/31/2000	<0.5	<0.5	<0.5	<0.5	17.69	6293.75
MW-4	12/26/2006	131	<1.0	2.4	<2.0	16.64	6292.95
MW-4	6/12/2007	99.8	2.5	<1.0	6.9	15.58	6294.01
MW-4	12/18/2007	70.1	14.5	1.2J	15.0	15.97	6293.62
MW-4	6/16/2008	28.9	25.8	1.3	21.6	16.92	6292.67
MW-4	12/10/2008	20.4	4.6	5.5	12.1	16.22	6293.37
MW-4	6/10/2009	38.5	23.2	1.6	18.3	15.97	6293.62
MW-4	11/2/2009	9.3	1.5	<1.0	8.1	16.50	6293.09
MW-4	6/2/2010	94.1	28.8	1.1J	7.3	15.73	6293.86
MW-4	11/8/2010	15.6	6.2	<2.0	4.9J	16.41	6293.18
MW-4	5/9/2011	11.4	1.4J	<2.0	2.8J	15.71	6293.88
MW-4	11/10/2011	<1.0	<1.0	<1.0	<3.0	16.57	6293.02
MW-5	12/26/2006	7.5	<1.0	37.3	<2.0	17.46	6294.00
MW-5	6/12/2007	5.3	1.5	15.2	7.3	17.39	6294.07
MW-5	12/18/2007	87.0	15.3	50.4	10.1	17.78	6293.68
MW-5	6/16/2008	45.7	7.9	18.7	5.7	17.75	6293.71
MW-5	12/10/2008	63.5	5	5.1	6.4	18.02	6293.44
MW-5	6/10/2009	29.0	6.0	4.8	6.0	17.81	6293.65
MW-5	11/2/2009	15.5	1.4	1.2	3.9	18.33	6293.13
MW-5	6/2/2010	47.4	1.4J	10.0	4.1J	17.55	6293.91
MW-5	11/8/2010	21.2	<2.0	1.4J	3.3J	18.20	6293.26
MW-5	5/9/2011	31.2	<2.0	7.7	2.9J	17.52	6293.94
MW-5	11/10/2011	1.5	<1.0	<1.0	<3.0	NA	NA

Notes:

Results shown in bold typeface exceed their respective New Mexico Water Quality Control Commission standards.

"J" = result is qualified as estimated. See laboratory report and/or supplemental data validation report for further detail. "<" = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit)... Static groundwater elevations have been corrected for product thickness where applicable. Specific gravity of 0.8 used.

Knight #1 Meter Code: 72556

SITE DETAILS

Legal Description:	Tov	vn: 30N	Range	: 13W	Sec: 5 U	nit: A
NMOCD Haz Rankir	ng: 30	Land Type:	Fee	Operato	r: Fuller Production (We	ll P&A'd)
PREVIOUS ACTI	VITIES					
Site Assessment:	1/95	Excavation:		1/95 (60 cy)	Soil Boring:	10/95
Monitor Well:	10/95	Geoprobe:		1/97	Additional MWs:	11/00
Downgradient MWs:	12/95	Replace MW	:	NA	Quarterly Initiated:	4/96
ORC Nutrient Injection:	11/96	Re-Excavatio	on:	NA	PSH Removal Initiated:	9/01
Annual Initiated:	NA	Quarterly Resumed:		NA	PSH Removal in 2011?	Yes

SUMMARY OF 2011 ACTIVITIES

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SITE MAP

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SUMMARY TABLES AND GRAPHS

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