Administrative/Environmental Order

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# **AE Order Number Banner**

**Report Description** 

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pEEM0420233082

NM - 29

### SOUTHWEST WATER DISPOSAL

4/23/2013

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FAX NO. 5058278177

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

CIL CONSERVATION DIVISION

POST OFFICE BOX 2089

STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 07504

(505) 927-5800

BRUČE KING GÖVERNOR

CABINET SECRETARY

### ADMINISTRATIVE OKDER 711-0002

ORDER REQUIRING IMMEDIATE CESSATION OF ACCEPTANCE OF WASTES AND REQUIRING CONTINUED CHEMICAL MIXING AND EVAPORATION OPERATIONS DURING CLOSURE AT COMMERCIAL DISPOSAL FACILITY OPERATED BY SOUTHWEST WATER DISPOSAL, INC.

### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of NMOCD Rule 711 and in response to your letter dated June 30, 1994, wherein you indicated that Southwest Water Disposal, Inc. (SWD) could no longer continue operating its commercial surface waste disposal facility as of July 1, 1994, the New Mexico Oil Conservation Division (NMOCD) issues the following order:

### THE DIVISION DIRECTOR FINDS THAT:

1. The public health, safety and welfare is threatened by the cessation of operations of, as well as the failure to properly close, an oil and gas waste disposal facility owned by SWD near Blanco, New Mexico.

2. Said Blanco facility was permitted by the NMOCD letter dated May 17, 1988, as subsequently modified, which required the permitted Southwest Water Disposal Inc. to properly close said facility prior to abandonment.

3. To properly close the Blanco facility all fluids currently in storage must be properly disposed of before the physical structure can be leveled and reclaimed.

4. By letter dated June 30, 1994, SWD expressed its intent to violate the terms and and conditions of its permit on July 1, 1994, by ceasing operations and failing to close its facility in accordance with NMOCD permit.

### IT IS HEREBY ORDERED THAT:

1. SWD shall cease accepting waste fluids.

OCT-18-95 WED 02:03 PM OIL CONSERVATION DIV

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P. 03

Administrative Order 711-0002 Southwest Water Disposal July 1, 1994 Page -2-

2. SWD shall commence closure of its disposal facility by continuing chemical mixing and evaporation operations which are critical processes to the disposal of fluid inventory. Operations are to be conducted in accordance with all applicable OCD permits, orders, statutes, rules and regulations as well as any further NMOCD orders and directives. Any failure to continue required operations may constitute a violation(s) of Section 70-2-31 of the New Mexico Statutes Annotated which may subject SWD to all penalties, both civil and criminal, under that section.

3. SWD shall immediately notify the NMOCD of the failure of any supplier of services, which are essential to operations required for public health and safety of the facility, to deliver such services upon the request of SWD and provide the NMOCD with the name, address and phone and fax numbers of that supplier as well as the reason for that supplier's refusal to supply the services. If the reason is the refusal or inability of SWD to pay for the requested services, SWD shall also set forth the amount already owed the supplier as well as the amount due for the requested additional service. If the NMOCD pays any amounts due such suppliers from public funds, the amount of such public funds expended shall sought to be recovered by NMOCD from SWD and any other responsible parties.

4. If SWD wishes to contest this order, SWD may request a hearing at which the NMOCD will hear evidence on whether this order shall be modified, remain effective or be withdrawn.

Approved at Santa Fe, New Mexico, on this 1st day of July, 1994.

AM J. LEMAY Director

OCT-18-95 WED 02:04 PM OIL CONSERVATION DIV

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### ACKNOWLEDGEMENT OF RECEIPT

I, David Swezey, acknowledge receipt of the attached NMOCD Administrative Order 711-0002 issued July 1, 1994, regarding Southwest Water Disposal, Inc.

David Swezey, President Southwest Water Disposal, Inc.

7/194 Date

ENERGY, MIN	STATE OF NEW MEXICO	
	OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE	
GARY E. JOHNSON GOVERNOR	JENNIFER A. SALISBURY CABINET SECRETARY	1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170
F	AX TRANSMITTAL SHEET AND INVOI	CE
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	FROM: D Nironmental Bureau N Wm	Menny Foust moch-Aztec
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# ENVIROTECHINC. PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

July 24, 1997

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

RE: Proposal to Remediate Southwest Water Disposal Property, Blanco, New Mexico

Dear Mr. Chavez

Envirotech Inc. proposes to complete the remediation and clean up work of the Southwest Water Disposal Property located near Blanco, New Mexico.

As per your request and the job walk description, the work includes:

- 1.) Clean up and dispose of all surface facilities and dispose of debris at the San Juan County Landfill.
- 2.) Excavation and remediation of the skimmer pit (2000 cubic yards)
- 3.) Removal and remediation of tank sludge (350 barrels)
- 4.) Erosion control of the site.
- 5.) Move dirt from skimmer pit area to balance the old evaporation basin area for site drainage and erosion control.
- 6.) Reseed the site with a BLM approval reclamation seed mix.

All bidders were specifically instructed to provide a price for remediation of the skimmer pit solids and the tank sludge both on-site and at a OCD approved commercial facility.

To preform all the work outlined with remediation on-site, the price is \$74,285 plus NMGRT.

To preform all the work as outlined with remediation at Envirotech's Landfarm, the price is \$123,665 plus NMGRT.

With off-site remediation, the work will require approximately 35 working days to complete. If

on-site remediation is selected we have included 2 years of remediating the solids a minimum of once per month during the remediation season of March through November. If additional work is required to complete the remediation to 100 ppm TPH, that service will be available under separate contract.

Our experience with remediation of crude oil contaminated solids is that it requires three to five years of remediation to reach the action levels of 100 ppm TPH; consequently we strongly recommend the off-site remediation option that concludes liability upon shipment of the solids.

We feel the remediation plan as proposed will adequaltly address all site concerns unless and except if solids are remediated on-site. With on-site remediation the time and cost to complete the task are unknown.

Thank you for this opportunity to provide this proposal. If we can provide any additional information or in any other way be helpful, please contact us at (505) 632-0615.

Sincerely

Envirotech, Inc.

monin D. young

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Morris D. Young President

da/mdy/ocd

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### TIERRA ENVIRONMENTAL COMPANY, INC. P.O. DRAWER 15250 FARMINGTON, NM 87401

July 24, 1997

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### COST ESTIMATE FINAL CLOSURE OF SOUTHWEST DISPOSAL

1.	Environmental Supervision	\$ 5,000.00
2.	Landfarming off site or in-situ landfarming of approximately 4,000 cubic yards of contaminated material including tank bottoms and rinsate @ \$12.00 per cubic yard (Does not include "Glorp" eg. Product in tanks)	\$48,000.00
3.	4,000 cubic yards of rip rap and top soil @ \$5.00	\$20,000.00
4.	Total Dirt work including erosion control and pit excavation	\$162,100.00
5.	Tank removal and clean out	\$5,500.00
6.	Labor to demolish and remove pump house and other material.	<b>\$</b> 5,000.00
7.	Re-seeding including equipment, labor, and material	\$ 1,000.00
8,	TCLP analysis of two 55 gallon drums containing unknown material @ \$ 1,000. each	\$ 2,000.00
9.	Over Package and dispose of two 55 gallon drums	\$ 2,500.00
10.	Trucking	\$32,000.00
	Sub Total	\$283,100.00

Page 2 Tierra Environmental cost estimate for Southwest Disposal

11.	Contingencies @ 15% to cover additional work, landfill disposal fees for non salvageable material and other project related costs.	\$42,465.00
	Total	\$325,565.00
	Gross Receipts Tax @ .05625	\$18,313.03
	Grand Total	\$343,878.03

07/25/97 12:23



Philip-Parm NM

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Environmental Services Group Southern Region July 25, 1997

Project 18171

Mr. Roger Anderson New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

### RE: Cost Estimate for Clean-up and Site Restoration of Southwest Disposal Site, Blanco, New Mexico

Dear Mr. Anderson:

Philip Services Corporation (Philip) is pleased to present this cost estimate for clean-up and site restoration of the Southwest Disposal Site located near Blanco, New Mexico.

### SCOPE-OF-WORK

Based on the July 18, 1997 site walk, Philip understands the scope-of-work to be as follows:

- Excavate approximately 2,000 cubic yards of contaminated soil from the skimmer pond.
- Landfarm contaminated soil on-site.
- Erosion control and site restoration.
- Stabilization and on-site landfarming of coal fines in solution.
- Disposal of miscellaneous trash and equipment left on site.
- Off-site disposal of contaminated soil.

PHILIP ENVIRONMENTAL SERVICES CORPORATION 4000 Monros Road • Farmington, NM 87401 (505) 326-2262 • Fax (505) 326-2388



Page 2 Mr. Roger Anderson July 25, 1997

### COMPENSATION

Prices stated below represent estimated costs for completing the above scope-of-work. Prices do not include federal, state or local taxes.

Iteia	UNIT OF MEASURE	ESTIMATED COST
Excavation of skimmer pond	Lump Sum	\$ 11,835.30
Landfarm contaminated soil on- site	Lump Sum	\$ 8,585.55
Erosion control and site restoration	Lump Sum	\$ 32,039.90
Stabilization and on-site landfarming of coal fines in solution	Lump Sum	\$ 5,472.62
Disposal of miscellaneous trans and equipment left on-site	Lump Sum	\$ 9,776.53
Off-site disposal of contaminated soil	Lump Sum	\$ 74,195.74
Total Estimated Cost		<u>\$ 141.905.64</u>

The costs presented above are estimated costs based on the verbal description of tasks provided at the site walk. Philip reserves the right to change any presented costs when a formal request for proposal is issued by the New Mexico Oil Conservation Division (NMOCD). Page 3 Mr. Roger Anderson July 25, 1997

Philip appreciates the opportunity to provide this cost estimate to NMOCD, and looks forward to working on this project. If you have any questions or comments, please call Martin Nee in Philip's Farmington office at (505) 326-2262.

Respectfully submitted,

PHILIP SERVICES CORPORATION

Martin Nec loc

Martin Nee Operations Manager

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### TIERRA ENVIRONMENTAL COMPANY, INC. P.O. DRAWER 15250 FARMINGTON, NM 87401

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# Tierra Environmental Corporation Southwest Water Disposal Inventory

	Steel Connectors	
4 <sup>n</sup>	Nipple 8" DEGEIVE	
4 <sup>n</sup>	Nipple 6" IN 1867. 1 8 1994	<u>۱</u>
. 4"	Swedge 4" x 2"	. 2
4"	Change Over-Plug 4" x 2" OIL CON. DIV	7. 1
4 <sup>n</sup>	Flat Plug DIFL 3	2
· 4"	T	1
4 <sup>n</sup>	Flapper Valve	1
<b>4</b> "	Valves (Need Rebuilt)	
4 <b>"</b>	Various pieces: Unions, Wings, Nipples and H	ose
4	Connections, Quick Couplings	
$11/_4$ "	Valves (New)	9
$1^{n} - 1^{1}/_{4}^{n}$	$-1\psi_2$ " - 2" Assortment of Nipples, Collars, Union	ns
<b>4"</b> , 6", 8"	Hose Clamps, Assortment of	
4	Lights, Two Stands	
4", 6", 8"	Gaskets, Bolt	
	Jumper Cables, Set	1
8" 	Valve	1
6"	Valve	2
	Fiberglass Boat and Oars, 10' x 5'	1
	Electric Motor, 150 Hp	1
	Electric Motor, 20 Hp	1
	6" Centrifical Pump Meanort Pump (Veenum)	1
	Masport Pump (Vacuum) 400 BBL Tanks	1 3 3
	210 BBL Tanks	. 3
	100 BBL Tank (Hot Oil)	1
	Air Compressors (1 Bad motor)	2
	Fuel Tank App 2500 Gal (Graves Oil)	1
	Trailer House 8 x 18	1
	First Ald Kit	1
	Helmet, Face Shield	1
	Face Mask	1

Water Can, 5 Gal TV Set (Dave Jacquez) Radio (Sid Knowlton) Coffee Pot Air Conditioner (Sid Knowlton) Lights (Pond) (Rob Dillard) Light (Inside Shed, Pond)

Used Pipe

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1 2

2

15' Each

38 JTS

70 JTS

20 JTS

38 JTs

47 JTS

2

6

JTS

JTS

1/2<sup>n</sup> 2" 21/2

4<sup>n</sup>

 $4^n$ 

**8**″

8"

21/2"

4"

6"

8"

4"

**8"**.

4"

8"

8"

8"

8"

8"

6"

6"

6"

6"

6"

4"

ScH 40 19 JTS ScH 40 45 JIS 23 JTS ScH 40 Light WT 27 JTS Sewer Pipe Sch 40 2 2 Hose With Flanages Several Short Lengths of All Sizes

**PVC** 

3JS

Pond, ScH 40, In Use ScH ScH 40 **ScH 40 ScH 40** Ys

Ys Sewerpipe Light WT

Pump Shed PVC

2 Ts 3 Collars 1 Change Over 8" - 6" 1 Change Over 8" - 6" 1 Bolt Flange, Pipe 3 Collars Change Over Thread, Pipe 1 1 Bolt Flange, Pipe 2 Change Over Pipe 4" Thread 1 3'ScH 80 Pipe 2 Bolt Flange, Thread

		~			
		•			
4"	Collar		1		
4 <sup>n</sup>	90° L	`	1		
4" 42	End Caps		2		
4 <sup>n</sup>	Change Over 4" - 3" Thread		2		
4"	T		1		
4 <sup>n</sup>	Pipe, Male Thread		11		
4"	Pipe, Female Thread		3		
4 <sup>n</sup>	'T' Sewerpipe Light WT	•	1		
4"	90° L Light WT		1		
4"	Collar Light WT	•	1	:	
	Pump House PVC				
3"	Change Over Pipe Female Thread		10		
3″	Change Over Pipe Male Thread	•	7		
3"	Change Over Pipe, 3"-2"		10		,
3"	Plug Thread		2		
3"	90° 'L' Pipe Thread	'	7		
3"	Nipple 4"		1		
<b>3"</b>	Flanges, Bolt Thread		8		
3"	Change Over, Male Thread, Hose		11		
2"	Collar		1		
2"	Т	-	1		
2"	90° 'L'		8		
2"	End Caps	•	5		
······································			'		
21/2	Change Over Collar $2^{1}_{2}$ - $3_{4}$		8		
1"	Collars		7		
1"	90° - 'L'		4		
					,
~					
	Small Boxes With Various Size	s Si	nall		
	Pvc Nipples and Connections				
36"	Pipewrench Alum		2		
24"	Pipewrench Alum		1		
15"	Crescent		1		
12"	Crescent		1		

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End Wrenches	
<sup>3</sup> /8	× *
<sup>7</sup> / <sub>16</sub>	
11/16	
3/4	
13/16	
7 <sub>/8</sub>	
15/16	
1"	`
$1_{1/16}$	
11/8	
11/4	
Tap and Die Set	·
Hand Saws, Worn Out	,
Hole Saws	1
Sledge Hammer, No Handle	

•2

Non-UIC Inspection Results:

۰,

LOCAL EMERGENCY PLANNING EMERGENCY RESPONSE SUBCOMMITTEE MEETING, EPFS JAQUEZ WELL SITE ,DENNIS BIRD SAMPLING MONITOR WELL R-1 WHICH STILL HAS 2.5' OF PRODUCT ON THE GROUNDWATER. EPFS HAS ORDERED A BELT SKIMMER SIMILAR TO WHAT IS CURRENTLY INSTALLED ON MONITOR WELL R-2. SWWDTHE SOUTHWEST BONDARY FENCE IS ABOUT WASHED OUT BY EROSION ALONG THE DIVERTED DRAINAGE FROM THE CONSTRUCTION ERA. THE 3 TANKS WITH OIL AND GLARP ARE ALL SITTING IN WATER TRAPPED INSIDE THE FIREWALLS. SIX MONITOR WELLS ARE READILY IDENTIFIABLE AT THIS TIME.

ent to



### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

October 31, 1996

### <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT NO. P-288-258-842</u>

Mr. David Swezey, President Southwest Water Disposal, Inc. 165 South Jersey Street Denver, CO 80224

Re: Final Closure and Reclamation Plan Southwest Water Disposal Facility San Juan County, New Mexico

Dear Mr, Swezey:

On August 23, 1996 the Oil Conservation Division (OCD) issued an approval, with conditions, of the Southwest Water Disposal proposed final closure and remediation plan for the above- referenced facility. Such plan was submitted pursuant to OCD Order No. R-10593.

As of this date, the OCD has not received the required "skimmer pit" closure plan and Southwest Water disposal has taken no action at the facility to implement closure and reclamation activities pursuant to said Order or to the August 23, 1996 letter. See Paragraphs (10) (v) and (11) of Order No. R-10593. Southwest Water Disposal is hereby required to take the following actions:

- Within seven (7) days of receipt of this letter, begin closure and reclamation actions and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. All buildings containing liquids and accumulated solids, surface equipment including pipe, pumps, compressors, tanks, vessels, miscellaneous parts and waste materials will be removed no later than December 1, 1996. An exception may be requested by SWD for temporary use of equipment that is demonstrated to be necessary to the remediation of the "skimmer pit".
- 2. Within seven (7) days of receipt of this letter, begin remediation or disposal actions for all contaminated soils, excluding the buried "skimmer pit", and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. Remediation or removal of the contaminated soils will be completed no later than April 1, 1997.
- 3. Within seven (7) days of receipt of this letter, submit for approval the plan required in the August 23, 1996 letter detailing the methods and materials to be used in the bioremediation of the contents of the "skimmer pit". The plan must include the types and frequency of

OIL COM DI .....

Mr. David Swezey October 31, 1996 Page -2-

nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure approval until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.

- 4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector no later than December 1, 1996. If a monitor well has sufficient fluids, it will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.
- 5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged no later than May 1, 1997.
- 6. All wastes required to be disposed of will be disposed of at an OCD approved disposal facility.
- 7. Recontouring and reseeding of the facility will be completed no later than May 1, 1997

If you have any questions, please call Mr. Rand Carroll at (505) 827-8156

Sincerely, William J. LeN Director

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xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A.
 Frank Chavez - OCD Aztec
 David Negri - Attorney General Office
 Rand Carroll - OCD Santa Fe
 Roger Anderson - OCD Santa Fe

STATE OF NEW MEXICO



2

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

August 23, 1996

### CERTIFIED MAIL RETURN RECEIPT NO. P-288-258-830

Mr. David Swezey, President Southwest Water Disposal, Inc. 165 South Jersey Street Denver, CO 80224

Re: Final Closure and Reclamation Plan Southwest Water Disposal Facility San Juan County, New Mexico

Dear Mr, Swezey:

The Oil Conservation Division (OCD) has received the proposed final closure and remediation plan for the above referenced facility dated June 4, 1996. This document contains Southwest Water Disposal's (SWWD) plan for final closure including the removal of all equipment and buildings; containment, removal or remediation of all contamination; and contouring and reseeding of the facility site.

The plan is approved with the following conditions:

- 1. A detailed plan will be submitted for approval to the OCD that addresses the contents of the "skimmer pit". If insitu bioremediation will be used to remediate the contaminants, the plan must include the types and frequency of nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.
- 2. The OCD Aztec office will be notified prior to commencing any activities at the facility.
- 3. All wastes will be disposed of at an OCD approved disposal facility.
- 4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector. If a monitor well has sufficient fluids, if will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved

OIL CON. DI DIST. 3 

Liquids in Tanks

solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.

- 5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged
- 6. A quarterly report will be submitted to the OCD detailing the cumulative actions taken to close the facility and the monitoring results for any approved bioremediation projects.

Please be advised that OCD approval does not relieve SWWD of liability if contamination exists which is beyond the scope of the plan or if the activities of SWWD fail to adequately remediate contamination related to SWWD's operation. In addition, OCD approval does not relieve SWWD of the responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7152

Sincerely,

ande Kogen

Roger C. Anderson Environmental Bureau Chief

xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A. Frank Chavez - OCD Aztec

### MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

LAW OFFICES

RANNE B. MILLER ALAN C. TORGERSON KENDALL O. SCHLENKER ALICE TOMLINSON LORENZ GREGORY W. CHASE ALAN KONRAD MARGO J. McCORMICK LYMAN G. SANDY STEPHEN M. WILLIAMS STEPHEN M. WILLIAMS STEPHAN M. VIDMAR ROBERT C. GUTIERREZ SETH V. BINGHAM MICHAEL H. HOSES JAMES B. COLLINS TIMOTHY R. BRIGGS WALTER R. PARR RUDOLPH LUCERO DANIEL E. RAMCZYK DEAN G. CONSTANTINE DEBORAH A. SOLOVE GARY L. GORDON LAWRENCE R. WHITE SHARON P. GROSS VIRGINIA ANDERMAN

MARTE D. LIGHTSTONE JOHN R. FUNK J. SCOTT HALL THOMAS R. MACK MICHAEL J. HAPPE TERRI L. SAUER JOEL T. NEWTON THOMAS M. DOMME DAVID H. THOMAS III C. BRIAN CHARLTON RUTH O. PREGENZER MATTHEW URREA KAREN L. ACOSTA JEFFREY E. JONES MANUEL I. ARRIETA LEONARD D. SANCHEZ ROBIN A. GOBLE MICHELE MARKS ALISON I. ARIAS JAMES R. WOOD MICHAEL J. SEIBEL DANA M. KYLE KIRK R. ALLEN RUTH M. FUESS

ALBUQUERQUE, N.M.

500 MARQUETTE N.W., SUITE 1100 POST OFFICE BOX 25687 ALBUQUERQUE, N.M. 87125 TELEPHONE: (505) 842-1950 FAX: (508) 243-4408

#### FARMINGTON, N.M.

300 WEST ARRINGTON POST OFFICE BOX 869 FARMINGTON, N.M. 87499 TELEPHONE: (505) 326-4521 FAX: (505) 326-5474 LAS CRUCES, N.M.

500 SOUTH MAIN, SUITE 600 POST OFFICE BOX 1209 LAS CRUCES, N.M. 88004 TELEPHONE: (505) 523-2481 FAX: (505) 526-2215

#### SANTA FE, N.M.

125 LINCOLN AVE., SUITE 221 POST OFFICE BOX 1986 SANTA FE, N.M. 87504-1986 TELEPHONE: (505) 989-9614 FAX: (505) 989-9857

WILLIAM K. STRATVERT, COUNSEL PAUL W. ROBINSON, COUNSEL June 7, 1996

PLEASE REPLY TO SANTA FE

JUN 7 1996

£. ,

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Oil Conservation Division

HAND DELIVERED

## Re: NMOCD Case No. 11467; Southwest Water Disposal, Inc. San Juan County, New Mexico

Dear Mr. LeMay:

Enclosed is Southwest's final closure and reclamation plan, in compliance with Order No. R-10593 entered by the Division on May 17, 1996.

Very truly yours,

MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.

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J. Scott Hall

JSH/ag Enclosures

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cc: Southwest Water Disposal, Inc. (w/enclosures)



Southwest Water Disposal, Inc.



William J. LeMay Director, Oil Conservation Division JUL 0 3 1996

AMULER STRATUERT TORGEFOOM SCHUD VER P.A SAMUA FE NEW VISICO

Santa Fe, New Mexico

Environmental Bureau Oil Conservation Division

Dear Mr. LeMay,

June 4,1996

Attached is the closure and reclamation plan in compliance with order number R-10593 under case 11467. Having no paid staff since August 1994 this plan was compiled by members of the Board of Directors. The Corporation has no assets.

Southwest Water Disposal, Inc. (SWD) informed the New Mexico Oil Conservation Division (NMOCD) of pending insolvency on May 3,1994 in a phone conversation with Roger Anderson. During a May 18, 1994 meeting with the Director (Mr. LeMay), legal counsel (Mr. Carroll) and the regional field operative (Mr., Anderson), the NMOCD was again informed about the Corporation's insolvent condition. Business receipts had fallen 80% during the first four months of 1994 and expenses overwhelmed income.

The OCD required a letter of abandonment which was approved by the SWD board of directors and submitted to Mr. LeMay June 30,1994. The OCD subsequently issued Administrative Order 711-0002. SWD complied with the four items stated in the Order. The Corporation notified OCD legal counsel of the failure of suppliers to provide services on July 7, 1994. Funds were released from the "\$25,000 cash bond for commercial disposal facility" periodically until late August 1994 when these funds were discontinued.

The Corporation signed a "Consent to enter and agreement for the operation, termination, and reclamation" of the SWD operating site in San Juan County on August 30,1994. The Corporation surrendered the facility and operations to the New Mexico Oil Conservation Division September 1, 1994 at 7:00 AM.

Sincerely,

David Swezey, President



Closure plan for the clay lined surface evaporation pond located in the SE/4 of the SW/4 Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico known locally as Southwest Water Disposal, Inc.

### Background

This plan is based upon the Guidelines issued by the New Mexico Oil Conservation Division dated February 23,1993. These guidelines are intended to provide for closure of unlined surface impoundment's in a manner that assures protection of fresh waters, public health and environment.

Prior to commencing closure of an "unlined surface impoundment", a closure plan must be submitted and approved by the OCD. The term "unlined surface impoundment "includes but is not limited to the following types of unlined features: produced water pits, dehydrator pits, blow down pits, tank drain pits, pipeline drip pits, compressor scrubber pits, flare pits and other unlined pits which receive exploration, production and processing wastes regulated by the OCD. The New Mexico State Engineer has designated fresh waters as all surface waters and ground waters of the state containing 10,000 milligrams per liter or less of total dissolved solids(TDS) for which there is a present or reasonably foreseeable beneficial use. As stated in the New Mexico Oil Conservation Commission (OCC) Order no. R-32221-D, "reasonably foreseeable" generally has been taken to mean a period of not less than 200 years in to the future.

A plat and topographical map showing the location of the Facility is attached. A diagram indicating the location of fences, and tanks on the Facility site is attached. The Facility is surrounded by a four foot high, four strand barb wire fence. The facility entrance is over a cobble stone road and is locked. Recent photo attached.

Laboratory samplings results of the skimmer pit constituents have been completed and are on file with the NMOCD.

"Local geohydrology. The depth to the shallowest aquifer is 150' +- at this location, although a shallow water well is located over a mile away. The Citizens ditch is 3,000 to the south, the San Juan River is 6,500' to the southeast."

August 10 1988 Jamie Bailey, Geologist Environmental Bureau, NMEMD OCD

### Requirements

The closure will include, as applicable removal or demolition of buildings, removal of all tanks, vessels, equipment or hardware, containment and removal

of fluids and chemic and, remediation of contaminated supplication, reclamation and seeding with indigenous grass of the Facility site.

All vessels containing liquid must be emptied and all waste oil tanks and the hot oil heater removed from the Facility. All scrap pipe, lumber from the demolished building, concrete, hoses and general junk need to be gathered and taken to the local land fill for final disposal. The only above ground level man made objects to be left in place, if required, are the monitoring wells.

The principal concern in the closure of the facility is the management and remediation of the "skimmer pit'. This area holds approximately 1400 cubic yards of material which would benefit by in situ anaerobic remediation. Annual monitoring is suggested. At a minimum 2 feet of native clay compacted to 90 of proctor lines the skimmer pit. Procedure's for the bioremediation management of these style of production pits is known to the Oil Conservation Division.

The final phase of the permanent closure process is the reseeding of the Facility site with native grasses.

Prior to the termination of any required soil remediation of the unlined surface impoundment (skimmer pit) all backfilling, contouring to provide drainage away from the skimmer pit and revegatation will be completed.

### **Action Plan:**

5.

### Spring 1996

Empty and remove from Facility site waste oil tanks. There are six waste oil tanks and one oil heater, varying in capacity from 150-400 barrels. Four of the waste oil tanks have an unknown quantity of liquids in need of treatment prior to removal. The residual value of the recovered product and cost to recover are unknown. Two large waste oil tanks are empty, dry and ready for immediate removal.

There is a substantial amount of brittle pipe, general trash a shack and two cement pads that are to be removed and taken to a land fill. A barely serviceable camping trailer needs to be moved.

Soil/waste within and beneath the unlined surface impoundment have been evaluated. The results are in the final phase of completion and will be attached when available from the OCD. Mark Weidler performed a comprehensive assessment of the primary area under consideration, the skimmer pit, and issued his report August 20,1993,. This analysis is complete, and follows OCD prescribed guidelines, in identifying the constituents and concentrations for Benzene, BTEX and TPH. This is on file with the OCD as being logged in August 26,1993. A comprehensive assessment of the constituents which are contained in the covered skimmer pit is on file with the OCD. The proposed remediation of this area is in the form of the bioremediation. Should slight soil contamination be revealed following removal of the holding tanks on site, any said soil is recommended to be co-mingled with the existing material in the skimmer pit covered and remediated as above.

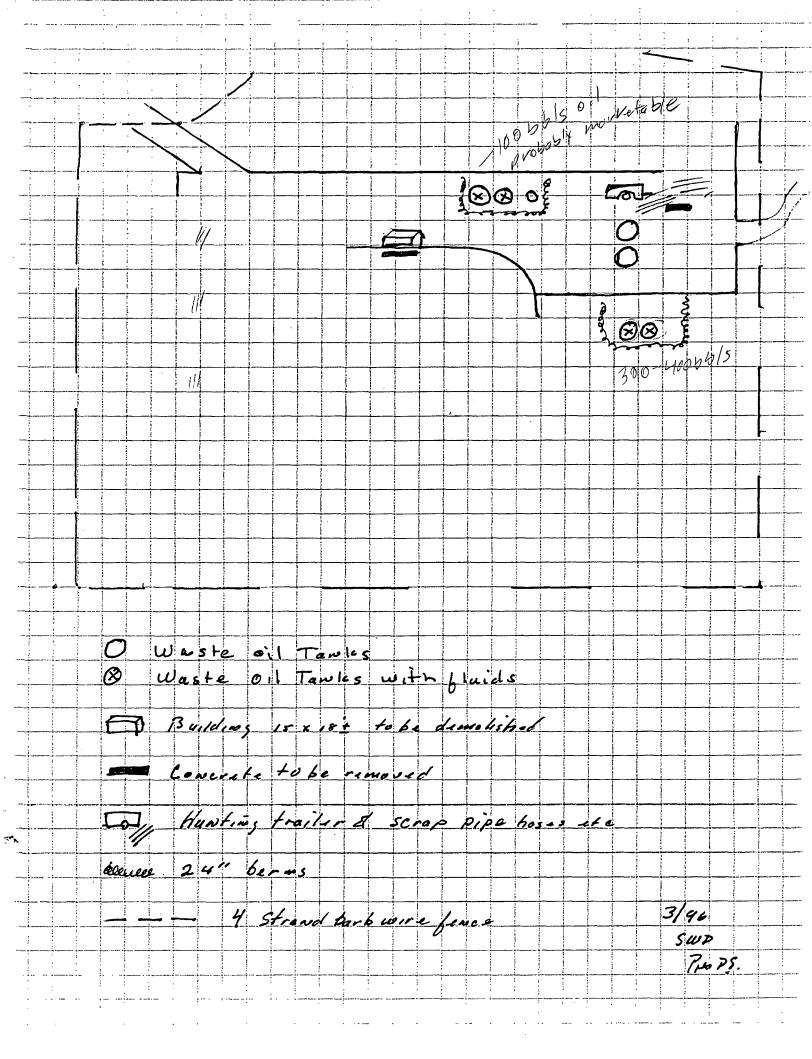
Contouring and seeding the Facility site will complete the closure process. The dirt work should include a modest down slope to the south and west to preclude any potential run off or drainage issues regarding the area under remediation.

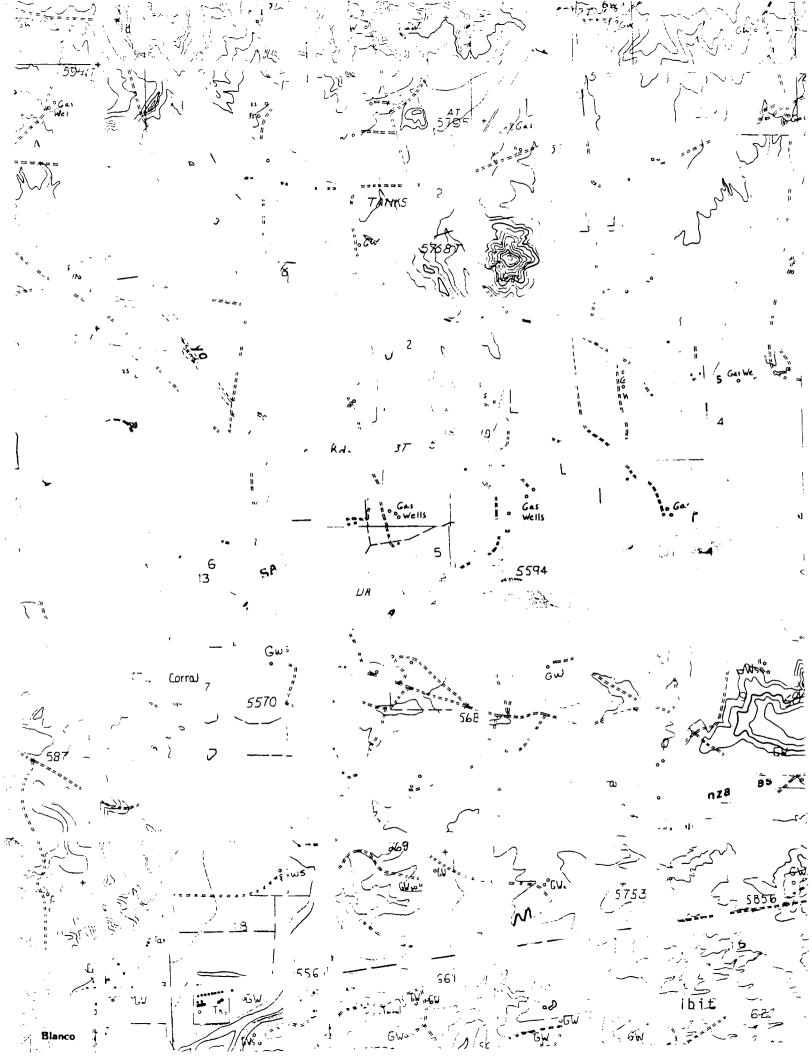
Cut monitor well casings and fill with clay material from dikes, if required.

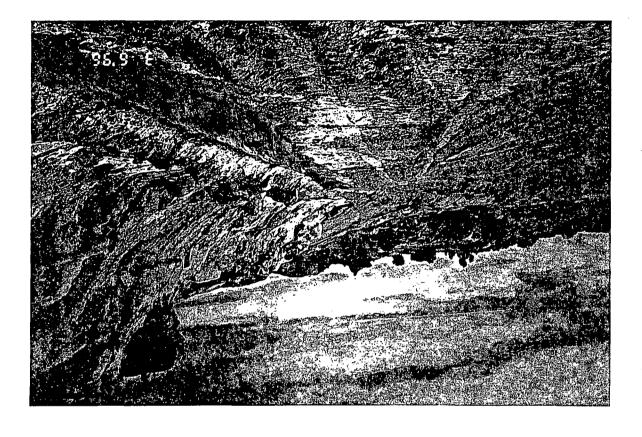
Southwest Water Disposal, Inc.

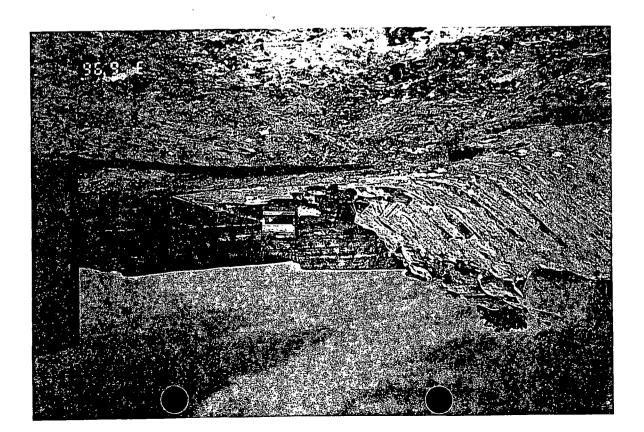
David Swezey, President

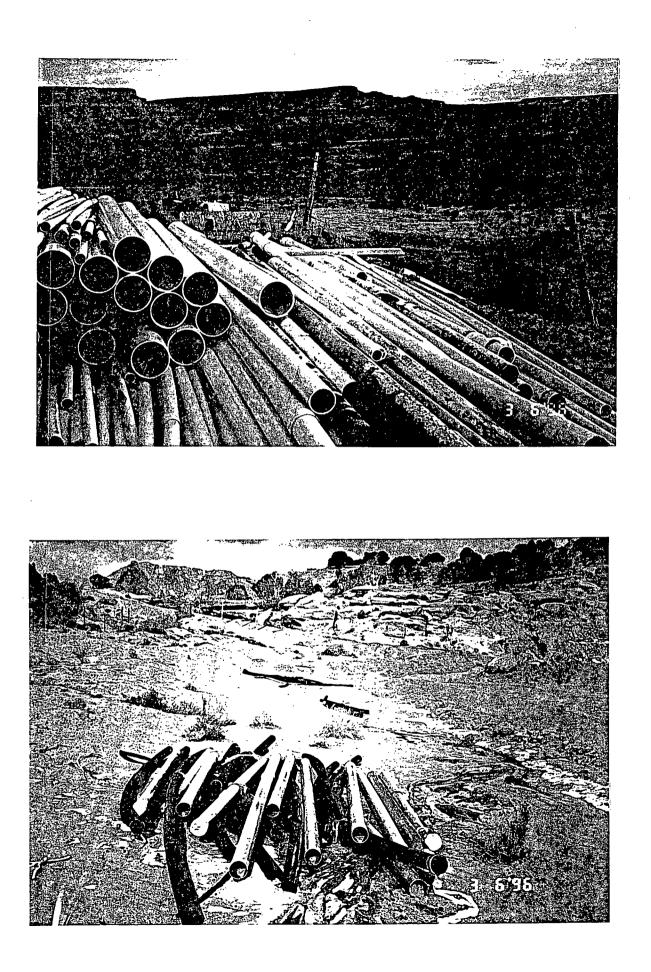
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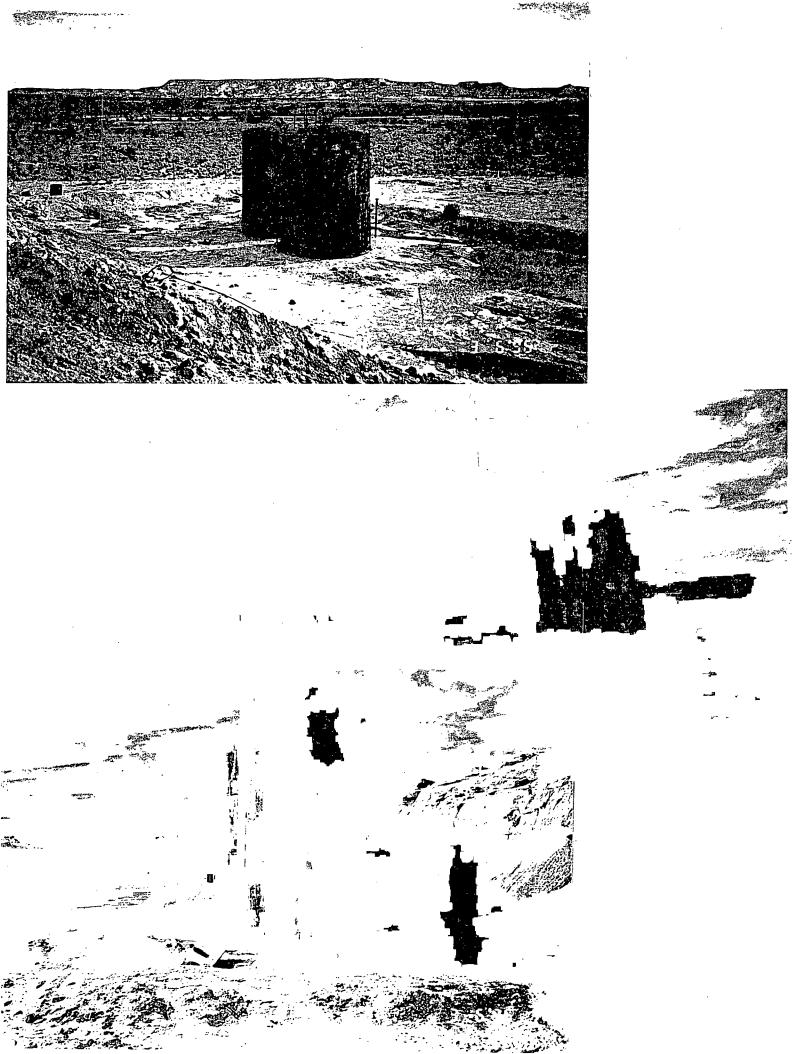


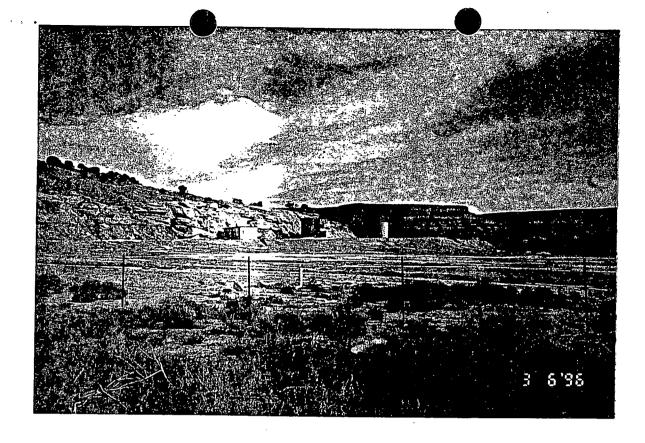














SWWK

FIELD TRIP REPORT, DISTRICT 3 Rec. 213 Name FOUST Car no. 04705 Date\_trip 07/12/95 Miles 103 Time of Depart. 10:15 Time of Return 20:45 1) Inspection H Class: O Facility: O Hours: 5 Quarter Hours: 3

Comments:

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ERLINDA MILLER, LEO PACHECO ET AL. LEO AND ERLINDA CONCERNED WITH QUANTITATIVE ANALYSIS FOR TPH AND BTEX ON THE BOTTOM OF THE POND.

2) Inspection: Class.: Facility: Hours: 0 Quarter Hours: 0 | Comments: | - |

Per Diem: UIC 0.00 Hours: UIC 0.0 Miles: UIC 0 RFA 0.0 RFA 0.00 RFA 0 OTHER 5.3 OTHER 103 **OTHER 0.00** UIC: WELLS 0 TOTAL: WELLS 0 OTHER 3 OTHER 0 ENFORCEMENTS 2 **ENFORCEMENTS 0** 

Post-It <sup>™</sup> brand fax transmittal r	memo 7671
To Rand Carroll Co. NMOCO	From Denny Foust Conmoco-Aztec
Dept. Santa Fe	Phone # 334-6178 Fax # 224-6170
Fax #	337 017

Rand, Roser Said you need evidence of this meeting of Bill Lemay, Frank Chavez and Myself with residents near SWWD.

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### TIERRA ENVIRONMENTAL COMPANY Inc. P.O. Drawer 15250 Farmington, New Mexico 87401-5250 (505) 334-8894

INVOICE No.: 553 INVOICE DATE: 12/1/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

FINAL CLOSURE BILLING OCD - SOUTHWEST DISPOSAL

FESCO Inc. (FINAL	EARTHWORK)	
<b>CHARGES FOR 11/15/95</b>		\$1,695.00
CHARGES FOR 11/16/95	,	\$1,520.00
CHARGES FOR 11/17/95		\$1,567.50
<b>CHARGES FOR 11/18/95</b>		\$1,425.00
<b>CHARGES FOR 11/20/95</b>		\$1,140.00
CHARGES FOR 11/21/95		\$1,140.00
CHARGES FOR 11/22/95		\$1,805.00
CHARGES FOR 11/27/95		\$1,805.00
CHARGES FOR 12/01/95		\$1,880.00
CHARGES FOR 12/06/95		\$760.00
CHARGES FOR 12/12/95		\$1,000.00
ACE SERVICES (DRAGL	-INE)	\$2,917.89
ALLSTATE TRUCKING IN	nc. (FLY-ASH) 95.05 TONS	\$1,420.40
SECURE MONITOR WEL	LS, PLUG & ABANDON 1 WELL	\$395.00
ON SITE TECHNOLOGIE	S (BORE TEST HOLE)	\$479.90
FINAL CLOSURE MANAG	GEMENT & SUPERVISION	\$1,520.00

Fesco's 15 Billi NFC 0 1 1995 OIL CON. DIV DIST: 3

0.00 Amt OK

**INVOICE TOTAL:** \$22,470.69

FESCO Inc. P.O. BOX 1895 BLOOMFIELD, NM 87413 505-326-2985 FAX# 505-326-2987

INVOICE

INVOICE NUMBER: 9507E

INVOICE DATE: 12/15/95

PAGE:

SHIP

TO: SOUTHWEST DISPOSAL

SOLD TO: TIERRA ENVIRONMENTAL

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FESCO

INC

				CUST. I.D.:	
SHIP VIA:			P	.O. NUMBER:	
SHIP DATE:				P.O. DATE:	
DUE DATE:			OUR	ORDER NO.: 95-07	
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ITEM I.D./DESC.	ORDERED	SHIPPED	UNIT	PRICE	NET
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LABOR & EQUIPMENT BILLING FOR EXTRA WORK ON THE ABOVE REFERENCED PROJECT

LUMP SUM BILLING PER ATTACHED DAILY WORK SUMMARIES

\$15,737.50

PLEASE FURNISH TAX EXEMPT CERTIFICATE TO AVOID TAXES BEING ADDED TO INVOICE TOTAL

SUBTOTAL: 15,737.50 TAX: PAYMENTS: TOTAL: ′ тх

# TIERRA ENVIRONMENTAL SOUTHWEST DISPOSAL FESCO JOB #95-07 EXTRA'S

EXTRA WORK PER ATTACHED DAILY WORK SUMMARIES

FESCO DAILY #6117	1695.00
FESCO DAILY #6113	1520.00
FESCO DAILY #6112	<b>1567</b> .50
FESCO DAILY #6111	1425.00
FESCO DAILY #6110	1140.00
FESCO DAILY #6109	1140.00
FESCO DAILY #6108	1305.00
FESCO DAILY #6107	1805.00
FESCO DAILY #6106	1880.00
FESCO DAILY #6120	760.00
FESCO DAILY #6121	1000.00

TOTAL

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	<b>ARIZONA PUBLIC SERVICE</b> FOUR CORNERS POWER PLANT
DATE	FOUR CORNERS POWER PLANT P.O.BOX 355 • FRUITLAND, NM 87416
CUSTOMER'S NAME ATT STATE	TRUCKING
ADDRESS MERCE FARMALALGTON	
COMMODITY FLYAS II	
CARRIER /4 / ( 5,77) 775	TURRING CONTROL OF MALL
DATE 11-15-95 TIME 9:08 AM	
BOUND 29800 15 95400 15	b Ib GROSS
29800 1b	
11-15-95 09:52 AM 45600 1	
SHIPPER fin Manson	REMARKS TRUCK # 197
WEIGHER DAL WILDOW	LIANTS U.C. BIAS
	NMDA 4/82
WEIGHED ON A FAIRBANKS SCALE	
	ARIZONA PUBLIC SERVICE
der Stan State	FOUR CORNERS POWER PLANT
DATE	P.O.BOX 355 • FRUITLAND, NM 87416
CUSTOMER'S NAME <u>ALL STATES</u>	
ADDRESS FARMENGTO	M $M$ $M$
COMMODITY FLUASH	
	TRUCKING
DATE 11-16-95 TIME 10:22 AM	Ib GROSS
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AC	<b>CE SERVICE</b>	S INVOICE
	(505)334-7274	01561
	P.O. Box 551	
	Aztec, N.M. 87410	
O.D.K.	X X	
COMPANY		DATE 11- 30-95
112884	Environetal	
Job Description		

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Equipment/Labor	Hours	Rate	Amount
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	Tax _	155	~ <i>3</i> ?
TOTAL LABOR AND	EQUIPMENT _	2917	55

PHONE 325-7922

# ALLSTATE Trucking, Inc.

35849

P. O. Box 1936 FARMINGTON, NEW MEXICO 87499

TRUCK NO.

$_{\rm SHIPPER}$ $<$	JIERNA ENVIRONM	ent Conp.	рате //-,	1955
	N Blanco N.M.	CONSIGNEE		<u> </u>
QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
<u> </u>	Fly-Asit materia	(018571) 32.91	\$ 8.00	263.28
	Truck Time	4 hrs.	5.5.0°	220.00
				483.28
	/	BY Jim The	umpson	<u></u>
$\mathcal{N}$	ET 15 days			
Carrow .				
	ALLS	TATE Trucking, Inc.		55848
PHONE 325-7922		P. O. Box 1936		
	FARMIN	GTON, NEW MEXICO 87499	TRUCK NO	
			NATE 11-	15
SHIPPER	YIERRA ENVIRON	une torp	DATE //-	19 95 16
DESTINATIO	BLANCO N.M.	CONSIGNEE		
QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-Ash mate	Tous in (018570) 32.80	8.50	262.40
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	,			48.740

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BY \_

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PHONE 325-792:	2	ALLSTATE Trucking, P. O. Box 1936 FARMINGTON, NEW MEXICO 87			35850 1 <b>78</b>
SHIPPER	TIERRA ENVIRONI	net	Corp	DATE //-	17 1985
DESTINATIO	N BLANCO N.M.		CONSIGNEE		
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P. O. BOX 2606 FARMINGTON, NEW MEXICO 87499 (505) 325-8786 FED. ID #85-0403080

SOLD TO:

TIERRA ENVIRONMENTAL CORP P O BOX 15250

FARMINGTON, NM 87499

0	0 **	INVOICE	**
1 1 1 2 2 2 3 0	IPG	9 #1028	88
	1000	2	

CUSTOMER NO. TIE1001

PAGE: 01

SHIP TO: TIERRA ENVIRONMENTAL CORP P O BOX 15250

FARMINGTON, NM 87499

DATE SHIP VIA 11/30/95 DATE DUE:11/30/95

\* PURCHASE ORDER NUMBER CORDER DATE: IN CORDER NUMBER CORDER NUMBER

ENVIRONMENTAL

285903

ORDERED SHIRRED SHIRRED ITEM NUMBER

100 55.00 SERVICE TOT LS (SEE ATTACHED FOR DETAILS)

55.00

400

398.00

EXPENSE TOT LS (SEE ATTACHED FOR DETAILS)

398.00

TAX AMOUNT SALES 26.90

T:	IERRA ENVIRON	IMENTAL CORP		REF CLIENT UPON RE	TE: 11/30/95 #: 102859 3 #: TIE1001 ECEIPT nd expenses	
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			1.00	SERVICE TOTA	ALS:	55.00
10/30/	/95	OTHER SERVICE	S AND EXPEN	SE		
10/50/	SCBA 1 DAY @ 18.(	00			18.00	
10/30,		JOTED PRICE	4.00	95.00	380.00	
				EXPENCE TOTA	ALS :	398.00
				SUB I	TAX :	453.00 26.90

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DETAIL TOTAL: 479.90

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	P. C
TECHNOLOGIES, LTD.	FAX: (505) 327-1496 • OFF: (505) 325-8786

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									SITE TECHNOL		-RVISOR	

IMPORTANT: Payment for all services or products provided according or pursuant to this agreement is due in full to On Site Technologies, Ltd. (On Site) within thirty (30) days of the date of the invoice for such. Unpaid balances or accounts shall be charged interest at the rate of one percent (1%) per month, compounded continuously. On Site specifically waives responsibility for damages or injuries which result from undisclosed or unanticipated circumstances or occurrences encountered during the provision of the products and services which are the subject of this agreement. On Site is not liable for or responsible for incidental or consequential damages under any circumstances. The rates and time to completion specified (if applicable), are estimates based upon available information, actual charges and times may vary. By entering into this agreement you warrant that **On Site** will be provided with all information and cooperation necessary for **On Site** to fulfill its duties and obligations herein. **On Site** may be excused from its duty to perform herein due to Acts of God, Physical Impossibility, War, and in those circumstances where performance is or becomes a violation of public law or policy. In the event it becomes necessary for **On Site** to enforce this agreement. **On Site** shall be entitled to all costs and expense reasonably incurred including but not limited to attorneys fees, and to actual, consequential and incidental damages. *Your signature above constitutes your consent to be bound by all of the terms and conditions herein*.

**FIELD REPORT** 1683

DISTRIBUTION: White - Office • Canary - Customer • Pink - Retain in Book

### TIERRA ENVIRONMENTAL COMPANY Inc. P.O. Drawer 15250 Farmington, New Mexico 87401-5250 (505) 334-8894

#### INVOICE No.: 551 INVOICE DATE: 11/30/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

**OCD - SOUTHWEST DISPOSAL** 

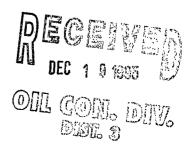
FESCO Inc. EARTHWORK per AGREEMENT	\$62,500.00
FINAL WATER HAUL (SEE ATTACHMENT)	\$3,654.00
SERRANO'S Inc. PORTABLE RESTROOM	\$68.66
U S WEST CLOSING TELEPHONE	\$61.80
CITY OF FARMINGTON CLOSING ELECTRIC	\$288.79
PROJECT MANAGEMENT 60hrs. @ \$58.00 per/hr.	\$3,480.00
REPORTING AND ADMINISTRATION	\$2,000.00
OVERHEAD and PROFIT	\$8,827.00

**INVOICE TOTAL:** \$80,880.25

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Terms: Net Due 30 Days.



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INVOICE No.: 551 ATTACHMENT: A PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

FINAL WATER HAUL ATTACHMENT OCD - SOUTHWEST DISPOSAL

10/27/95	600 Bbis @ \$1.45 per/Bbl.	\$870.00
10/28/95	1680 Bbls. @ \$1.45 per/Bbl.	\$2,436.00
10/29/95	240 Bbls. @ \$1.45 per/Bbl.	\$348.00

ATTACHMENT TOTAL: \$3,654.00

PO B FARM EIN#	ANO'S INC. OX 2305 INGTON N.M. 85-0422060 326-2342 / 6				* * INV *		
			Duc		e: 1		
Sold To:			Ship To:	PORTABL	ENVIRONMENT. E RESTROOM DISPOSAL SI		
Ship Due	Via.: Date: 11/07 Date.: 12/07 s: NET 3	/95	P P J	ust I.D .O. Numbe .O. Date. ob/Order l alesperso	r: 08/24/5 No.:	95	
Item I	.D./Desc.	Ordered	Shipped	Unit	Price	Net	ТХ
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 Subtotal:
 65.00

 Tax....:
 3.66

 Total...:
 68.66

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LISMEST COMMUNICATIONS

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: NOV 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B

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TOTAL		TIONS PAGE 1
AMOUNT DUE	<ul> <li>PAST DUE CHARGES</li> <li>CURRENT CHARGES DUE DEC 1</li> <li>TOTAL AMOUNT DUE</li> </ul>	\$64.98 \$61.80 \$126.78
ACCOUNT	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES ADJUSTMENTS	200.61 .00
	PAYMENTS • TOTAL PAST CHARGES AND CREDITS	135.63 <b>\$64.98</b>
	• CURRENT CHARGES DUE DEC 01, 1995	
	USWEST COMMUNICATIONS LOCAL CHARGES Tf you have questions, call 1-800-603-6000	61.28
	MCI TELECOMMUNICATIONS Billing inquiries call 1-800-444-2222	. 52
	• TOTAL CURRENT CHARGES	\$61.80
	• TOTAL AMOUNT DUE We appreciate your business	\$126.78
	* Any amount left unpaid 30 days after bill date is sub	ject to a 1.5%
	The long distance company you have selected for calls o US WEST Communications long distance area is MCI TELEC	ULSIDE YOUR YMMINICATIONS
Do you Service 1-800-2	use a TTY? Need to call someone who does? Now you can -assisted calls from US WEST payphones. For details cal 177-7211 (voice) TTY (NNIY: 1-800-223-3131	make Relay
Do you Service 1-800-2 RETURN ADDRES	use a TTY? Need to call someone who does? Now you can 2-assisted calls from US WEST payphones. For details cal 277-7211 (voice). TTY ONLY: 1-800-223-3131. US WEST COMMUNICATIONS 3 PO BOX 29060 PHOENIX, AZ 85038-9060	make Relay 1
RETURN	U S WEST COMMUNICATIONS PO BOX 29060	
RETURN ADDRESS Please BILL D	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WE.	
RETURN ADDRESS Please BILL D	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WE. ATE: NOV 10, 1995 NUMBER: 505-632-1426-481B CURRENT CHARGES DUE DEC	ST Communications 1 \$64.98 \$61.80 \$126.78
RETURN ADDRES Please BILL D	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WE TE: NOV 10, 1995 NUMBER: 505-632-1426-4818 NUMBER: 505-632-1426-4818 TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250	ST Communications 564-98 1 564-80
RETURN ADDRES Please BILL D	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WE ATE: NOV 10, 1995 F NUMBER: 505-632-1426-4818 NUMBER: 505-632-1426-4818 TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250	ST Communications ST Communications 1 \$64.98 \$61.80 \$126.78 S126.78 Enter Amount Pai (If different fro
RETURN ADDRES Please BILL D	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WE TE: NOV 10, 1995 NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250 III.I.I.I.I.III.III.II.I.I.I.I.I.I.	ST Communications ST Communications 1 \$64.98 \$61.80 \$126.78 S126.78 Enter Amount Pai (If different fro

> INVOICE No.: 546 INVOICE DATE: 11/13/95 PROJECT No.: 94066

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\$850.08

\$1,644.40

\$105.94

\$47.67

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995 OCD - SOUTHWEST DISPOSAL

- 42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR
  - CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95 (\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800BbLs @ \$1.45 per/Bbl. \$6,960.00 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)

WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. \$6,353.00 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)

CITY of FARMINGTON ELECTRIC

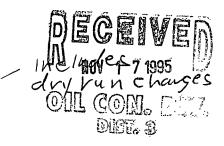
MARQUEZ INDUSTRIAL RENTAL Inv. #011343 \$1,468.05 MARQUEZ INDUSTRIAL RENTAL Inv. #011152 \$111.23

RED TOP TANK CO.

ON SITE TECHNOLOGIES LAB TESTING

**INVOICE TOTAL:** \$17,040.37

Terms: Net Due 30 Days After Receipt.



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STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

DRIIG FRFI

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

September 21, 1995

Eileen Utton Station 4915 POB 355 Fruitland NM 87416

RE: Incinerating Residual Liquids From A Commercial Water Disposal

Dear Ms Utton:

The enclosed letter from EPA recognizes the RECRA Exemption for wastes and residues-inherent to liquid hydrocarbon production as applying to liquids associated with Southwest Water Disposal. The liquids we are seeking to dispose of are the result of skimming and settling from approximately six hundred thousand barrels of produced oilfield waters accepted at the commercial facility. The New Mexico Oil Conservation Division is closing Southwest Water Disposal under a state contract due to financial insolvency of the permitted operator. With the oilfield exemption in place there are several options available for disposing of this material. The OCD is seeking the most economic and practical method. There has been no testing for hazardous constituents of the approximately five hundred oilfield barrels of material which needs disposal. The OCD has approached Arizona Public Service to incinerate the material as being economically efficient. A grindout shows the liquids to contain 50% by volume suspended solids which are mostly coal fines, over 40% by volume water and the remainder liquid hydrocarbons.

If you have questions please feel free to call myself or Frank Chavez at 33-6178.

Yours truly,

en Denny G. Foust

Environmental Geologist

DGF/sh

Enclosure

xc: Frank Chavez DGF File <u>Environmental File</u> Environmental Bureau

OIL CON. DIV. DIST. 3

INVOICE No.: 546 **INVOICE DATE: 11/13/95 PROJECT No.: 94066** 

**ENERGY, MINERALS & NATURAL RESOURCES** ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995 **OCD - SOUTHWEST DISPOSAL** 

**CITY of FARMINGTON ELECTRIC** 

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR \$850.08

CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95 (\$500.00)

Additional Charges:

**RED TOP TANK CO.** 

WATER HAUL & DISPOSAL 4800BbLs @ \$1.45 per/Bbl. \$6,960.00 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)

WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)

MARQUEZ INDUSTRIAL RENTAL Inv. #011343

MARQUEZ INDUSTRIAL RENTAL Inv. #011152

**ON SITE TECHNOLOGIES LAB TESTING** 

\$6,177.00

\$1,644.40

\$1,468.05

\$111.23

\$105.94

\$47.67

- Dry van charges excluded from this total.

**INVOICE TOTAL:** \$16,864.37

INVOICE No.: 546 INVOICE DATE: 11/13/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995 OCD - SOUTHWEST DISPOSAL

- 42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR \$850.08
  - CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95 (\$500.00)

Additional Charges:

**WATER HAUL & DISPOSAL 4800BbLs @ \$1.45 per/Bbl. \$6,960.00** 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)

**WATER HAUL & DISPOSAL 4260Bbis @ \$1.45 per/Bbl.** \$6,353.00 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)

CITY of FARMINGTON ELECTRIC

MARQUEZ INDUSTRIAL RENTAL Inv. #011343

MARQUEZ INDUSTRIAL RENTAL Inv. #011152

RED TOP TANK CO.

ON SITE TECHNOLOGIES LAB TESTING

\$1 <u>,</u> 644.40	
	pumps
\$111.23	chain Sun Tierra's
\$105.94	Truch to pull out Fierra's
\$47.67	-TPH test not authonized

**INVOICE TOTAL:** \$16,190.29

<b>INVOICE No.:</b>	546
ATTACHMENT	Α
PROJECT No.:	94066

ENERGY, MINERALS & NATURAL RESOURCES ÀTTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

**REF:** WATER HAUL 10/14 - 10/16/ 95 ATTACHMENT (A) **OCD - SOUTHWEST DISPOSAL** 

10/14/95	1080 Bbls. @ \$1.45 per/Bbl	\$1,566.00
10/15/95	1920 Bbls. @ \$1.45 per/Bbl	\$2,784.00
10/16/95	1800 Bbls. @ \$1.45 per/Bbl	\$2,610.00

#### ATTACHMENT TOTAL: \$6,960.00

<b>INVOICE No.:</b>	546
ATTACHMENT	В
PROJECT No.:	94066

#### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

REF: WATER HAUL 10/20 - 10/26/ 95 ATTACHMENT (B) OCD - SOUTHWEST DISPOSAL

10/20/95	840 Bbis.	@ \$1.45 per/Bbl	\$1,218.00
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10/21/95 1620 Bbls. @ \$1.45 per/Bbl \$2,349.00

10/22/95 Dispatch Charge @ \$88.00 per Truck\$176.00Pumps went down no water hauled

 10/23/95
 120 Bbls. @ \$1.45 per/Bbl
 \$174.00

 10/24/95
 720 Bbls. @ \$1.45 per/Bbl
 \$1,044.00

 10/25/95
 480 Bbls. @ \$1.45 per/Bbl
 \$696.00

 10/26/95
 480 Bbls. @ \$1.45 per/Bbl
 \$696.00

#### ATTACHMENT TOTAL: \$6,353.00

011343 RENTAL CON .CT NO. . · · · 14 PURCHASE ORDER NO. EQUIPMENT TO BE USED AT: MARQUEZ INDUSTRIAL RENTAL & REPAIR DATE "PARTS SALES - EQUIPMENT RENTALS - TOOL REPAIRS" TIME HOUR 311 WEST CEDAR DATE FARMINGTON, NEW MEXICO 87401 OUT Т (505) 326-4516 I IN М Ε 68,05 TOTAL 4 RENTED TO: \*1.452 es ADDRESS: NO. & STREET CITY STATE TELEPHONE NO: EMPLOYED BY: OTHER IDENTIFICATION 5.5 1.6.100 WEEK RETURNED CHARGES QTY. s. 7 DESCRIPTION DAY MO. 'YO 60  $\overline{g}$ CU RENT 60 280:00 DEL PICKUP 60 20 REPAIR 0/31/9 CLEANING 0000 12 i e este 5 MDSE. HART ••• 85 TOTAL TAX 140 35 350 10/3 TOTAL MM 28000 150 0 n 180 00 40 0 1 UAUC Repar hose To 1 O - 74 Q W 40 0/31/9 12 Month 100 d 80:00 Leo -440 60 -EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof. SIGNATURE OF LESSEE

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

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WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.



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RATE

#### P.O. Box 659

Phone (505) 325-2482

Farmington, N.M. 87499

# RENTED TO: TIERRA ENVIRONMENTAL P.O. BOX 15250 FARMINGTON, N.M. 87499

117

DATE: 10/26/95 TERMS: NET 30 INVOICE NO.: 5619 CUSTOMER ORDER NO.: TIERRA ENVIRON SPC/PO NO.:

# of TANKS

TOTAL

## WELL NAME & NO. S.W. DISPOSAL CLEAN UP

TANK NUMBERS:

#### DELIVERED: PULLED PUMP OUT OF DISPOSAL PIT.

**RELEASED:** 

DAILY RENTAL CHARGES:

	TOTAL RENTAL			
TRUCKING CHARGES:	TICKET NO.	HOURS	HRLY RATE	TOTAL
	7807	2.0	\$50.00	\$100.00

DAYS

\$100.00	TOTAL TRUCKING
	ADDITIONAL CHARGES
\$100.00	SUB TOTAL
\$5.94	ТАХ
	THIRD PARTY CHARGES
\$105.94	INVOICE TOTAL

#### THANK YOU FOR YOUR BUSINESS



P.O. Box 2606 Farmington, NM 87499 (505) 325-5667

# PLEASE PAY FROM THIS INVOICE

# LABORATORY INVOICE

Attention:	Phil Nobis	Invoice No.:	3598
	Tierra Environmental	COC No.:	3598
•	P.O. Box 15250	Job No.:	2-1000
	Farmington, NM 87499	Customer No.:	TIE1001

Subject: Soil Analysis

Invoice Date:	20-Oct-95
Location:	NM
Analysis Completion:	20-Oct-95

Laboratory Analysis	Sample Identification	Quantity	Unit Price	Total
TPH EPA Method 418.1	SWD Grab Tank Run-off	1	\$45.00	\$45.00
	· · · · · ·			
		,		
			Sub-Total	\$45.00
		N	M Sales Tax	
•			0.05938	\$2.67
			TOTAL	\$47.67

Terms: Net 15 days

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OIL CON. DIV. DIST. 3

> INVOICE No.: 541 INVOICE DATE: 10/27/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

October 14, 1995 Thru October 27, 1995 OCD - SOUTHWEST DISPOSAL

	24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
120	Hours Down Time Credit:	(\$2,428.80)
	Additional Charges:	
3	110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$555.00
3	DAYS PRIMARY PUMP RENTAL @ \$32.26 per day PUMP REMOVED FROM SERVICE 10/16/95	\$96.78
	U S WEST TELEPHONE	\$64.98
	NATIONAL PROPANE	\$6.66
	SERRANO'S Inc. PORTABLE RESTROOM	\$68.66
	MARQUEZ INDUSTRIAL RENTAL & REPAIR CHAINSAW RENTAL TO DISASSEMBLE PIPE SYS.	\$276.50

**INVOICE TOTAL:** \$5,439.78

CUSTOMER'S ORDER N Environmen - 334-8894 DATE DEPT. 16-16-95 NMOLD / TIERON NAME Scothwest water Dispesse ADDRESS Blonco sina CHARGE ON ACCT. MDSE, RETD. CASH PAID OUT SOLD BY C.O.D. DESCRIPTION PRICE AMOUNT QUAN. 3 10 polassium permanent CAN S. 2 10.25 Ibs each 0 3 4 5 6 7 8 9 10 11 12 13 14 15 .16 17 18 REC'D BY

REDIFORM 5L320 KEEP THIS SLIP FOR REFERENCE 0302

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ALL SOUTHER

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: OCT 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B

	U'S WEST COMMUNICATION	
TOTAL Amount Due	<ul> <li>PAST DUE CHARGES</li> <li>CURRENT CHARGES DUE OCT 31</li> <li>TOTAL AMOUNT DUE</li> </ul>	\$135.63 \$64.98 \$200.61
	• PAST CHARGES AND CREDITS	
SUMMARY	PRIOR CHARGES ADJUSTMENTS	135.63
an a	• TOTAL PAST CHARGES AND CREDITS	\$135.63
	• CURRENT CHARGES DUE OCT 31; 1995	
	USWEST COMMUNICATIONS	63.25
	If you have questions, -call 1-800-603-6000	
	MCI TELECOMMUNICATIONS Billing, inquiries call 1-800-444-2222	1.73
	• TOTAL CURRENT CHARGES	\$64.98
	• TOTAL AMOUNT DUE We appreciate your business	\$200.61
	* Any amount left unpaid-30 days after bill date is subject late payment charge. *	to a 1.5%
	The long distance company you have selected for calls outs US WEST Communications long distance area is MCI TELECOMMU	ide your
	U.S.WEST.COMMUNICATIONS PO.BOX.29060	
ADDRESS	PO BOX 29060 PHOENIX; AZ 85038-9060	
Please j	PO BOX 29060 PHOENIX; AZ 85038-9060 old on the perforation above, detach and return with your payment payable to U.S. WEST. Co	
ADDRESS Please	PO BOX 29060 PHOENIX; AZ 85038-9060	
ADDRESS Please	PO BOX 29060 PHOENIX; AZ 8503B-9060 old on the perforation above, detach and return with your payment payable to U S WEST. Con TE: OCT 10, 1995 PAST DUE CHARGES NUMBER: 505-632-1426-481B NUMBER: 505-632-1426-481B CURRENT CHARGES DUE OCT 31 TOTAL AMOUNT DUE	
ADDRESS Please	PO BOX 29060 PHOENIX; AZ 85038-9060 old on the perforation above, detach and return with your payment payable to U S WEST. Co TE: OCT 10, 1995 NUMBER: 505-632-1426-481B NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL	\$135.63 \$64.98 \$200.61
ADDRESS Please	PO BOX 29060 PHOENIX; AZ 85038-9060 old on the perforation above, detach and return with your payment payable to U S WEST. Co TE: OCT 10, 1995 NUMBER: 505-632-1426-481B NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL	\$135.63 \$64.98 \$200.61
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ADDRESS Please	PO BOX 29060 PHOENIX; AZ 85038-9060 old on the perforation above, detach and return with your payment payable to U S WEST. Co TE: OCT 10, 1995 NUMBER: 505-632-1426-481B NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL	\$135.63 \$64.98 \$200.61
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USWEST COMMUNICATIONS @

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NATIONAL PROPANE P.O. Box 610	TIERRA ENVIRONMENTAL ( ACCT # 10538 10/18/99	「「「「「「「「「」」」」」、「「」」」、「「」」、「「」」、「「」」、「「
Bloomfield, NM 87413 (505) 632-2820	*** STATEMENT ***	PLEASE DETACH AND RETURN WITH YOUR PAYM (Checks Only) IN THE ENVELOPE PROVIDED.
PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS		AMOUNT PAID \$
DATE REF # DESCRIPTION	I AMOUNT	REF # AMDUNT
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		TIERRA ENVIRONMENTAL C PO DRAWER 15250 FARMINGTON NM 87499
<b>NATIONAL</b> The Nation's Propane Company.		FULL AMOUNT DUE AND PAYABLE
A STATE		

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SERRANO'S INC. PO BOX 2305 FARMINGTON N.M. 87499 EIN# 85-0422060 505-326-2342 / 632-9494

Document Number: 200006

Document Date: 10/01/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO. To: PO BOX 15250 FARMINGTON, N.M. 87401-5250

Ship TIERRA ENVIRONMENTAL CO. To: PORTABLE RESTROOM BLANCO DISPOSAL SITE

Ship Via.: Ship Date: 10/01/95 Due Date.: 10/31/95 Terms....: NET 30 Cust I.D....: TE P.O. Number..: P.O. Date...: 08/24/95 Job/Order No.: Salesperson..:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	ТХ
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Tax:	3.66
Total:	68.66

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WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

SIGNATURE OF LESSEE

### TIERRA ENVIRONMENTAL COMPANY Inc. P.O. Box 660 Farmington, new Mexico 87499-0660 (505) 334-8894

**OCT 1 7 1995** 

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\$0.00

\$0.00

\$6.66 ~

\$451.64

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OIL CON. DIV. DIST. 3

INVOICE No.: 540 INVOICE DATE: 10/13/95 PROJECT No.: 94066

-original

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

September 30, 1995 Thru September 13, 1995 OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks \$6,800.00

0 Hours Down Time Credit:

Additional Charges:

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0 110.25# CAN(s) KMNo4 @ \$185.00 ea.

14 DAYS PRIMARY PUMP RENTAL @ \$32.26 per day

NATIONAL PROPANE

A.B. LANE ELECTRIC MOTOR SERVICE

WATER HAUL & DISPOSAL 4560 Bbls. @ \$1.45 per/Bbl \$6,612.00 See Attached Detail Sheet.

**INVOICE TOTAL:** \$15,585.44

Terms: Net Due 30 Days After Receipt.

### TIERRA ENVIRONMENTAL COMPANY Inc. P.O. Box 660 Farmington, new Mexico 87499-0660 (505) 334-8894

Attachment to: 540

**PROJECT No.: 94066** 

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### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

WATER HAUL & DISPOSAL DETAIL ATTACHMENT OCD - SOUTHWEST DISPOSAL

9/17/95480 Bbls9/19/95840 Bbls9/20/95960 Bbls9/24/95120 Bbls9/25/95480 Bbls9/27/951080 Bbls9/28/95600 Bbls

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4560 Bbis @ \$1.45 per Barrel

\$6,612.00

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Terms: Net Due 30 Days After Receipt.

ECE D 1 7 1995 ACT

OIL CON. DIV. DIST. 3

Date 10/3 1995

The Nation's Propane Company.

Customer Account No Customer Phone Order No. No. Name Address CASH CHARGE ON ACCOUNT MDSE. RET'D. PAID OUT QUAN. PART NUMBER DESCRIPTION PRICE AMOUNT 20 1bert BADANNILY / 631 1 20 LB TANK LP GAS D.O.T. STICKER(S) TAX 35 Thank You TOTAL 666 ALL claims and returned goods MUST be accompanied by this bill. SALESPERSON RECEIVED BY No. 073636 CM-511-S-4

CUSTOMER COPY

### A.B. LANE ELECTRIC MOTOR SERVICE

P.O. BOX 822 FARMINGTON, NEW MEXICO 87499

#### TEL (505) 327-9442 FAX (505) 327-3847

BILL TO:

TIERRA ENVIRONMENTAL CORP P O DRAWER 15250 FARMINGTON NM 87499



NET 30

### INVOICE NO.

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25 Sep 95 9415

DATE

DECEIVED OCT 1 7 1995 OIL COIN. DIV.

DIST. 3

AUQUA

WO 7581 DR 4888 9/19/95

EBARA 10 HP SUB PUMP ASSY, 3 PH, MOD # 150DLU67.54, S/N 7581

DISASSEMBLE, INSPECT, CLEAN UP, REWIND, REPLACE BEARINGS, SEALS, GASKETS, O RINGS & CORD, ASSEMBLE, TEST RUN, PAINT

REWIND

1 MISC PART(S) / REBUILD KIT

SUBTOTAL OF TAXABLE ITEMS

NM SALES TAX

THANK YOU

PLEASE USE AS ORIGINAL

A SERVICE CHARGE OF 1-1/2% PER MONTH WILL BE CHARGED ON ALL PAST DUE ACCOUNTS

TOTAL

### 1,715.14

705.00

914.00

1,619.00

96.14

BALANCE DUE:

705.00

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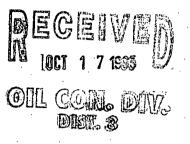


CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

## TIERRA ENVIRONMENTAL CORPORATION

October 13, 1995

Roger Anderson, Bureau Chief New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505



RE: SOUTHWEST WATER DISPOSAL PROJECT:

Dear Mr. Anderson:

There appears to be approximately 15,000 bbls of water left in the impoundment at Southwest. Our contractor "Fesco Construction" has begun preliminary dirt work, squeezing the south and east sides of the dikes. The water level has risen to approximately 37 inches and the impoundment has been reduced in size to approximately half of the previous surface area. The remaining water is extremely high in TDS and is beginning to cause problems creating salt build up on all of the spray bars, thereby reducing their efficiency. Night temperatures have been in the mid to high thirty degree range recently, also effecting evaporation efficiency.

The contractor feels that he cannot continue squeezing the impoundment at this time because of the fear of over saturation occurring. If he is forced to stop work and de-mobilize and then at a later date re-mobilize additional charges will be incurred.

During the past few months substantially expensive breakdowns of equipment have occurred. Although budgeted for in the contract most of that money has been expended. Because of the nature of the facility and the high TDS in the water, additional breakdowns of equipment can be expected. A case in point is that pump back pressure must presently be maintained at 80 lbs., in order for the spray bars to operate efficiently. Normally 50 lbs. had been all that was required. Both pumps are now having to work that much harder and the old piping is under that much more strain.

Therefore I am suggesting that the OCD strongly consider removing another 10,000 bbls of water from the impoundment. The cost involved in the previous removal was approximately \$ 14,000.00. It presently cost approximately \$ 6,800.00 every two weeks in manpower to operate the facility 24 hrs per day. It costs on the average another \$ 3,000.00 per month in utility costs. Additional breakdown charges have ranged as high as \$ 2,000.00 per occupance. It would

### Page 2:

seem that removal costs would substantially reduce the operating time frame and would about be a wash as far as cost goes. Additionally reducing the operating time frame would further reduce the risk of additional breakdowns.

Our contractor feels that with the removal of and additional 10,000 bbls, he could continue to close the facility, absorbing the remaining water with dirt.

Let me know what you think.

Sincerely,

Phillip C. Nobis

Phillip C. Nobis President

xc: D. Foust, Aztec OCD SWD File

### TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, new Mexico 87499-0660 (505) 325-0924

D ACT - 2 1995 OIL CON. DIV. DIST. 3

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INVOICE No.: 535 INVOICE DATE: 9/29/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

September 16, 1995 to September 29, 1995 OCD - SOUTHWEST DISPOSAL

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	24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
16	Hours Down Time Credit:	(\$323.84)
	Additional Charges:	
	110.25# CAN(s) KMNo4 @ \$185.00 ea.	\$0.00
	FOUR CORNERS ELECTRIC Check-out of pump	\$182.48
	A. C. ELECTRIC Re-connect pump & test	\$51.64
	MODERN IRON WORKS Crane to re-set pump	\$766.84
	CITY OF FARMINGTON ELECTRIC	\$1,817.75
	ENGLAND SALES SERVICE CO. Pipe repair parts	\$31.29
	PRIMARY PUMP RENTAL for AUGUST & SEPTEMBER NOTE: DUE TO PROXIMITY OF CLOSURE, From this invoice on, the primary pump will be charged at the rate of \$32.26 per day until it is taken out of service	\$2,000.00
	INVOICE TOTAL:	\$11,326.16

Terms: Net Due 30 Days After Receipt.

INVOICE

OIL FIELD MAINTENANCE

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New Mexico Contractors License #7480

(505) 325-1459

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# FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE

FARMINGTON, NEW MEXICO 87401

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TOMER'S ORDER NO.:	DATE:		29720
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A C Flectric Inc

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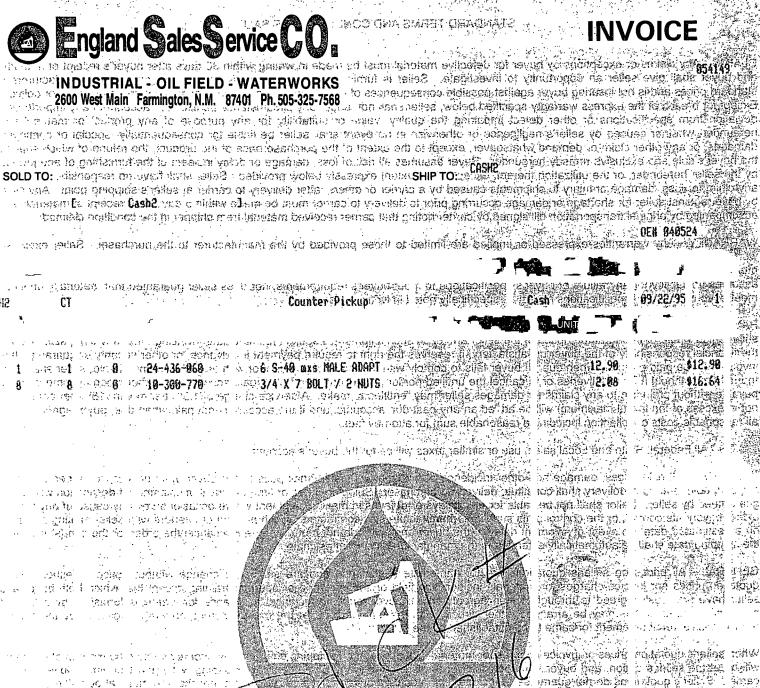
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Signed 1

PLEASE PAY FROM THIS INVOICE.

		MODERN IRON WORKS, INC.			
100		227-7355 5-8411 FARMINGTON, NEW MEXICO 87499-1633	P.O. Box 1	633	
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DE NO.	QUANTITY	DESCRIPTION	PRICE	AMOU	
	48	Miles Travel on 60 Ton Hydro Crane to & from			
		at 30 Ton Hydro Crane Rate (\$ 10.00)	7.00	336.	00
	3	Hrs. 60 Ton Hydro Crane Service to Set Pump			
		back in Pond at 30 Ton Hydro Rate (\$ 160.00)	130.00	390.	00
	<u> </u>			726	0.0
		5.625% S. J. CO. TAX		40.	84
	· ·	TOTAL DUE		766.	84
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•			· · ·	THIS INV	DICE
		JOB TICKET # 1193		NO STATE	MENT
	TER amo	MS: All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge unts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, inclus Rec'd by	will be added to a ding attorneys fee	AVILL DL .	
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AD AL CONTRACTORY CONTRACT

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TERMS: NET 30 DAYS FROM DATE OF INVOICE. A SERVICE CHARGE OF 1-1/2% PER MONTH (18% ANNUAL) WILL BE ADDED TO ALL PAST DUE ACCOUNTS. AUTHORIZED SIGNATURE:

Thank You

ALL SALES ARE MADE IN ACCORDANCE WITH THE

TERMS AND CONDITIONS ON THE FACE AND

REVERSE SIDE HEREOF.

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WE 111/18 INVOICE NO. **TIERRA ENVIRONMENTAL CORPORATION** P.O. Box 660 Farmington, new Mexico 87499-0660 (505) 325-0924

OIL CON. DIV. DIST. 3

530 INVOICE No.: **INVOICE DATE: 9/15/95** PROJECT No.: 94066

**ENERGY, MINERALS & NATURAL RESOURCES** ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

September 2, 1995 to September 15, 1995 **OCD - SOUTHWEST DISPOSAL** 

24 hr/day operation @ \$ 3,400.00/week - 2 weeks

32 Hours Down Time Credit:

Additional Charges:

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4 110.25# CAN(s) KMNo4 @ \$185.00 ea.

COMPRESSOR RENTAL (FINAL)

CRANE RENTAL TO REMOVE PUMP FOR REPAIRS

ELECTRICAL REPAIRS ON PRIMARY PUMP SYS. COPPE COV PUMP RENTAL

**REPAIR PARTS FOR PIPE SYSTEM** 

**INVOICE TOTAL:** 

\$6,800.00

(\$647.68)

Terms: Net Due 30 Days After Receipt.

\$740.00 no pay \$71.38 \$766.84 \$389.84 \$158.91 'otc \$458.71 58,71 \$8,738.00 At 34,31

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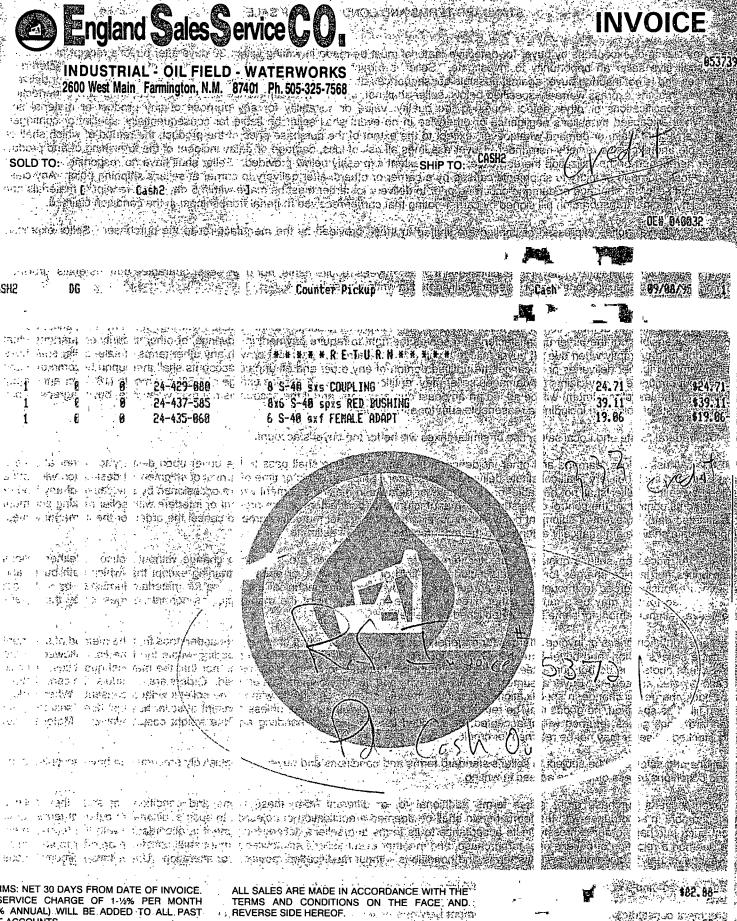
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	MARQUEZ INDUSTRIAL RENTAL & REPAIR
	"PARTS SALES - EQUIPMENT RENTALS - TOOL REPAIRS" 311 WEST CEDAR • FARMINGTON, NEW MEXICO 87401
	(505) 326-4516
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010496 4599 NO. RENTAL CONT - 6 PURCHASE ORDER NO EQUIPMENT TO BE USED AT: MARQUEZ INDUSTRIAL RENTAL & REPAIR **DATE** DUE IN "PARTS SALES - EQUIPMENT RENTALS - TOOL REPAIRS" TIME 311 WEST CEDAR HOUR ĎATE FARMINGTON, NEW MEXICO 87401 T ουτ (505) 326-4516 L 95 IN М E Comp TOTAL nviormenta RENTED TO: DDRESS: andi TELEPHONE NO: EMPLOYED B OTHER IDENTIFICATIO 334-889 QTY. DESCRIPTION DAY WEEK MO. RETURNED CHARGES 85 RENT <u>UM</u> onpresso 00 600 700 DEL. 2500 PICKUP REPAIR CLEANING WEL fun MDSE. 101 Sentio TOTAL 130 2101 TAX TOTAL Mile Marke County Rd 49909  $\mathbf{RE}$ No. BY DATE 9/8/9 632-1426 EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof. ヌフィ SIGNATURE OF LESSEE

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER. INVOICE

OIL FIELD MAINTENANCE AND ELECTRIFICATION New Mexico Contractors License #7480

(505) 325-1459

## FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE FARMINGTON, NEW MEXICO 87401

		имвея 29656
SOLD TO TIERRA ENVIRONMENTAL CORP. 909 W. APACHE ST. FARMINGTON, NM 87401 CUSTOMER ACCOUNT NUMBER 143	After 10 days, a	erms of this invoice is net upon receipt. a late charge of 11/2% per month will be ded expense to collect will be added to
SHIPPED TO	ADDRESS	
QUANTITY DES	RIPTION	UNIT PRICE AMOUNT
BY DIRECTIONS WITH PRODUCT.	NITOR FOR OVERCURRENT PROTECT	
DAILY TIME SHEET	#55767	\$389.84



# TOTAL AMOUNT DUE THIS INVOICE ----- \$389.84 GOOD CUSTOMERS LIKE YOU ARE THE REASON FOR OUR CONTINUED SUCCESS. THANK YOU!!!!! MADELINE & DAVID

# MODERN IRON WORKS, INC.

Phones: 327-7355 325-8411

FARMINGTON, NEW MEXICO 87499-1633

A 13858

P.O. Box 1633

SOLD BY       CASH       C.O.D.       CHARGE       ON ACCT.       Mdse. Retd.       PAID OUT         R E       XXXX       DESCRIPTION       PRICE       AMOU         CODE NO.       QUANTITY       DESCRIPTION       PRICE       AMOU         48       Miles Travel on 30 Ton Hydro Crane to & from       7.00       336         3       Hrs. 30 Ton Hydro Crane Service to Pull Pump       130.00       390         726	<u>95</u>			
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TERMS: All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge will be added to all amounts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, including attorneys fees.

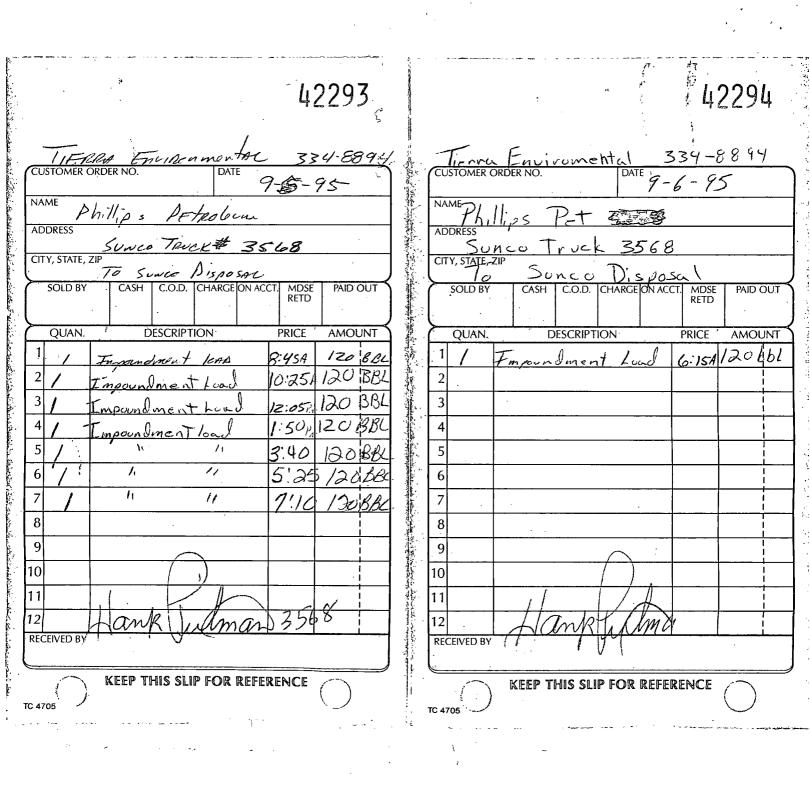
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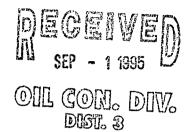
42298 42297 ţ TIERRA Environmental CUSTOMER ORDER NO. Enviconmentor 8894 334-8894 DATE 1.95 9-11-95 NAME NAME AVA Service Phillips Phillips Potroloun teolem ADDRESS ADDRESS SUNCO TRUCK # 3568 SUNCO TRUCK # 3569 CITY, STATE, ZIP CITY, STATE, ZIP TO SUNCO DISPUSAL CASH C.O.D. CHARGEON AC TO SUNCO DISPOSAL MDSE RETD SOLD BY CASH C.O.D. CHARGE ON ACCT PAID OUT CHARGE ON ACCT. MDSE RETD SOLD BY PAID OUT AMOUNT QUAN. **DESCRIPTION** PRICE QUAN. DESCRIPTION PRICE AMOUNT 1 Inpundment 120 BBL 6no 1 Inpundment laugh 7:03 PM 20 RBL ); m 2 2 1 Ą 200 5 130 11 \$ 3 3 3:55 130 88 ڪ // X 5'45 4 4 BBC 130 S 5 5 6 6 7 8 8 9 q 10 10 11 11 12 12 RECEIVED BY **RECEIVED BY** fel j A <u>দ্</u>ধি <u>মি</u> JOK/ TC 4705 42299 BOBBI 20 BBL PAID OUT INUOMA 334-8894 20 92 10:10 4 3 MDSE Retd 0 PRICE 11:55 1:40 KEEP THIS SLIP FOR REFERENCE 3:25 v 21-6  $\sim$ Í S S  $\sim$ Ħ DATE 30 ~ ۲ ږې ۲ 2 DESCRIPTION pour Junert Thomboundment The st のしての C.O.D. 2 moou 2 4 = CASH ORDER NO Ē ITY, STATE SOLD BY QUAN. TC 4705 3 S 10 3 4 6 8 9 11 N - internet and and the state with the 2. 1. 18 1

Public Service Company of New Mexico

Post Office Box 227 / Waterflow, New Mexico 87421

August 29, 1995

Mr. Denny Foutz
Oil Conservation Division
New Mexico Energy, Minerals
& Natural Resources Department
1000 Rio Brazos Road
Aztec, New Mexico 87410



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الي الميد بالما موجعة فقائه محاطر وا

Subject: Oil, Coal Fines and Water Waste

Dear Mr. Foutz;

This letter is in response to your request for Public Service Company of New Mexico to provide support to the Oil Conservation Division on the disposal of waste material that contained a mixture of coal fines, oil and water. Unfortunatley, we will not be able to assist you with the disposal of this material.

We initially thought that we might be able to burn the material in one of our boilers. We felt that we might be able to feed the material to the boiler by spreading it on one of our coal piles. After further examination we are hesitant to do this because of concerns that the additional moisture on the coal piles would increase the potential for spontaneous combustion fires in the piles. We also are concerned that the consistency of the material may cause plugging problems in our coal pulverizers.

Please feel free to contact me at 598-7628 if you have any questions or if I can provide any further information.

Sincerely,

Mike Farley

Environmental Analyst

cc: Tim Jones



### PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

August 25, 1995

AllG 2 9 1995 OIL CON. DIV. DIST 3

Mr. William J. LeMay, Director Oil Conservation Division New Mexico Energy, Minerals, and Natural Resources Department P. O. Box 2088 Santa Fe, NM 87504-2088

> Southwest Water Disposal, Inc. State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your August 7, 1995 request for additional financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the State selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00. This will be in addition to the \$7800.00 that Phillips expended in April, 1995 for the same cause.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Shing Lichard

Sherry Richard Profit Center Manager

cc: OCD - Aztec L. E. Hasely

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# TIERRA ENVIRONMENTAL CORPORATION

Corporate Office P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924 July 25, 1995



Denny Foust NMOCD 1000 Rio Brazos Rd. Aztec, NM 87410

RE: Southwest Disposal Calculated Volume vs. Depth of Pond Graphs

Dear Denny

Please find enclosed copies of the above referenced graphs as per your request. If you need this data presented in another way, please let me know. It is on a spread sheet and easy to manipulate.

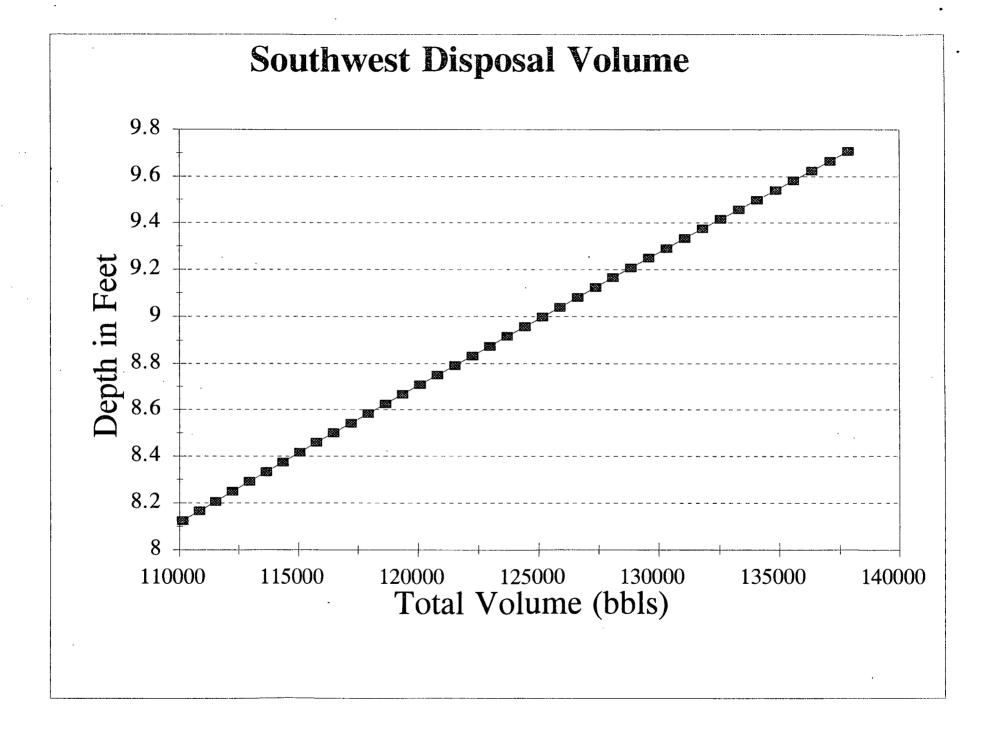
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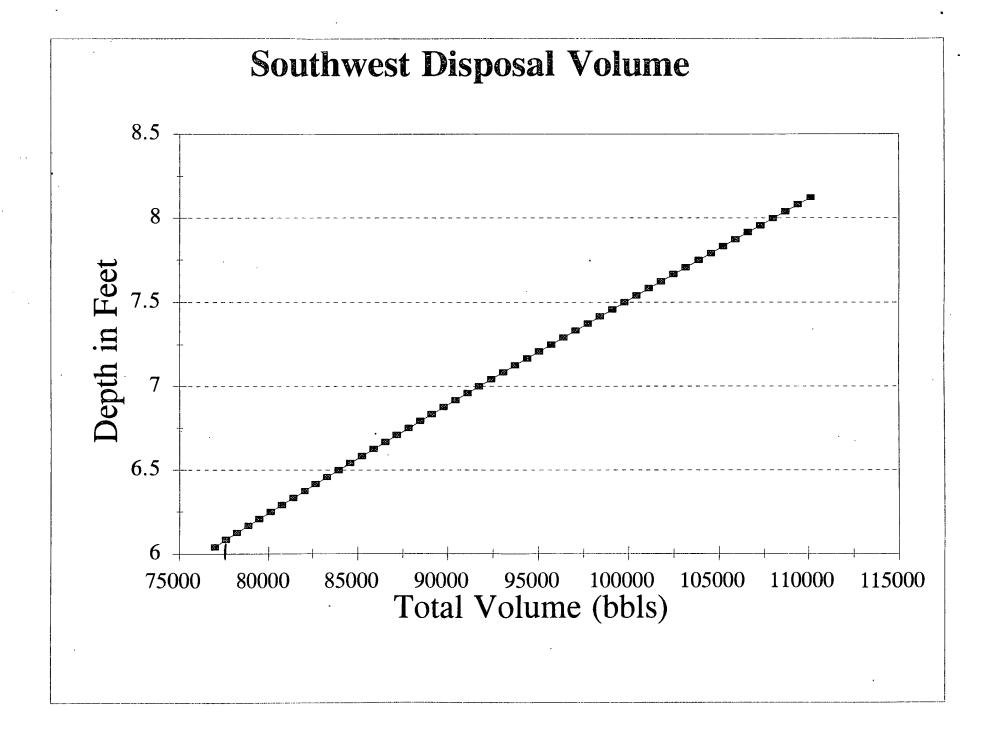
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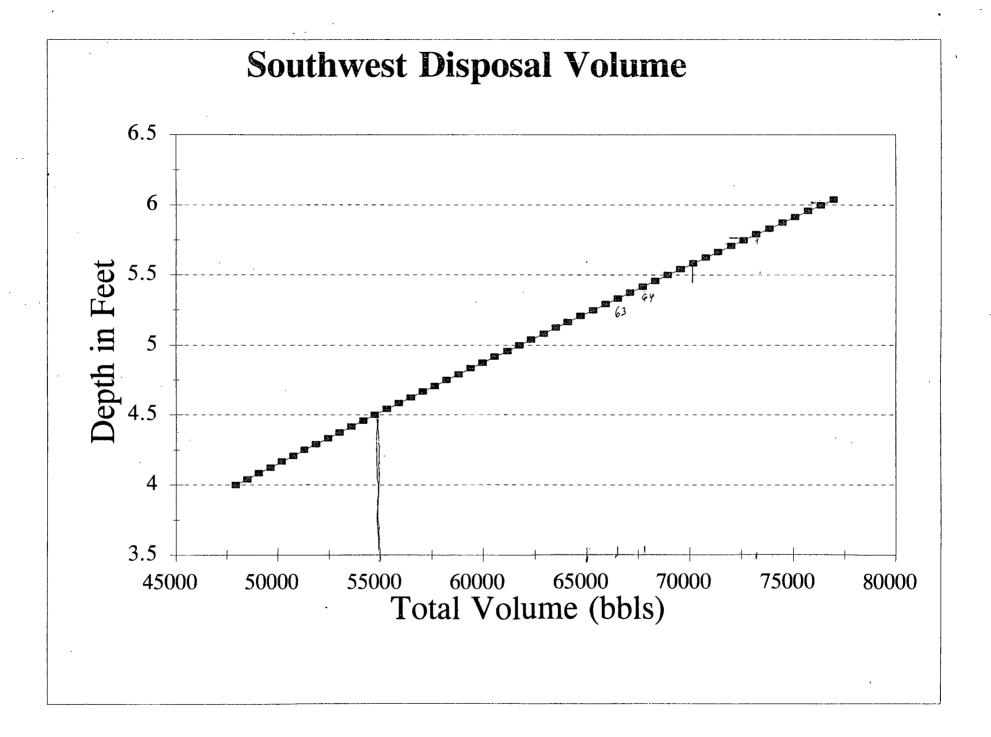
Connie Dinning Special Projects Manager

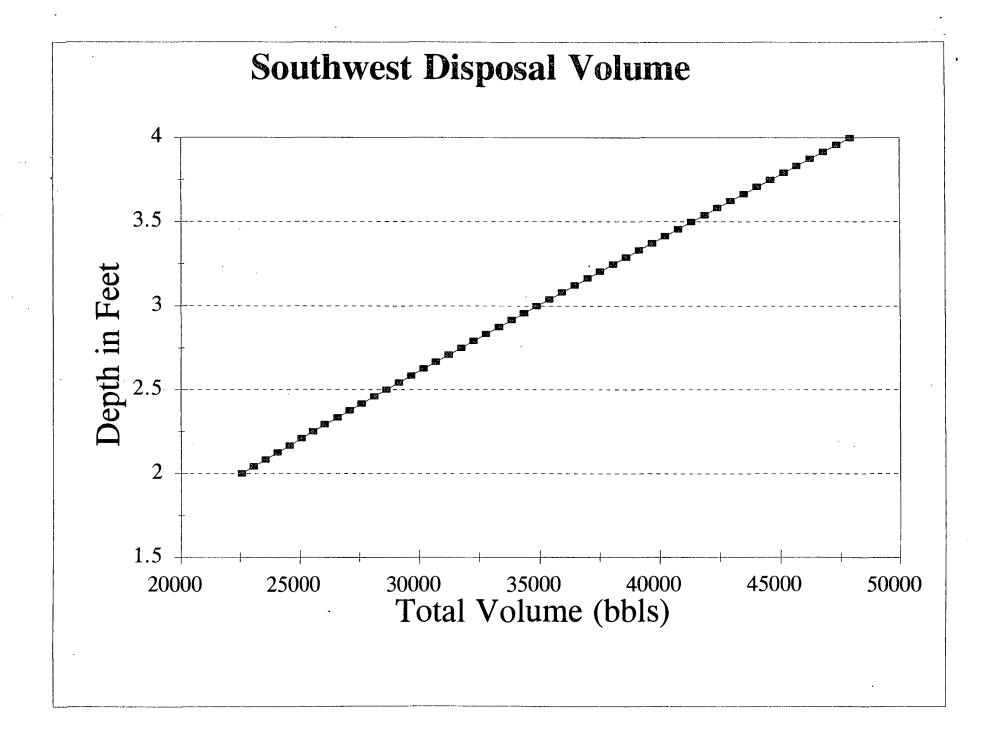
xc: Roger Anderson, NMOCD, Santa Fe

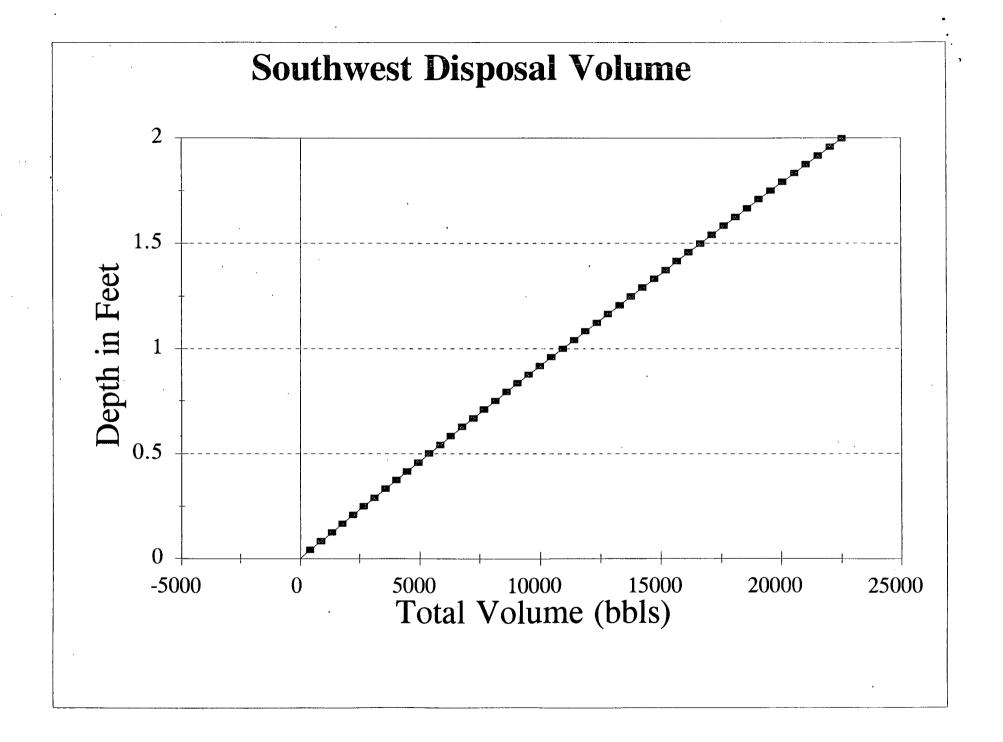
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CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

### TIERRA ENVIRONMENTAL CORPORATION

July 25, 1995

Jay L. Faurot, P.A. 1305 East 20th Street Farmington, New Mexico 87401

OIL CON. DIV.

### **RE: SOUTHWEST WATER DISPOSAL**

Dear Mr. Faurot:

Last week someone from your office called Tierra Environmental Company and spoke to me re: a continuance of a court case involving Southwest Water Disposal. She wanted to know if I had any objections to the case being continued. I told her that my company had nothing to do with it and therefore I had no objection.

Today I received a Motion for Continuance in the mail re: England Sales and Service vs. Southwest Water Disposal. I again called your office and spoke to Melissa. She was under the mistaken impression that Tierra is Southwest Water Disposal. We are not. Tierra is operating Southwest Water Disposal under contract with the State of New Mexico Oil Conservation Division (OCD). The owners of Southwest Water Disposal walked away from the operation on or about August 31, 1994. Because the facility was authorized under a permit received from the OCD, they assumed control of the facility. Tierra was awarded an emergency contract by the OCD to operate the facility on a temporary basis. We were then awarded a contract to continue operations through the final closure which should occur on or about October 1, 1995. Tierra did not purchase the facility. We are contractors for the State of New Mexico and therefore have no interest in the case of England Sales and Service vs. Southwest Water Disposal. The principals of Southwest Water Disposal still own the facility and property. Jay Faurot

If you have any questions or seek to identify the whereabouts of the principals and owners of Southwest Water Disposal, contact Roger Anderson, Bureau Chief, New Mexico Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico or call 505-827-7152.

Sincerely,

Phillip C. Nobis President /CEO

xc: OCD Roger Anderson

### STATE OF NEW MEXICO COUNTY OF SAN JUAN IN THE MAGISTRATE COURT

### ENGLAND SALES & SERVICE,

Plaintiff,

vs.

No. 16-01-0095-00314-B

### SOUTHWEST WATER DISPOSAL,

Defendant.

### MOTION FOR CONTINUANCE

COMES NOW the Plaintiff by and through its attorney of record, and moves for a continuance of the trial presently set for July 21, 1995 at 8:30 a.m.

As grounds, counsel for Plaintiff states that he has a previously scheduled hearing in District Court on July 21, 1995 at 8:00 which cannot be rescheduled. Opposing party has been contacted and does not oppose this motion.

JAY L. FAUROT, P.A. By: Yav L/ Haurot

1305 East 20th Street Farmington, New Mexico 87401 (505) 325-1838

I hereby certify that a true and correct copy of the foregoing pleading was mailed to opposing party of record this // day of July, 1995.

### STATE OF NEW MEXICO COUNTY OF SAN JUAN IN THE MAGISTRATE COURT

### ENGLAND SALES & SERVICE,

Plaintiff,

vs.

... ·...

No. 16-01-0095-00314-B

SOUTHWEST WATER DISPOSAL,

Defendant.

### ORDER FOR CONTINUANCE

THIS MATTER having come before the Court upon Plaintiff's Motion to Continue and the Court having found good grounds therefore,

IT IS HEREBY ORDERED that the trial is hereby continued until a later date.

MAGISTRATE COURT JUDGE

SUBMITTED BY: Jav L Faurot Attorney for Defendant

42286 42277 ERRA Environmental Remontor 325-0924 325-0924 CUSTOME 8-17-95 and property 8-9-95 高 nm oc nHierra NIMOCA TIGTIA NAME NAME Pivision Aivision TIERAS tion TicRRU PUATTON ADDRESS ADDRESS 121111 Posa Disposal CITY, STATE, ZIP CITY, STATE, ZIP 399 c k Iri MÐ<del>S</del>E RETD PAID OUT A second second and a second s SOLD BY GO.D. CHARGE ON ACCT. PAID OUT SOLD BY MDSE RETD CASH C.O.D. CHARGE OUAN. DESCRIPTION PRICE AMOUNT QUAN. DESCRIPTION PRICE AMOUNT BBL 9251 1 120 9:574 IZO BBC Improved heart loas the 2 2 11:1 120 BB 120 BRL 40 A 3 3 BBL V:25 10 PM 120 BR 120 ndmenter loas KOAN 120 BBL 4 4 30,m entilien 43 331 12 120 小町気 いみまないりまたりないのなんなみまいりま 120 BRL 5 -5 5 ZCIM 720 3BL 7:45 OA 6 7 7 S 8 8 9 9 10 10 11 11 600 BBL TOTAL 12 12 TATAL 100 RECEIVED BY RECEIVED BY しいか **KEEP THIS SLIP FOR REFERENCE KEEP THIS SLIP FOR REFERENCE** TC 4705 TC 4705 85 10ads 10,200 6615

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TIERRA ENVIRONMENTA	<b>AL CORPORATION</b>
<b>P.O. Box 660</b>	
Farmington, new Mexico 8'	7499-0660
(505) 325-0924	

DECEIVED
OIL CON. DIV. DIST. 3

INVOICE No.:	522
<b>INVOICE DATE:</b>	9/1/95
PROJECT No.:	94066

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ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

August 19, - September 1, 1995 OCD - SOUTHWEST DISPOSAL

2

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
102 Hours Down Time Credit:	(\$2,064.48)
Additional Charges:	
	\$2,804.92
PORTABLE TOILET	\$68.66
200 GAL #2 DIESEL	\$236.51
U S WEST TELEPHONE	\$65.19
REPAIR PARTS for CIRCULATION LINES	\$102.17
2 110.25# CANS KMNo4 @ \$185.00 ea.	\$370.00

**INVOICE TOTAL:** \$8,382.97

Compressor Bil not shown on total











## TIERRA ENVIRONMENTAL CORP.

909 West Apache Fermington, NM 87401 Off: (505) 325-0924 Fax: (505) 327-1471

CUSTOMER'S ORDER NO.	DEPT.	DEPT.			DATE			
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FOR REFERENCE

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**USWEST** COMMUNICATIONS (2):

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TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: AUG 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B

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	U S WEST COMMUNICATIO	NS PAGE 1
TOTAL Amount Due	<ul> <li>PAST DUE CHARGES</li> <li>CURRENT CHARGES DUE AUG 30</li> <li>TOTAL AMOUNT DUE</li> </ul>	\$140.67 \$65.19 \$205.86
ACCOUNT	• PAST CHARGES AND CREDITS	
JOHNAKT	<ul> <li>PRIOR CHARGES ADJUSTMENTS PAYMENTS</li> <li>TOTAL PAST CHARGES AND CREDITS</li> </ul>	140. 67 .00 .00 \$140. 67
	• CURRENT CHARGES DUE AUG 30, 1995	
	USWEST COMMUNICATIONS LOCAL CHARGES If you have questions, call 1-800-603-6000	64.48
,	MCI TELECOMMUNICATIONS Billing inquiries call 1-800-444-2222	.71
	• TOTAL CURRENT CHARGES DUE:	\$65.19
	• TOTAL AMOUNT DUE We appreciate your business	\$205.86
	* Any amount left unpaid 30 days after bill date is subjec late payment charge. *	t to a 1.5%
	RECEIVED	
RETURN	U S WEST COMMUNICATIONS	
RETURN ADDRESS	U S WEST COMMUNICATIONS	
ADDRESS	U S WEST COMMUNICATIONS PO BOX 29060	ommunications
ADDRESS Please BILL DA	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WEST C	\$140.67 \$65.19
ADDRESS Please BILL DA	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WEST C TE: AUG 10, 1995 PAST DUE CHARGES NUMBER: 505-632-1426-481B CURRENT CHARGES DUE AUG 30	\$140.67 \$65.19 \$205.86
ADDRESS Please BILL DA	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WEST C TE: AUG 10, 1995 NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250	\$140.67 \$65.19 \$205.86
ADDRESS Please BILL DA	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WEST C TE: AUG 10, 1995 NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250	\$140.67 \$65.19 \$205.86 Enter Amount Paie (If different from
ADDRESS Please BILL DA	U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 fold on the perforation above, detach and return with your payment payable to U S WEST C TE: AUG 10, 1995 NUMBER: 505-632-1426-481B TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250 III.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.	\$140.67 \$65.19 \$205.86 Enter Amount Paie (If different from

SERRANO'S INC. PO BOX 2305 FARMINGTON, N.M. 87499 EIN# 85-0422060 505-326-2342 / 632-9494

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Document Number: 007395

Document Date: 08/24/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO. To: PO BOX 15250 FARMINGTON, N.M. 87401-5250 Ship TIERRA ENVIRONMENTAL CO. To: PORTABLE RESTROOM BLANCO DISPOSAL SITE

Ship Via.: Ship Date: 08/24/95 Due Date.: 09/23/95 Terms...: NET 30 Cust I.D....: TE P.O. Number..: P.O. Date...: 08/24/95 Job/Order No.: Salesperson..:

Item	I.D	./Desc.	Ordered	Shipped	Unit	Price	Net	ТX
REN	ITAL	RESTROOM WITH SERVICE AL SITE. FOR				65.0000	65.00	. — — Т
199	95.							

Subtotal:	65.00
Тах:	3,66
Total:	68.66

INVOICE NO.

053530 -

**INVOICE** 

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INDUSTRIAL - OIL FIELD - WATERWORKS 2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

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TERMS: NET 30 DAYS FROM DATE OF INVOICE. A SERVICE CHARGE OF 1-½% PER MONTH (18% ANNUAL) WILL BE ADDED TO ALL PAST DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE TERMS AND CONDITIONS ON THE FACE AND REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

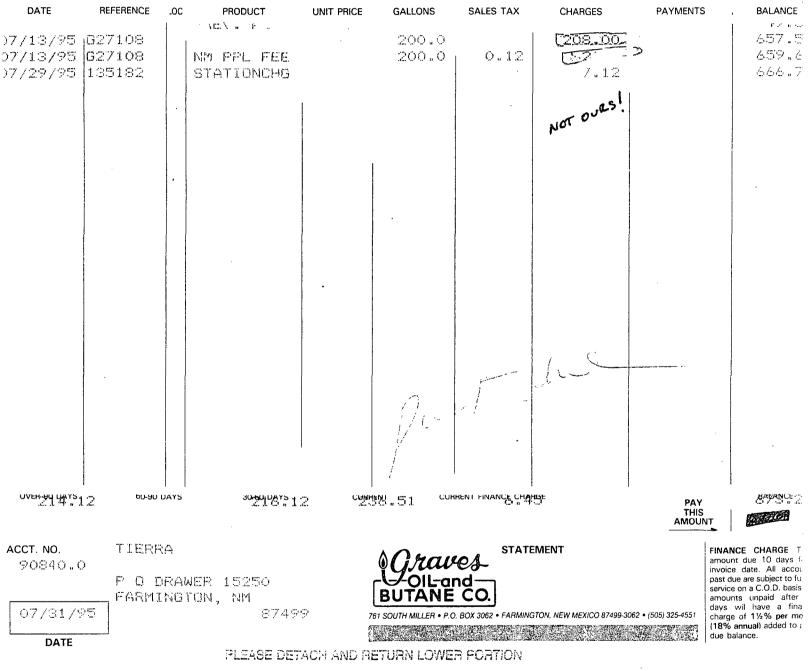
Thank You

5192.17

\$96.44

1.89

\$5.73



#### (OUR PROMPT PAYMENTS ARE GREATLY APPRECIATED

### TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, new Mexico 87499-0660 (505) 325-0924

DECEIVED
OIL COIN. DIV. DIST. 3

INVOICE No.: 515 INVOICE DATE: 8/18/95 PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

August 4, - August 18, 1995 OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks

Additional Charges:

4 CANS of KMNo4 @ \$185.00 ea.

Compressor rental from \$/1/95 to \$/1/95

**INVOICE TOTAL:** \$8,175.63

\$6,800.00

#### MARQUEZ INDUSTRIAL RENTAL AND REPAIR 311 WEST CEDAR FARMINGTON, NEW MEXICO 87401

2150 08/04/95

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1,

TIERRA ENVIROMENTAL 907 WEST APACHE FARMINGTON NM 87401

DATE	INVOICE #:	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
08/03/ 08/03/	95 9811 95 9859	Balance Forward Sale Sale	647.63 635.63		0.00 647.63 1,283.26

120+ 0.00

<u> </u>	Description of Parts or Supplies	Unit Price	A		
Quanti , .		Unit Price	Amount	MARQUEZ INDUSTRIAL RENTAL & REPAIR "PARTS SALES EQUIPMENT RENTALS TOOL REPAIRS" 311 WEST CEDAR • FARMINGTON, NEW MEXICO 87401 [505] 326-4516	REPAIR INVOICE 09949
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	· · · · · · · · · · · · · · · · · · ·			I HEREBY AUTHORIZE THE ABOVE REPAIR WORK TO BE DONE ALONG WITH THE NECESSARY MATERIALS. AN EXPRESS MECHANIC'S LIEN IS HEREBY ACKNOWLEDGED ON THE ABOVE ARTICLE(S) TO SECURE THE	R
				AMOUNT OF REPAIRS THERETO.	
	TOTAL PARTS AND/OR	SUPPLIES		PLEASE PAY THIS AMOUNT - INVO	6356:

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#### **TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660** Farmington, new Mexico 87499-0660 (505) 325-0924

OIL CON. DIV. DITL 3

SEP - 5 1995

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**INVOICE No.:** 521 **INVOICE DATE: 8/25/95** PROJECT No.: 94066

**ENERGY, MINERALS & NATURAL RESOURCES** ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

August 9, - August 23, 1995 **OCD - SOUTHWEST DISPOSAL** WATER HAUL\*\*\*\*\*\*\*\*

8/9/95 600 Bbls	@ \$1.45 PER Bbl.	\$870.00
8/10/05 720 Bbls	21 07 73 17 11 11 13 13	\$1,044.00
8/11/95 720 Bbls	87 88 88 88 88 88 88 88	\$1,044.00
8/12/95 800 Bbls	80 81 80 82 93 98 98 98	\$1,160.00
8/13/95 720 Bbls	87 97 98 98 98 98 88 88 88	\$1,044.00
8/14/95 720 Bbls	** ** ** ** ** ** **	\$1,044.00
8/15/95 480 Bbls	PR 10 00 10 10 10 10 10 10	\$696.00
8/16/95 720 Bbls	88 18 89 18 40 10 91 91	\$1,044.00
8/17/95 600 Bbls	44 47 95 98 48 48 99 87 89	\$870.00
8/18/95 480 Bbls	16 11 11 11 11 11 11 11 11	\$696.00
8/19/95 720 Bbis	05 20 00 TO 10 00 00 00	\$1,044.00
8/20/95 720 Bbls		\$1,044.00
8/21/95 720 Bbls	** ** ** ** ** ** **	\$1,044.00
8/22/95 600 Bbls		\$870.00
8/23/95 720 Bbis	10 00 10 11 11 10 10 10 10	\$1,044.00

**INVOICE TOTAL:** \$14,558.00

### THERPA ENVIRONMENTAL CORP. 909 West Apache Farmington, NM 87401 Off: (505) 325-0924 Fax: (505) 327-1471

CUSTOMER'S	ORDER NO.	DEP	Г.		DAT	DATE					
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. . . TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 509 August 4, 1995 Project No. 94066

> > \$6,800.00

\$ 740.00

\$ 635.63

69.14

\$

#### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

#### 

24 hr/day operation @ \$3,400.00/week - 2 weeks

Additional charges :

4-Cans of KMNO4 @ \$185.00 ea.

Compressor Rental 6/02/95 to 7/01/95

U S West Telephone

Farmington Electric

Total

\$2,635.60 AUG \$10,880.37 GIL CON. DIV. DIST. 3

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Plant Locair #3 GR 5040 Bloomtield, NM	PO Bex 660				Address JX 15044	19
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**USWEST** COMMUNICATIONS (2)

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: JUL 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B

West and and the

U S WEST COMMUNICA	TIONS PAGE 1
TOTAL • PAST DUE CHARGES Amount • Current Charges due aug 1 Due • Total Amount due	\$71.53 \$69.14 \$140.67
ACCOUNT • PAST CHARGES AND CREDITS SUMMARY	· · · · · · · · · · · · · · · · · · ·
PRIOR CHARGES ADJUSTMENTS PAYMENTS • TOTAL PAST CHARGES AND CREDITS	239.68 .00 168.15 <b>\$71.5</b> 3
• CURRENT CHARGES DUE AUG 01, 1995	
USWEST COMMUNICATIONS LOCAL CHARGES Mary If you have questions, call 1-800-603-6000	65.58
MCI TELECOMMUNICATIONS Billing inquiries call 1-800-444-2222	3.56
• TOTAL CURRENT CHARGES	\$69.14
<ul> <li>TOTAL AMOUNT DUE We appreciate your business</li> </ul>	\$140.67
* Any amount left unpaid 30 days after bill date is sub late payment charge. *	ject to a 1.5%
The long distance company you have selected for calls o US WEST Communications long distance area is MCI TELEC	utside your OMMUNICATIONS
	·
	· ·
The Free Installation Proclamation is back for a limited time. products and services – INSTALLATION IS FREE! Call 1–800–434–7 subscribe. Some restrictions may apply.	You can add 1939 to
RETURN U S WEST COMMUNICATIONS ADDRESS PO BOX 29060 PHOENIX, AZ 85038-9060	

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BI'L DATE: ACCOUNT NUMBER:	JUL 10, 1995 505-632-1426-481B	PAST DUE CHARGES Current Charges due aug 1 Total Amount due	\$71.53 \$69.14 \$140.67
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TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250

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U S WEST COMMUNICATIONS PO BOX 29060 PHOENIX, AZ 85038-9060 Enter Amount Paid (If different from amount due)

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				Farmington, N. M. 87401		
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				SHIP TO	DATE REQUIRE	D
				PHONE 325-0924 DATE 1/26/95		
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· · · · · · · · · · · · · · · · · · ·				I HEREBY AUTHORIZE THE ABOVE REPAIR WORK TO BE DONE ALONG WITH THE NECESSARY MATERIALS. AN EXPRESS MECHANIC'S LIEN IS LABOR		+
	· · · · · · · · · · · · · · · · · · ·			HEREBY ACKNOWLEDGED ON THE ABOVE ARTICLE(S) TO SECURE THE AMOUNT OF REPAIRS THERETO.		
					600	00
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	TOTAL PARTS AND/OF	SUPPLIES		PLEASE PAY THIS AMOUNT INVOICE	635	¥3

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. . . TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

Invoice No. 506 July 21, 1995 Project No. 94066

#### **ENERGY, MINERALS & NATURAL RESOURCES** ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

#### JuLY 8 - July 21, 1995 **OCD - SOUTHWEST DISPOSAL**

24 hr/day operation @ \$3,400.00/week - 2 weeks

Additional charges :

4-Cans of KMNO4 @ \$185.00 ea.

Total

Terms: Net Due 30 Days After Receipt.

- 9 1995 OIL CON. DIV.

DIST. 3

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Be marging interview

\$6,800.00

740.00

\$7,540.00

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Plan <del>t Locatio</del> n <u>#9-98-50</u> 26 Bloomnetd, NM-97	FARMINGTON, NM		-Mailing P-0-fi Facture	Address <u>** 1504</u> 4 1. NM 9745
	(505) 325.0924	7-;	20	, 19 _ <b></b> _
	WIN LEST DISPOSAL		<u> </u>	
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Well Name and No.		······		
Delivered By				<u></u>
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		State Tax		
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# SOUTHWEST DISPOSAL WATER

DATE	BBL'S HAULED	INVOICE #	TOTAL BBL'S					
10/31/94	360	A-35536	360					
2/27/95	480	A-36873	840					
3/6/95	480	A-37031	1320					
3/13/95	600	A-37130	1920					
3/23/95	240	A-37231	2160					
3/27/95	600	A-37250	2760					
4/10/95	240	A-37398	3000					
4/12/95	960	A-37434	3960					
4/13/95	480	A-37458	4440					
5/4/95	600	A-37564	5040					
5/15/95	600	A-37631	5640					
TOTALS	5640							

Mr. Denny Fousts NMOCD 1000 Rio Brazos Road Aztec, New Mexico 87410

SU

RE: Water Hauled From The Southwest Water Disposal Pond

CEL CON. DEL.

Dear Denny;

Listed on this page are the total bbl's Koch Exploration Company has hauled from the Southwest Water Disposal Pond over the Last few months. This will complete the water hauling for Koch Exploration Company. If I can of further assistance please let me know. If you need copies of the invoices associated with the hauling of such water, they are available in my office upon your request. Thanks.

Sincerely

Don Johnson Foreman Koch Exploration Company

# HAULED TO BASIN DISPOSAL FOR NMOCD

#### TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

Invoice No. 502 July 12, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON **2040 SOUTH PACHECO** SANTA FE, NEW MEXICO 87505

July 12, 1995 **OCD - SOUTHWEST DISPOSAL** 

City of Farmington, Electric Bill

TOTAL

Terms: Net Due 30 Days After Receipt.

川臣CEIV Jul 1 g 1995 0[][ 3 · · · · · · · · · · · ŝ

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\$2,453.07

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PLEASE DETACH AND RETURN LOWER PORTION

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TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

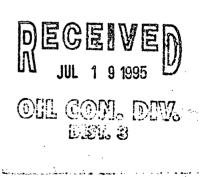
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Invoice No. 503 July 14, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

#### 

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00
Additional charges :	
Booster Pump and Components Balance as per agreement	2,838.00
Graves Oil and Butane, 200 gallons Diesel Fuel	216.12
Administration and Management Fee @ 33% of \$8,000 Total	2,666.67
TOTAL	\$12,520.79



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DELIVERY TICKET s j repro Form 360-45 B (Prot A) B POGT () (505) 632-2346 Plant Location Mailing Address #3 CR 5046 P.O. Box 15044 va Encironne Bloomfield, NM 87413 Farmington, NM 87499 325-0924 5-14 19 95 TMNR Sold To \_ 2040 SANTA 50 Achora EFF Address Sisposor Sartu 53 est. Well Name and No. \_ Delivered By \_\_\_\_\_ En. Ards From Warehouse F.O.B. NO. OF. UNIT QUAN DESCRIPTION AMOUNT UNITS PRICE 30 9% 90 3 Hrs 12 Rewind Switch From Startor To Replaced Connectors, at . 2 Leh & Starter Pulled a ÷ cherk + Load STOTE OF chora. TEST on Batterie Found Battery ok & switch Found Stanten öK. OK NMORS ANDROVES East :t Sub Total 3378 State Tax TOTAL · ÷., 1 as 1

**TIERRA ENVIRONMENTAL CUMPORATION** P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 497 June 28, 1995 Project No. 94066

### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

### June 9 - June 23, 1995 **OCD - SOUTHWEST DISPOSAL**

24 hr/day operation @ \$3,400.00/week - 2 we	\$6,800.00						
Additional charges :	· · · ·						
National Propane (previous period)	April 3	13.57					
KMnO <sub>4</sub> , 5 Cans		925.00					
City of Farmington, Electric Bill		2,494.45					
U.S. West Telephone Bill	<b>^</b> .	71.53					
Pump Electrical Wiring (previous period)	. Blaine Explaine	90.00					
Pump Seal (previous period)	Blaine Explain Did we take to shop	334.83					
Booster Pump and Components (partial) as per agreement:							
Pump		5,500.00					
Electrical Cable		300.00					
Mounting Plate	DECENTED	200.00					
Partial Misc. Labor	DECENVED	250.00					
TOTAL	OIL CON. DIV. DIST. 3	\$16,979.38					
Terms: Net Due 30 Days After Receipt.	a and the						

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# England Sales Service CO.

INDUSTRIAL - OIL FIELD - WATERWORKS  $\sim 10^{-12}$ 2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568 S. S. 19. 

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INVOICE

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Tierra Enviromental SHIP TO: 907 U Apache Farmington N M

SPORCE HIN

0E# B34956

SOLD TO:

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D TO: A CARACTER AND A CA 987 W Apache Farmington N M An Anna

and the state

ACCOUNT NO	ALESPERSON NUMBER	URCHASE ORDER NO	SHIP.VIA	DATE SHIPPED	INVOICE DATE PAGE
CASH	STAN		Counter Pickup	Cash	04/10/95
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AUTHORIZED SI				FREIGHT	
			Thank S	You TOTAL	\$334.83

**ORIGINAL COPY** 

# **LUSINEST** COMMUNICATIONS (2)

	U S WEST COMMUNICATIONS PAGE
TOTAL • PAST DUE CHARGES Amount • Current Charges due Jun 30 Due • Total Amount due	\$168.15 \$71.53 \$239.68
ACCOUNT • PAST CHARGES AND CREDITS	
PRIOR CHARGES ADJUSTMENTS PAYMENTS • TOTAL PAST CHARGES AND CREDITS	168.15 .00 .00 \$168.15
• CURRENT CHARGES DUE JUN 30, 1995	
USWEST COMMUNICATIONS LOCAL CHARGES If you have questions, call 1-800	-603-6000
MCI TELECOMMUNICATIONS Billing inquiries call 1-800-444-	<b>7.32</b>
• TOTAL CURRENT CHARGES	<b>\$71.53</b>
• TOTAL AMOUNT DUE We appreciate your b	\$239.68 us iness
* Any amount left unpaid 30 days after late payment charge.	
The long distance company you have se US WEST Communications long distance	lected for calls outside your
US WEST Communications long alliance	
a de servicio de la companya de la c La desta de la companya de la company La companya de la comp	
Starting this month, your bill will increase increase was approved by the NMSCC in Docket accounting change regarding US WEST retired	16 cents per line. This 92-227-TC and is due to an employee benefits.
RETURN U S WEST COMMUNICATIONS ADDRESS P.O.BOX 29060 PHOENIX, AZ 85038-9060	
Please fold on the perforation above, detach and return with your	n na sana ang sa kang sa kang sana ang br>Na sana ang s
BILL DATE: JUN 10, 1995 PAST DUI Account Number: 505-632-1426-481B CURRENT	CHARGES \$168.15 CHARGES DUE JUN 30 \$71.53 IOUNT DUE \$239.68
TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250	
Histolindittillinnittillinnittillindittillinni	Enter Amount Paid (If different from amount due)
U S WEST COMMUNICATIONS P.O.BOX 29060 Phoenix, AZ 85038-9060	
HadadabhHaradhabhabhadhaadhadhaa	
51 05505632142604817 1279063095 (	100001691201 000005396905

TIE ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: JUN 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B



TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: JUN 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B τ.

N.4. N.

	MCI	TELECOMMUNICATIONS PAGE 1
· · ·		
MCI Account Number: 6D892278		
Invoice Date: 05/28/95	• • •	
TIERRA ENVIRONMENT CORP		
Current Charges Current Taxes Total Current Charges and Taxes		
Service Summary	· · ·	
Service Summary Long Distance		6,83
		and the second
Taxes		
Taxes Federal Excise Tax State & Local Taxes Total Current Taxes	• • • • • • •	
State & Local Taxes Total Current Taxes Total Current Charges and Taxes		
Total Current Charges and Taxes	•	7.32
Long Distance	2 V	
Calls from 505-632-1426:		
NO. DATE TIME TO/FR PLACE TO/FR AREA 1 APR 30 9:11P GRAND JCT CO 303 24 2 MAY 01 10:11A IGNACIO CO 303 56 3 MAY 08 2:29P SEATTLE WA 206 28 4 MAY 23 8:43P PAGOSASPGW CO 303 73	4-8570 3-0030 4-5906 1-9453	TYPE         MINUTES         AMOUNT           E         24         3.95           D         1         .22           D         2         .52           E         13         .214
Total Calls from 505-632-1426: Total Long Distance		
Total Long Distance		\$6.83
	· · ·	
<b>Type of Long Distance Calls</b> D Day E Evening	•	

 $\sim \leq \gamma$ THIS PORTION OF YOUR BILL IS PROVIDED AS A SERVICE TO MCI TELECOMMUNICATIONS. THERE IS NO CONNECTION BETWEEN MCI TELECOMMUNICATIONS AND U S WEST COMMUNICATIONS.

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FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)





Date 4/6 1995

Date 4-13 1925 Customer Account No. Customer Phone Order No. No. Customer Account No. Customer Order No. Phone No. 112a Inirromental Name Name Address CHARGE وشاق و Address CASH ON ACCOUNT<sup>1</sup> MDSE. RET'D. PAID OUT CASH MDSE. RET'D. A. 74 ON ACCOUNT PAID OUT CHARGE <u>, 15</u>-5 7 QUAN. PART NUMBER DESCRIPTION PRICE . AMOUNT QUAN. PART NUMBER PRICE AMOUNT DESCRIPTION 2672224 20 16 Cef 613 12011874 613 11/89 20 15 cyl POL plug 60 UGRBAL Appende By Denny First By Souny Forst 1 20 LB TANK LP GAS TANK LP GAS 20 LB 1 D.O.T. STICKER(S) D.O.T. STICKER(S) TAX 34 ТАХ 38 Thank You ΤΟΤΑΙ 64% TOTAL Thank You ALL claims and returned goods MUST be accompanied by this bill. ALL claims and returned goods MUST be accompanied by this bill. SALESPERSON D RECEIVED in No. 073386 RECEIVED SALESPERSON No. 073403 CM-511-S-4 CUSTOMER COPY

CM-511-S-4

C12270 12 i - 1 CUSTOMER ORDER NO. DATE NMOCO G-Z-95 NAME DISPOSAL Southwest ADDRESS Nm BLANCO CITY, STATE, ZIP MDSE RETD SOLD BY CASH C.O.D. CHARGE ON ACCT. PAID OUT fu QUAN. DESCRIPTION PRICE AMOUNT 1850 .1 potrassium permanganat 2 KMNO-4 3 4 5 6 7 8 9 10 11 12 RECEIVED BY **KEEP THIS SLIP FOR REFERENCE** TC 4705

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TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 493 June 15, 1995 Project No. 94066

\$ 6,800.00

19.71

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### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON **2040 SOUTH PACHECO** SANTA FE, NEW MEXICO 87505

\_\_\_\_\_\_ Two Week Period ending June 7, 1995 **OCD - SOUTHWEST DISPOSAL** 

24 hr/day operation @ \$3,400.00/week - 2 weeks

Additional charges :

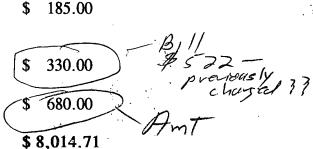
National Propane

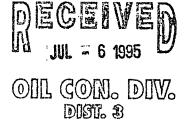
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Serrano's Portable Restroom December 1994 through May 1995 @ \$55.00 per mo.

Compressor Rental June

TOTAL





Terms: Net Due 30 Days After Receipt.

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	Bloomfi (505) 6	eld, NM	87413		. yr .
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DATE REF # DESCRIPTION

PREVIOUS BALANCE 95.91 5/30/95 73466 INVO INVOICE 3.00 GAL 19.71 ( BALANCE DUE ) 115.62

We can no longer service your needs because of your iously past due account. Pay now.

CURRENT \*\*\*\*19.71 PAST DUE \*\*\*\*95.91



Same

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ACCT # 10538 6/14/95

TIERRA ENVIRONMENTAL CO

AMOUNT PAID 5

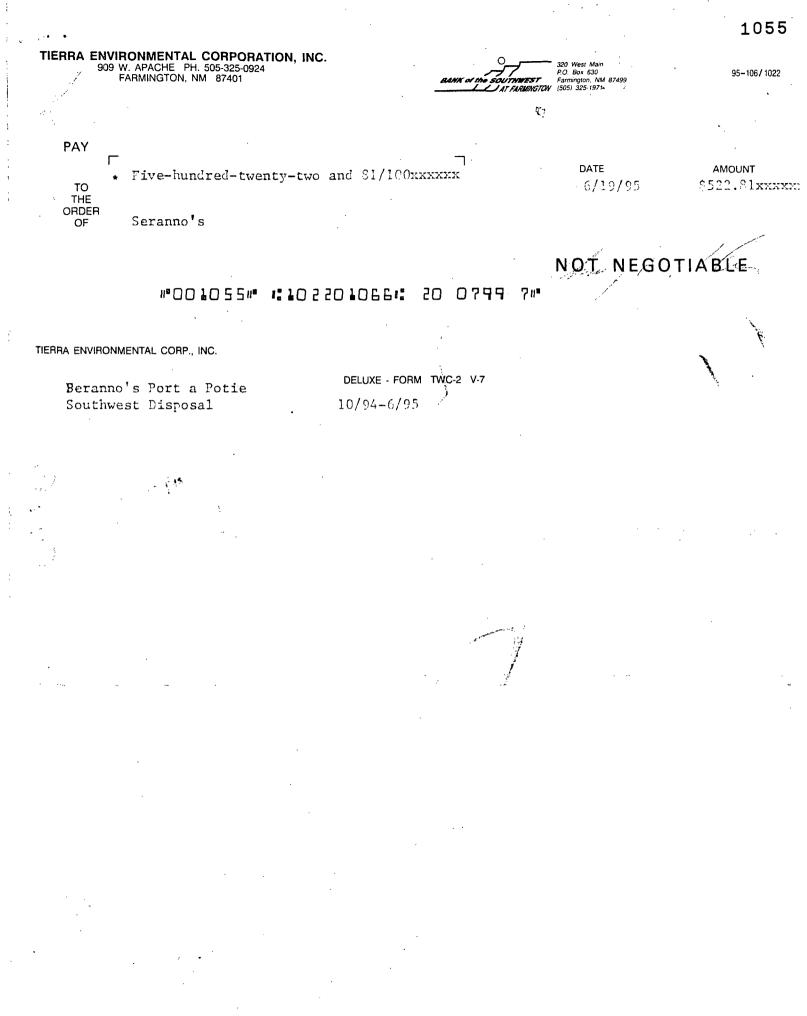
PR BAL 95:91 73465 19:71 1845 13:62

PLEASE DETACH AND RETURN WITH YOUR PAYM (Checks Only) IN THE ENVELOPE PROVIDED.

TIERRA ENVIRONMENTAL CO

PO DRAWER 15250 FARMINGTON NM 87499

FULL AMOUNT DUE AND PAYABLE



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SIGNATURE OF LESSEE

WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.

77K.

TIE RA' ENVIRONMENTAL COM JRATI P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924	ON AL CONSERVAT RECT					
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ENERGY, MINERALS & NATURAI ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505		·			ECEIVE JUN 1 9 1995 L-GONG DIV DISTG 8	١ M
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24 hr/day operation @ \$3,400.00/wee	k - 2 weeks	<b>\$</b> 6	,800.00		· .	-
Additional charges :						
National Propane		\$	13.14			
City of Farmington - Electric Utility		\$ 2	,317.92			
NAPA Auto Parts (Compressor Fuel 7	Fank)	\$	4,23			
KMnO <sup>4</sup> , 1 can @ \$185/can		\$	185.00			
Dial Oil, 3 gallons compressor oil @		\$	14.25			
TOTAL		\$9	,334.54	Ļ		

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Terms: Net Due 30 Days After Receipt.

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NAPA AUTO PARTS AZTEC AUTO SUPPLY 206 North Main Aztec, New Mexico 87410 Phone (505) 334-9411 Machine Shop Service NO RETURN ON ELECTRICAL PARTS AND SPECIAL ORDERS. NO RETURNS A AFER 30 DAYS. THERE IS A 10% HANDLING CHARGE ON ALL RETURNED MERC A SERVICE CHARGE OF 1½% WILL BE CHARGED ON ALL RETURNED MERC SERVICE CHARGE OF 1½% WILL BE CHARGE ON ALL RETURNED MERC COLLECTION. BEAT THE "SPLIT FIRE" SPARK PLUG RIP OFF! BOSCH PLATINUM - \$1.99	REC'D. ALL GOODS RETURNED MUST BE ACCOMPANIED BY THI	
AGEENO: 2014 THANKS FOR YOUR BUSINESS	5/13/95 354856 2111	5 (2) TION
OUANTITY PART NUMBER DESCRIPTION VIEW	PRICE TOTAL	CODE T1
SUBTOTAL > 2.95 MISC. > 2.200 E. 125 TAX	0.24 TOTAL ↔ 4.23	CASH
BILING 32 READIN LIEFI USAGE 34360 59 59		not paid by due date rt to 1125% late fee
Immerie         DUE DATE           3         05-11-95           READING ROUTE         14008           59         1,790.48           59         460.66           0.00         68.72-           5.00         122.76           7.74         7.74	TE       AMOUNT PAID         1-95       68977-61488         E       \$619.28         ¥       \$2,317.92         W DUE       \$2,937.20	

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## SWD Additional Pump Capacity

We propose that the cost of this installation be reimbursed to Tierra via a rental arrangement. The total lump sum would be payable upon pump startup. This payment would cover the pump rental for the duration of the project. If you have any questions regarding this proposal, please feel free to call me at (505) 325-0924.

Sincerely

ţ.

Richard P. Ching by con

Richard P. Cheney Vice President



# TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

May 30, 1995

0][[ G0[

\$9,088

Roger Anderson, Bureau Chief NMOCD 2040 S. Pacheco Santa Fe, NM 87505

#### **RE: SOUTHWEST DISPOSAL - ADDITIONAL PUMPING REQUIREMENTS**

#### Dear Roger

As you know, the circulation pump at the Southwest Disposal Facility was not originally designed to operate at the low water level we have achieved. Additional pump capacity is needed to provide the required net positive suction head for the existing pump. The proposed solution to the problem is a submersible type sewage pump similar to the type pump described on the attached data sheet. The pump would be installed within two to three weeks. The costs to procure and install this pump are listed below:

#### Materials

Pump			\$5,500
Starter			1,088
Electrical Cable			300
Mounting Plate			200
Installation			
Crane			500
Piping Connection	ons		1,000
Miscellaneous L	abor (Inc. electric	cal connections)	500

<u>TOTAL</u>

Roser Anderson

New Mexico ENERGY, M. RALS AND NATURAL RESOURCE. JEPARTMENT

June 2, 1995

Mr. J. Scott Hall Miller, Stratvert, Torgerson & Schlenker, P.A. P.O. Box 1986 Santa Fe, NM 87504-1986

OUL COM. DIV. DRAT 1

Re: Southwest Water Disposal, Inc.

Dear Scott:

This letter is in reference to our conversation on May 19, 1995, and my earlier letter to you dated April 10, 1995. As you know, there are three tanks of 200-300 barrel capacity at the Southwest Water Disposal site. These tanks are not necessary for the operation, termination or reclamation of the site. However, the tanks will have to be removed from the site prior to the close of the facility, because the tanks could leak and cause environmental problems. As stated in my letter to you of April 10, 1995, if David Sweezey does not arrange for the tanks' removal, the State will have to do so, and any expense incurred will be included in the cost of closing the facility. Mr. Sweezey is responsible for the costs the State has incurred and will incur in operating and closing the site to protect the public health and environment.

Also, it will soon be necessary to start taking down the berm around the pond. In the process, some of the piping in the sand may become damaged or buried. If Mr. Sweezey is interested in attempting to salvage the tanks or some of the periphery piping that is not needed for operation, he will have to do so by June 20, 1995. After that date, work will commence necessitating the tanks' removal and the possible damage to or burial of some piping.

In our recent conversations, it has not been clear whether you continue to represent David Sweezey in this matter. I request that you send this letter to Mr. Sweezey even though you may no longer represent him.

Thank you for your assistance.

Sincerely,

LYN HEBERT Counsel

TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 484 May 15, 1995 Project No. 94066

#### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON **2040 SOUTH PACHECO** SANTA FE, NEW MEXICO 87505

#### Two Week Period ending May 24, 1995 **OCD - SOUTHWEST DISPOSAL**

24 hr/day operation @ \$3,400.00/week - 2 weeks

Additional charges :

National Propane

Administration and overhead

Pump Rental, May, June, (July \$ ΓΟΤΑL \$ Yaw than Poriginal Rental pard for Feb, march, April ? ?

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Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 474 April 30, 1995 Project No. 94066

### ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

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24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00		
Additional charges :			
National Propane	\$	19.52	
U.S. West	\$	62.00	
•	\$ \$		

TOTAL

\$ 6,881.52

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Terms: Net Due 30 Days After Receipt.



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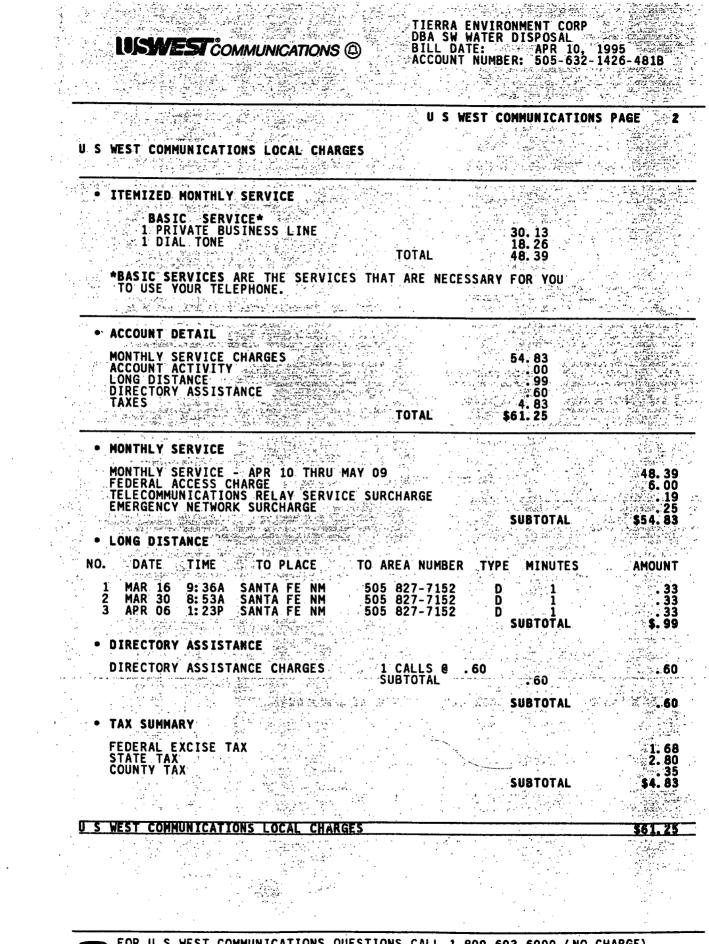
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FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)

## TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

Invoice No. 483 May 15, 1995 Project No. 94066

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## ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

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24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00
Additional charges :	
National Propane	\$ 13.14
City of Farmington - Electric Utility	\$ 2,317.92
NAPA Auto Parts (Compressor Fuel Tank)	\$ 4.23
KMnO <sup>4</sup> , 1 can @ \$185/can	\$ 185.00
Dial Oil, 3 gallons compressor oil @	\$ 14.25
TOTAL	\$ 9,334.54



Terms: Net Due 30 Days After Receipt.



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Date 5-8 1995

The Nation's Propane Company.

Date <u>5</u>-1 \_ 19.25

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SANTA FE.

CUSTOMER'S ORDER NO.

JOB# 94066

COAO PACHECO

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NAME

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DATE 5/12/95 Y. ROGER ANDERSON

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87505

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Corp.

FOR REFERENCE

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TIERRA ENVIRONMENTAL C P.O. Box 660		't.	
Farmington, New Mexico 87499- (505) 325-0924			
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ATTN: ROGER ANDER 2040 SOUTH PACHECO	SON		
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24 hr/day operation @ \$3.	,400.00/week - 2 weeks	\$ 6,800.00	
Additional charges :			
KMnO4 - 3 cans @ \$185.	00 ea.	555.00	
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(Less 2 days down	for repairs)	-971.43	

TOTAL

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\$ 6,883.57

Receipts - originals to Santa Fe

Terms: Net Due 30 Days After Receipt.

## TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

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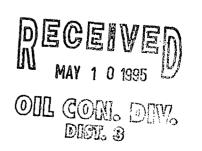
> Invoice No. 464 March 30, 1995 Project No. 94066

# ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

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TOTAL	\$ 7.980.41
City of Farmington - Electric	619.28
National Propane	6.13
KMnO4 - 3 cans @ \$185.00 ea.	555.00
Additional charges :	
24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00

(Copies of Invoices attached for above charges)



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Terms: Net Due 30 Days After Receipt.

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Date 3/23 19 25

TIERRA ENVIROPMENTAL CORP. 909 West Apache Parmington, NM 87401 Off: (505) 325-0924 Fax: (505) 327-1471 ىتىر **ئى**ر ئىرىيى ئىرى ئىرى ئىرى

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

April 11, 1995

Ms C D Richard Manager Farmington Profit Center Phillips Petroleum Company 5525 Hwy 64 NBU 3004 Farmington NM 87410

·. :

RE: Produced Water Removal from Southwest Water Disposal

Dear Ms. Richard:

In a letter to William Lemay, Director of the New Mexico Oil Conservation Division, dated November 9, 1994, J. W. Taylor Farmington Area Manager, Phillips Petroleum agreed to spend \$7,500.00 towards the transportation and disposal of produced water from the Southwest Water Disposal, Incorporated pond. The Oil Conservation Division has made arrangements with Sunco Trucking and Sunco Disposal to haul and dispose of a minimum of 4,440 barrels of produced water from the Southwest Water Disposal facility. Sunco will bill Phillips Petroleum directly in an amount not to exceed \$7,500.00.

The Oil Conservation Division appreciates Phillips Petroleum's voluntary contribution towards achieving the final acceptable closure of the Southwest Disposal pond site.

If these arrangements are satisfactory please contact Mike Leonard with Sunco Trucking to authorize the hauling. Mr. Leonard will schedule the hauling dates with Phil Nobis of Tierra Environmental Corporation the state contractor. Please feel free to contact Denny Foust or Frank Chavez of this office if you have questions.

Yours truly,

ent 2. Fourt

Denny G. Foust Environmental Geologist

Encl.

xc: SWWD file DGF file OCD Environmental Bureau



## PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY 64 NBU 3004

November 9, 1994

Mr. William J. LeMay, Director Oil Conservation Division New Mexico Energy, Minerals, and Natural Resources Department P. O. Box 2088 Santa Fe, NM 87504-2088

> Southwest Water Disposal, Inc. State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your request for financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the Stare selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

J. WÍ Taylór

Area Manager

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cc: OCD - Aztec L. E. Hasely

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<b>\$</b> 3	5	SOUTHWEST WA	TER DISPOSA	L USERS RESPONSE of in name
ţ	COMPANY NAME	CONTACTED	POINT OF CONTACT	/RESPONSE (316-832-5595)
ок Я	Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	Committeent	Mike Scates Box 2256 Wichita, KS 67201	Wrote letter - WOR - SNAD- 1/3- Don Johnson - contacting mike scates
	Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	<b>v</b>	T. Greg Merrion 327-9801	WOR - call back Tuesday afternoon
	Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418		Kirk Bennet 632-1891	WOR - left message - Houston will handle - not much if any.
	Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401	Done committment	<sup>(</sup> Jim Taylor <sup>))</sup> 599-3400	WOR (Faxed EPA letter) Taked Fos Ed Hasley will have something
_	Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301		Jeff Crandal -303-259- 1374	In litigation - NO
	McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	ú	Bob Sagle 303-385- 4654	Phone disconnected Sold
	Nassau Resources Inc. . O. Box 809 Farmington, NM 87499		Fran Perrin 326-7793	WOR - one 80651 load hauld - essentially no
	Parker and Parsley W. Illinois Ave. Suite 103 Midland, TX 79701		Buddy Knight 915-683- 4768	NO-Sold properties in SJB
	UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	4000 661 - 3 live ago - n	Bob Caine 632-1811 T in favor.	WOR-SwuD-November, 1992
×	Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	Dove e of condispose of survi) condispose or survi) in state or survi)	Ed England 801-584- 6980 Commit/Imens	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
	alsh/Engineering 204 N. Auburn Ave. Farmington, NM 8740(	Done	Paul Thompson 327-4892	$(\underline{YES} - Will remove the one load they put in.)$ Eavi'' Wi'lliams)
1	TEXACO	1	Frank Grey 915-688- 2972	WOR Ted Tipten 325-4397 #29 will take what put in In last year not large volume
1				

#### -34 THU 11:20 OLL CONSERVATION DIV

# SOUTHWEST WATER DISPOSAL USERS RESPONSE

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COMPANY NAME	CONTACTED BY W.J. LeMay	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response)
Amax Oil & Gas P. O. Box 2330 Farmington, NM 87499	J	Eric (S.L.C.) 326-9195	WOR
BHP Petroleum 505 Sandstone Avenue Farmington, NM 87499	4	Fred Lowrey 327-1639	YES - Will take 560 bbls back
Conoco, Inc. 7413 E. Main Street Farmington, NM 87401		Bob Kiker - 915-686- 5443	They disposed of 2,000 bbls - Will furnish trucks
El Paso Natural Gas Co. 614 Reily Avenue Farmington, NM 87401		Andy Shaffer 599- 2204	Records show 800 bbls - Yes, they will take back 800 or more bbls
Amoco Production Co. 200 Amoco Court Farmington, NM 87401	1	Buddy Shaw 326-9219	WOR (Sample of water analyzed)
Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	1	Al Rector - 303-247- 0728	WOR
Caulkins Oil Company P. O. Box 340 Bloomfield, NM 87413		Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out their % in accordance with other operators
CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	1	Mich Hall- 801-823- 6380	WOR BOI-722-4521 Darwin Kooland
Vastar Resources 1816 Mojave Street Farmington, NM 87401	4	Ron Johnson 599-4325	WOR
Bayless Minerals P. O. Box 168 Farmington, NM 87499	1	Kevin McCord 327-7214	WOR
Evergreen P. O. Box 55 C/O Protozem Farmington, NM 87499	1	Floyd Trujillo 303-534- 0400	WOR
Meridian Oil P. O. Box 4280 Farmngton, NM 87499	1	Matt McEnery 326-9727	WOR

P.02

## SOUTHWEST WATER DISPOSAL USERS RESPONSE

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> Substantiate contribution

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<b>,</b>	COMPANY NAME	CONTACTED BY W.J. LeMay	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response) POB / 1070 $801 - 530 - 2056$ $5a / t Lak y_{g}$ , $4t$
¥	Antes Oil & Gas P. O. Box 2330 Farmington, NM 87499	1Done Probable	Eric Dady (S.L.C.)) 326-9195	WOR-SWWD- newould like to WOR-Cooperate, would have they a few hundred barrels, Need breakdown On annount hauled into pand.
•	F P Petrole Sands r Av 3 Farmington, 8	Dong Have hauled	Fred Lowrey 327-1639	YES - Will take 560 bbls back - tosting whe
O	Conoco, Inc. 7419 E. Main Street and Earmington, NM 87401	5 tone committiment	Bob Kiker - 915-686- 5443	They dispose of 2,000 bbls - Will furnish trucks - 5,000 666 - 1960
Q.	El Paso Natural Gas Co. 614 Reily Avenue Farmington, NM 87401	Doney will work on setting Started	Andy Shaffer 599- 2204	Records show 800 bbls - Yes, they will take back 800 or more bbls Vacation Call Thesday Oct 11
	Amoco Production Co. 200 Amoco Court Farmington, NM 87401	onç	Buddy Shaw 326-9219	WOR (Sample of water analyzed) 2,000561s testing water
A oh	Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	Done Probable	Al Rector - 303-247- 0728	WOR - Mark manson will return. Will recommend removing Their contribution
£'	aulkins Oil Company P. O. Box 340 Bloomfield, NM 87413	Done	Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out their % in accordance with other operators
<b>X</b> 04	CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	Done Probable	M <del>ich-</del> Hall- 801-823- 6380-	WOR Darwin Kooland + didntger him - wrong number 1-801-823-6378
,	Vastar Resources 816 Mojave Street Farmington, NM 87401	<b>4</b>	Ron Johnson 599-4325	WOR - lieft message -> Have n't hauled into pit vecent past. Don't cave to be the volvel.
ser.	Bayless Minerals . O. Box 168 Farmington, NM 87499		Kevin McCord 327-7214	WOR-NO= Don'T cave to make expenditure.
	Evergreen O Box 55 C/O Protozem Farmington, NM 87499	Done	Floyd Trujillo 303-534- 0400	WOR - Bob Brady - will get back to me One 10ad 80by
X	Meridian Oil P. O. Box 4280 Farmngton, NM 87499	•	Matt McEnery 326-9727	WOR = out of office Oct 6
				·

Lin Hebert 827-5950 Frank has copy of EPA walver

Sheet1

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Foultz & Bursum

Southwest Water Disposal Inc.

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Post-It" brand fax transmittal memo 7671 #of pages >

To7 1) Co. Dept.

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From

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Souriwest Water Disposar inc.								
Annual Disposal Report				Fax#	4-1017	70 <sup>raj</sup>	( #	
October 12,1994								
	1989	1890	1891	1992	1893	1994	Total	
Name								۱.
American Hunt				320			320	
Amerada		240					240	2
Amax		8000		2140	80		10220	
Amoco	3130	1440	160		]		4730	Ч
Arco	160460	106820	15710	34270	3500	1660	322420	5
Associated Natural Gas		Construction of the local division of the lo				350	350	6
Axelson			······	240	240	240	720	7
AXerson		<u></u>					0	•
BHP Pet				340			340	8
Baker Tool						80	80	
Basin		1120			]		1120	10.34
Bayless			960	80			1040	1
Big A		PERSONAL PROPERTY AND INCOMENDATION OF THE PERSON NAMES OF THE PERSON OF	80				80	2
Big Run Pet.					1680		1680	3
Billco					80		80	4
Blackwood Nichols	6640	28560	400				35600	5
Bonniville	0040	~~~~~		350			350	6
Bowen Ed				160			160	-7
BDWED EQ							0	
C&JC Mobil		240					240	\$
CNG			35835	39935	56720	34040	166530	ī
Cathotic			80		80		160	10 72-05
Caulkins	~~~	400	80	320	2620	1180	4600	*
Contrail Res.					80		80	2
Chuska			20				20	13
Coastal Chemical	8-3154F 10	80					80	ef.
Conco		4900	15880	4550			25330	<
Columbas		80					80	6
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Dawn Trucking	3280	840	80	80	1140		5420	7
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Dugan	240		400	160			800	0 36,0
Dogan					······		0	
El Paso Natural Gas	18250	1360		······································			19610	ł
EPNG-Inland			80		1920	···.	2000	2
Elliott Oil	80						80	
Emerald				80	80		160	, †
Entertek		80		80	120		280	, 
Evergreen				80			80	, ,
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C.J. Flint			240			· · · · · · · · · · · · · · · · · · ·	240	2
alcon Seab	L			·····	320		320	<
					1240		1240	

Page 1

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10:	Dennif.	
From:	Kogen	
Date:	- 7/6/95	
Message	· · · · · · · · · · · · · · · · · · ·	

please call (505) 827-7133

•						
TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660		OIL CONSERV. JUN DIVISION RECEIVED				
(505)	325-0924	<b>,</b> 82 în	「日子 8 52 Invoice No. June 15, 19 Project No.	. 493 195		
	ENERGY, MINERALS & NATURAL RESOUR ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505	CES				
·····	Two Week Period ending June 7, 1995 OCD - SOUTHWEST DISPOSAL					
	24 hr/day operation @ \$3,400.00/week - 2 weeks	\$	6,800.00			
	Additional charges :					
	National Propane	\$	19.71			
	KMNO-4 1 Can	\$	185.00 /			
	Serrano's Portable Restroom December 1994 through May 1995 @ \$55.00 per	mo. \$	330.00			
	Compressor Rental June	\$	680.00			
	TOTAL	- \$	8,014.71	· · · ·		

Terms: Net Due 30 Days After Receipt.

JUL- 6-95 THU 1:58 PM OIL CONSERVATION DIV. SIO DEAX NO. 5058278177 2, 3 TIERRA ENVIRONMENTAL CORPORATION CONSERT RECE.VED Farmington, New Mexico 87499-0660 \*95 JU . 5 AM 8 52 (505) 325-0924 Invoice No. 497 June 28, 1995 Project No. 94066 ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505 \_\_\_\_\_\_\_\_ June 9 - June 23, 1995 **OCD - SOUTHWEST DISPOSAL** \$6,800.00 / 24 hr/day operation @ \$3,400.00/week - 2 weeks Additional charges : 13.57 -National Propane (previous period) 925.00 -KMnO<sub>4</sub>, 5 Cans 2.494.45 City of Farmington, Electric Bill 71.53 U.S. West Telephone Bill

Pump Electrical Wiring (previous period)

Pump Seal (previous period)

Booster Pump and Components (partial) as per agreement:

Pump	5,500.00 /
Electrical Cable	300.00 -
Mounting Plate	200.00
Partial Misc. Labor	250.00 -
TOTAL	\$16,979.38

90.00 -

334.83 ~

Terms: Net Due 30 Days After Receipt.

DELIVERY TICKET s ) mors Form 350-45 . The second allas a constant and a strong a strong and a (505) 692-2346 Plant Location Mailing Address P.O. Box 15044 #3 CH 5046 sl va Gnurou Farmington, NM 87499 Bloomfield, NM 87413 325-0424 5-14 \_\_\_\_ 19 *75*-\_\_\_\_ Empl Sold To \_ 2040. Hacheco Smith FE 505 A.4 Address\_ Saut BUSPOSAL twest Well Name and No. Kovin Eduards Delivered By . F.Q.8. From Warehouse NO. OF. UNITS UNIT AMOUNT QUAN DESCRIPTION PRICE 00 3 Hrs · 200 90 Rewind Switch From Startor To Switch. Replaced Connectors, at Pulled Q Switch + STRATER STOTE OF Chora Check + Logd Test on Butters, Found Buttery ak Found Starten ok + Switch ON. NMORD Apprentis Server Ferd week Compresso ter-. Sub Total 3378 State Tax 9000 Receive TOTAL B٧

2480 Conoco + Mesq BW - 9 baut 5.90 2400 BW about 750 Black wood + Wichols 150 BW about :0.190 E and & CNG BW abaut 17% WFS 2970 Kock 5640 BW less them Olo 5% Phillips Stand 4700 BW Letter 11/2/94 From Tiering BHB 600 BW - Hauled more than Record bary willrams 80 BW - Hanled 25to Red Wolsh Caulkins 1320 BW- about 300 80 BW - Hauled all Eversneen 2280 BW - about 4090 <u>А тосо</u> 880 BW about 04.570 El Paso

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## SOUTHWEST WATER DISPOSAL USERS RESPONSE

<i>24</i>			
COMPANY NAME	CONTACTED	POINT OF CONTACT	RESPONSE
Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	4	Mike Scates Box 2256 Wichita, KS 67201	Wrote letter - WOR - SWWD- N3- Don John
Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	1	T. Greg Merrion 327-9801	WOR
Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418	<b>v</b>	Kirk Bennet 632-1891	WOR
Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401		Jim Taylor 599-3400	WOR (Faxed EPA letter)
Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301	1	Jeff Crandal 303-259- 1374	In litigation - NO
McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	ď	Bob Sagle 303-385- 4654	Phone disconnected - Sold NO
Nassau Resources Inc. P. O. Box 809 Farmington, NM 87499	1	Fran Perrin 326-7793	WOR
Parker and Parsley 600 W. Illinois Ave. Suite 103 Midland, TX 79701	1	Buddy Knight 915-683- 4768	NO - Sold properties in SJB
UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	J	Bob Caine 632-1811	WOR
Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	J	Ed England 801-584- 6980	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
Walsh Engineering 204 N. Auburn Ave. Farmington, NM 87401	1	Paul Thompson 327-4892	YES - Will remove the one load they put in.
ΤΕΧΑϹΟ	J	Frank Grey 915-688- 2972	WOR

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## Sheet1

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Sierra/ Arco					800		800	
Simmons, D.J.		3920	1100	770	960		87501	2 considering
	1989	1990	1991	1992	1993	1994	11949	3 /
		and the second s	,				0	
Snyder			80	160			240	. e
South Texas			4480				4480	
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Texaco	1520	6320	5600	2180	8000	160	23780	4
Texas	240						240	
Three Rivers		80				135	215	10 50,849
Trans West	160			155			315	1050,844
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	1720			2850			4570	14
West Gas		80					80	15
West BWBA				160			160	16
Western Chemical					160	160	320	17
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Williams								1
Union Texas mendion			01010	******			289590	lin
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	(1989	1990	1991	1992	1993	1994	-++02-79	ł
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Fuel Co.				80			80	4
							0	4 ~
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Gas Co. New Mexico	•	240	160	80			480	1
GLNM	80						80	4
		2000		·+			2800	I _
H&SEnt.	00	2800						
Hondo Oil	80			80			80 80	10 GIE
Hallwood Hunter A.V.			80				400	
HUNTER A.V.	ралистик-1-12						0	4
M. W. Energy			400				400	4
Manana		80		· · · · · · · · · · · · · · · · · · ·			80	4
Maralex					3600	1780	5380	4 '
Marathon		4320	800	480			Concerning of the local division of the loca	
Markwest					17720	2430		
Marsh		1360		All Principles & All March & All Principles			1360	
Meridian		460	240				700	
Merrion				130	160	160	450	
Mesa	5280	14310	4460					0 585
McKensie	800	2480	640	960			4880	
Mobil	160		480	240	390		1270	
Moore, L. P.	160	160					320	3
NCRA					240		240	М
NNP	ann an an an an an Arth Mark 200 c	80					80	
Nassau	28.0		80	80			160	16
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							0	l
Onx			640				640	6
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Shalk Dev.	200	80		80			100	9 10 408,3
Mar LCV.	320	1	1	1	1	L	3201	0400,

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