



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pEEM0420233082

**NM - 29**

**SOUTHWEST WATER DISPOSAL**

Kock	480 661	2-27-95	
WFS	900 661	2-18-95	} 3900 Bu
	300	2-25-95	
	870	2-11-95	
	900	2-12-95	

Conoco	480	12-22-94	640
	320	12-29-94	400
	480	12-20-94	
	160	12-21-94	

Blackwood	480	12-5-94
Nichols	600	12-7-94
	600	12-6-94
	600	12-8-94

600	3-27-95
240	3-28-95

Conoc.

(ORIGINAL)

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNORANITA LOCKWOOD  
CABINET SECRETARYPOST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-3600**ADMINISTRATIVE ORDER 711-0002**

**ORDER REQUIRING IMMEDIATE CESSATION OF ACCEPTANCE OF WASTES AND  
REQUIRING CONTINUED CHEMICAL MIXING AND EVAPORATION OPERATIONS  
DURING CLOSURE AT COMMERCIAL DISPOSAL FACILITY OPERATED BY  
SOUTHWEST WATER DISPOSAL, INC.**

**ADMINISTRATIVE ORDER**  
**OF THE OIL CONSERVATION DIVISION**

Under the provisions of NMOCD Rule 711 and in response to your letter dated June 30, 1994, wherein you indicated that Southwest Water Disposal, Inc. (SWD) could no longer continue operating its commercial surface waste disposal facility as of July 1, 1994, the New Mexico Oil Conservation Division (NMOCD) issues the following order:

**THE DIVISION DIRECTOR FINDS THAT:**

1. The public health, safety and welfare is threatened by the cessation of operations of, as well as the failure to properly close, an oil and gas waste disposal facility owned by SWD near Blanco, New Mexico.
2. Said Blanco facility was permitted by the NMOCD letter dated May 17, 1988, as subsequently modified, which required the permitted Southwest Water Disposal Inc. to properly close said facility prior to abandonment.
3. To properly close the Blanco facility all fluids currently in storage must be properly disposed of before the physical structure can be leveled and reclaimed.
4. By letter dated June 30, 1994, SWD expressed its intent to violate the terms and conditions of its permit on July 1, 1994, by ceasing operations and failing to close its facility in accordance with NMOCD permit.

**IT IS HEREBY ORDERED THAT:**

1. SWD shall cease accepting waste fluids.

Administrative Order 711-0002  
Southwest Water Disposal  
July 1, 1994  
Page -2-

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2. SWD shall commence closure of its disposal facility by continuing chemical mixing and evaporation operations which are critical processes to the disposal of fluid inventory. Operations are to be conducted in accordance with all applicable OCD permits, orders, statutes, rules and regulations as well as any further NMOCD orders and directives. Any failure to continue required operations may constitute a violation(s) of Section 70-2-31 of the New Mexico Statutes Annotated which may subject SWD to all penalties, both civil and criminal, under that section.

3. SWD shall immediately notify the NMOCD of the failure of any supplier of services, which are essential to operations required for public health and safety of the facility, to deliver such services upon the request of SWD and provide the NMOCD with the name, address and phone and fax numbers of that supplier as well as the reason for that supplier's refusal to supply the services. If the reason is the refusal or inability of SWD to pay for the requested services, SWD shall also set forth the amount already owed the supplier as well as the amount due for the requested additional service. If the NMOCD pays any amounts due such suppliers from public funds, the amount of such public funds expended shall sought to be recovered by NMOCD from SWD and any other responsible parties.

4. If SWD wishes to contest this order, SWD may request a hearing at which the NMOCD will hear evidence on whether this order shall be modified, remain effective or be withdrawn.


Approved at Santa Fe, New Mexico, on this 1st day of July, 1994.

  
WILLIAM J. LEMAY, Director



ACKNOWLEDGEMENT OF RECEIPT

I, David Swezey, acknowledge receipt of the attached NMOCD Administrative Order 711-0002 issued July 1, 1994, regarding Southwest Water Disposal, Inc.

  
\_\_\_\_\_  
David Swezey, President  
Southwest Water Disposal, Inc.

7/1/94  
\_\_\_\_\_  
Date



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

FAX TRANSMITTAL SHEET AND INVOICE

DATE: July 25, 1997

TO: Roger Anderson  
NMOC D Environmental Bureau  
Santa Fe, NM

FROM: Denny Foast  
NMOC D - Aztec

COMMENTS: Tierra is looking at rather extensive  
erosion control methods.

NUMBER OF PAGES INCLUDING COVER: \_\_\_\_\_ CHARGES: \_\_\_\_\_

PLEASE REMIT TO LETTERHEAD ADDRESS WHEN THERE IS A CHARGE

# ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

July 24, 1997

Mr. Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RE: Proposal to Remediate Southwest Water Disposal Property, Blanco, New Mexico

Dear Mr. Chavez

Envirotech Inc. proposes to complete the remediation and clean up work of the Southwest Water Disposal Property located near Blanco, New Mexico.

As per your request and the job walk description, the work includes:

- 1.) Clean up and dispose of all surface facilities and dispose of debris at the San Juan County Landfill.
- 2.) Excavation and remediation of the skimmer pit (2000 cubic yards)
- 3.) Removal and remediation of tank sludge (350 barrels)
- 4.) Erosion control of the site.
- 5.) Move dirt from skimmer pit area to balance the old evaporation basin area for site drainage and erosion control.
- 6.) Reseed the site with a BLM approval reclamation seed mix.

All bidders were specifically instructed to provide a price for remediation of the skimmer pit solids and the tank sludge both on-site and at a OCD approved commercial facility.

To preform all the work outlined with remediation on-site, the price is \$74,285 plus NMGR.T.

To preform all the work as outlined with remediation at Envirotech's Landfarm, the price is \$123,665 plus NMGR.T.

With off-site remediation, the work will require approximately 35 working days to complete. If

on-site remediation is selected we have included 2 years of remediating the solids a minimum of once per month during the remediation season of March through November. If additional work is required to complete the remediation to 100 ppm TPH, that service will be available under separate contract.

Our experience with remediation of crude oil contaminated solids is that it requires three to five years of remediation to reach the action levels of 100 ppm TPH; consequently we strongly recommend the off-site remediation option that concludes liability upon shipment of the solids.

We feel the remediation plan as proposed will adequately address all site concerns unless and except if solids are remediated on-site. With on-site remediation the time and cost to complete the task are unknown.

Thank you for this opportunity to provide this proposal. If we can provide any additional information or in any other way be helpful, please contact us at (505) 632-0615.

Sincerely

**Envirotech, Inc.**

A handwritten signature in cursive script that reads "Morris D. Young".

Morris D. Young  
President

da/mdy/ocd

**TIERRA ENVIRONMENTAL COMPANY, INC.**  
**P.O. DRAWER 15250**  
**FARMINGTON, NM 87401**

July 24, 1997

RECEIVED  
JUL 25 1997  
OIL CON. DIV.  
DIST. 3

**COST ESTIMATE FINAL CLOSURE OF SOUTHWEST DISPOSAL**

1.	Environmental Supervision	\$ 5,000.00
2.	Landfarming off site or in-situ landfarming of approximately 4,000 cubic yards of contaminated material including tank bottoms and rinsate @ \$12.00 per cubic yard (Does not include "Glorp" eg. Product in tanks)	\$48,000.00
3.	4,000 cubic yards of rip rap and top soil @ \$5.00	\$20,000.00
4.	Total Dirt work including erosion control and pit excavation	\$162,100.00
5.	Tank removal and clean out	\$5,500.00
6.	Labor to demolish and remove pump house and other material.	\$ 5,000.00
7.	Re-seeding including equipment, labor, and material	\$ 1,000.00
8.	TCLP analysis of two 55 gallon drums containing unknown material @ \$ 1,000. each	\$ 2,000.00
9.	Over Package and dispose of two 55 gallon drums	\$ 2,500.00
10.	Trucking	\$32,000.00
	Sub Total	\$283,100.00

**Page 2 Tierra Environmental cost estimate for Southwest Disposal**

<b>11. Contingencies @ 15% to cover additional work, landfill disposal fees for non salvageable material and other project related costs.</b>	<b>\$42,465.00</b>
<b>Total</b>	<b>\$325,565.00</b>
<b>Gross Receipts Tax @ .05625</b>	<b>\$18,313.03</b>
<b>Grand Total</b>	<b>\$343,878.03</b>



Environmental Services Group  
Southern Region

July 25, 1997

Project 18171

Mr. Roger Anderson  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

**RE: Cost Estimate for Clean-up and Site Restoration of Southwest Disposal Site,  
Blanco, New Mexico**

Dear Mr. Anderson:

Philip Services Corporation (Philip) is pleased to present this cost estimate for clean-up and site restoration of the Southwest Disposal Site located near Blanco, New Mexico.

**SCOPE-OF-WORK**

Based on the July 18, 1997 site walk, Philip understands the scope-of-work to be as follows:

- Excavate approximately 2,000 cubic yards of contaminated soil from the skimmer pond.
- Landfarm contaminated soil on-site.
- Erosion control and site restoration.
- Stabilization and on-site landfarming of coal fines in solution.
- Disposal of miscellaneous trash and equipment left on site.
- Off-site disposal of contaminated soil.

PHILIP ENVIRONMENTAL SERVICES CORPORATION  
4000 Monroe Road • Farmington, NM 87401  
(505) 326-2262 • Fax (505) 326-2388



Page 2  
Mr. Roger Anderson  
July 25, 1997

#### COMPENSATION

Prices stated below represent estimated costs for completing the above scope-of-work. Prices do not include federal, state or local taxes.

ESTIMATED COSTS FOR COMPLETING THE ABOVE SCOPE-OF-WORK		
ITEM	UNIT OF MEASURE	ESTIMATED COST
Excavation of skimmer pond	Lump Sum	\$ 11,835.30
Landfarm contaminated soil on-site	Lump Sum	\$ 8,585.55
Erosion control and site restoration	Lump Sum	\$ 32,039.90
Stabilization and on-site landfarming of coal fines in solution	Lump Sum	\$ 5,472.62
Disposal of miscellaneous trans and equipment left on-site	Lump Sum	\$ 9,776.53
Off-site disposal of contaminated soil	Lump Sum	\$ 74,195.74
Total Estimated Cost		<u>\$ 141,905.64</u>

The costs presented above are estimated costs based on the verbal description of tasks provided at the site walk. Philip reserves the right to change any presented costs when a formal request for proposal is issued by the New Mexico Oil Conservation Division (NMOCD).



Page 3  
Mr. Roger Anderson  
July 25, 1997

Philip appreciates the opportunity to provide this cost estimate to NMOCD, and looks forward to working on this project. If you have any questions or comments, please call Martin Nee in Philip's Farmington office at (505) 326-2262.

Respectfully submitted,

PHILIP SERVICES CORPORATION

*Martin Nee* /dc  
Martin Nee  
Operations Manager

j:\mcd\l.doc

**TIERRA ENVIRONMENTAL COMPANY, INC.**  
**P.O. DRAWER 15250**  
**FARMINGTON, NM 87401**

July 24, 1997

**RECEIVED**  
JUL 25 1997

**OIL CON. DIV.**  
**DIST. 3**

**COST ESTIMATE FINAL CLOSURE OF SOUTHWEST DISPOSAL**

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**Page 2 Tierra Environmental cost estimate for Southwest Disposal**

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and other project related costs.**

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**Total**

**\$325,565.00**

**Gross Receipts Tax @ .05625**

**\$18,313.03**

**Grand Total**

**\$343,878.03**

DISBURSEMENT

Q4

# Tierra Environmental Corporation

## Southwest Water Disposal Inventory

Steel Connectors		
4"	Nipple 8"	2
4"	Nipple 6"	1
4"	Swedge 4" x 2"	2
4"	Change Over-Plug 4" x 2"	1
4"	Flat Plug	2
4"	T	1
4"	Flapper Valve	1
4"	Valves (Need Rebuilt)	
4"	Various pieces: Unions, Wings, Nipples and Hose Connections, Quick Couplings	
1 1/4"	Valves (New)	9
1" - 1 1/4"	1 1/2" - 2" Assortment of Nipples, Collars, Unions	
4", 6", 8"	Hose Clamps, Assortment of	
4	Lights, Two Stands	
4", 6", 8"	Gaskets, Bolt	
	Jumper Cables, Set	1
8"	Valve	1
6"	Valve	2
	Fiberglass Boat and Oars, 10' x 5'	1
	Electric Motor, 150 Hp	1
	Electric Motor, 20 Hp	1
	6" Centrifical Pump	1
	Masport Pump (Vacuum)	1
	400 BBL Tanks	3
	210 BBL Tanks	3
	100 BBL Tank (Hot Oil)	1
	Air Compressors (1 Bad motor)	2
	Fuel Tank App 2500 Gal (Graves Oil)	1
	Trailer House 8 x 18	1
	First Aid Kit	1
	Helmet, Face Shield	1
	Face Mask	1

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OIL CON. DIV.  
DIST. 3

Water Can, 5 Gal	1
TV Set (Dave Jacquez)	1
Radio (Sid Knowlton)	1
Coffee Pot	1
Air Conditioner (Sid Knowlton)	1
Lights (Pond) (Rob Dillard)	2
Light (Inside Shed, Pond)	2

	Used Pipe	PVC	
1 1/2"	Sch 40	3JS	
2"	Sch 40	19 JTS	
2 1/2"		45 JTS	
4"	Sch 40	23 JTS	
4"	Sewer Pipe	27 JTS	Light WT
8"	Sch 40	2	
8"	Hose With Flanages	2	15' Each
	Several Short Lengths of All Sizes		

	Pond, Sch 40, In Use	
2 1/2"	Sch	38 JTs
4"	Sch 40	70 JTs
6"	Sch 40	20 JTs
8"	Sch 40	38 JTs
4"	Ys	2 JTs
8"	Ys	6 JTs
4"	Sewerpipe Light WT	47 JTs

	Pump Shed PVC	
8"	Ts	2
8"	Collars	3
8"	Change Over 8" - 6"	1
8"	Change Over 8" - 6"	1
8"	Bolt Flange, Pipe	1
6"	Collars	3
6"	Change Over Thread, Pipe	1
6"	Bolt Flange, Pipe	1
6"	Change Over Pipe 4" Thread	2
6"	3'Sch 80 Pipe	1
4"	Bolt Flange, Thread	2

4"	Collar	1
4"	90° L	1
4"	End Caps	2
4"	Change Over 4" - 3" Thread	2
4"	T	1
4"	Pipe, Male Thread	11
4"	Pipe, Female Thread	3
4"	'T' Sewerpipe Light WT	1
4"	90° L Light WT	1
4"	Collar Light WT	1

	Pump House PVC	
3"	Change Over Pipe Female Thread	10
3"	Change Over Pipe Male Thread	7
3"	Change Over Pipe, 3"-2"	10
3"	Plug Thread	2
3"	90° 'L' Pipe Thread	7
3"	Nipple 4"	1
3"	Flanges, Bolt Thread	8
3"	Change Over, Male Thread, Hose	11
2"	Collar	1
2"	T	1
2"	90° 'L'	8
2"	End Caps	5

2 1/2	Change Over Collar 2 1/2 - 3/4	8
1"	Collars	7
1"	90° - 'L'	4

	Small Boxes With Various Sizes Small	
	Pvc Nipples and Connections	
36"	Pipewrench Alum	2
24"	Pipewrench Alum	1
15"	Crescent	1
12"	Crescent	1

**End Wrenches**

3/8	1
7/16	1
11/16	1
3/4	1
13/16	1
7/8	1
15/16	1
1"	1
1 1/16	1
1 1/8	1
1 1/4	1
Tap and Die Set	1
Hand Saws, Worn Out	4
Hole Saws	3
Sledge Hammer, No Handle	1

## Non-UIC Inspection Results:

LOCAL EMERGENCY PLANNING EMERGENCY RESPONSE SUBCOMMITTEE MEETING, EPFS JAQUEZ WELL SITE ,DENNIS BIRD SAMPLING MONITOR WELL R-1 WHICH STILL HAS 2.5' OF PRODUCT ON THE GROUNDWATER. EPFS HAS ORDERED A BELT SKIMMER SIMILAR TO WHAT IS CURRENTLY INSTALLED ON MONITOR WELL R-2. SWWDTHE SOUTHWEST BONDARY FENCE IS ABOUT WASHED OUT BY EROSION ALONG THE DIVERTED DRAINAGE FROM THE CONSTRUCTION ERA. THE 3 TANKS WITH OIL AND GLARP ARE ALL SITTING IN WATER TRAPPED INSIDE THE FIREWALLS. SIX MONITOR WELLS ARE READILY IDENTIFIABLE AT THIS TIME.

*Demp Faust*





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

October 31, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-842**

Mr. David Swezey, President  
Southwest Water Disposal, Inc.  
165 South Jersey Street  
Denver, CO 80224

Re: Final Closure and Reclamation Plan  
Southwest Water Disposal Facility  
San Juan County, New Mexico

Dear Mr, Swezey:

On August 23, 1996 the Oil Conservation Division (OCD) issued an approval, with conditions, of the Southwest Water Disposal proposed final closure and remediation plan for the above- referenced facility. Such plan was submitted pursuant to OCD Order No. R-10593.

As of this date, the OCD has not received the required "skimmer pit" closure plan and Southwest Water disposal has taken no action at the facility to implement closure and reclamation activities pursuant to said Order or to the August 23, 1996 letter. See Paragraphs (10) (v) and (11) of Order No. R-10593. Southwest Water Disposal is hereby required to take the following actions:

1. Within seven (7) days of receipt of this letter, begin closure and reclamation actions and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. All buildings containing liquids and accumulated solids, surface equipment including pipe, pumps, compressors, tanks, vessels, miscellaneous parts and waste materials will be removed no later than December 1, 1996. An exception may be requested by SWD for temporary use of equipment that is demonstrated to be necessary to the remediation of the "skimmer pit".
2. Within seven (7) days of receipt of this letter, begin remediation or disposal actions for all contaminated soils, excluding the buried "skimmer pit", and give the OCD Aztec Office twenty-four (24) hours notice prior to commencement of the actions so that they can monitor the activities. Remediation or removal of the contaminated soils will be completed no later than April 1, 1997.
3. Within seven (7) days of receipt of this letter, submit for approval the plan required in the August 23, 1996 letter detailing the methods and materials to be used in the bioremediation of the contents of the "skimmer pit". The plan must include the types and frequency of



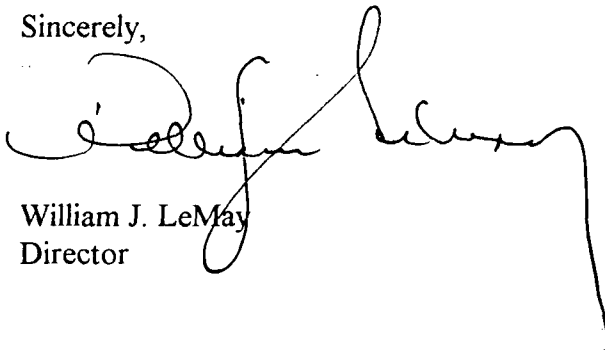
Mr. David Swezey  
October 31, 1996  
Page -2-

nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure approval until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.

4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector no later than December 1, 1996. If a monitor well has sufficient fluids, it will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.
5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged no later than May 1, 1997.
6. All wastes required to be disposed of will be disposed of at an OCD approved disposal facility.
7. Recontouring and reseedling of the facility will be completed no later than May 1, 1997

If you have any questions, please call Mr. Rand Carroll at (505) 827-8156

Sincerely,



William J. LeMay  
Director

xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A.  
Frank Chavez - OCD Aztec  
David Negri - Attorney General Office  
Rand Carroll - OCD Santa Fe  
Roger Anderson - OCD Santa Fe



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

August 23, 1996

RECEIVED  
SEP 25 1996

OIL CON. DIV.  
DIST. 3

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-830**

Mr. David Swezey, President  
Southwest Water Disposal, Inc.  
165 South Jersey Street  
Denver, CO 80224

Re: Final Closure and Reclamation Plan  
Southwest Water Disposal Facility  
San Juan County, New Mexico

*Liquids in Tanks*

Dear Mr. Swezey:

The Oil Conservation Division (OCD) has received the proposed final closure and remediation plan for the above referenced facility dated June 4, 1996. This document contains Southwest Water Disposal's (SWWD) plan for final closure including the removal of all equipment and buildings; containment, removal or remediation of all contamination; and contouring and reseedling of the facility site.

The plan is approved with the following conditions:

1. A detailed plan will be submitted for approval to the OCD that addresses the contents of the "skimmer pit". If insitu bioremediation will be used to remediate the contaminants, the plan must include the types and frequency of nutrient addition and the frequency and method of monitoring. The "skimmer pit" cannot receive closure until the concentration of the contaminants in the pit are below a level that will not pose a threat to surface water, groundwater, public health or the environment.
2. The OCD Aztec office will be notified prior to commencing any activities at the facility.
3. All wastes will be disposed of at an OCD approved disposal facility.
4. All monitor wells will be located and checked for the presence of fluids in the presence of an OCD inspector. If a monitor well has sufficient fluids, it will be sampled and analyzed for concentrations of benzene, toluene, ethyl benzene, xylene (BTEX), total dissolved

solids, major cations and anions, New Mexico Water Quality Control Commission (WQCC) heavy metals and polynuclear aromatic hydrocarbons (PAH) using EPA approved methods.

5. All monitor wells that are dry and wells with fluids that are not contaminated will be properly plugged
6. A quarterly report will be submitted to the OCD detailing the cumulative actions taken to close the facility and the monitoring results for any approved bioremediation projects.

Please be advised that OCD approval does not relieve SWWD of liability if contamination exists which is beyond the scope of the plan or if the activities of SWWD fail to adequately remediate contamination related to SWWD's operation. In addition, OCD approval does not relieve SWWD of the responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7152

Sincerely,



Roger C. Anderson  
Environmental Bureau Chief

xc: J. Scott Hall - Miller, Stratvert, Torgerson & Shlenker, P.A.  
Frank Chavez - OCD Aztec

**MILLER, STRATVERT, TORGERSON & SCHLENKER, P.A.**

LAW OFFICES

RANNE B. MILLER  
ALAN C. TORGERSON  
KENDALL O. SCHLENKER  
ALICE TOMLINSON LORENZ  
GREGORY W. CHASE  
ALAN KONRAD  
MARGO J. MCCORMICK  
LYMAN G. SANDY  
STEPHEN M. WILLIAMS  
STEPHAN M. VIDMAR  
ROBERT C. GUTIERREZ  
SETH V. BINGHAM  
MICHAEL H. HOSES  
JAMES B. COLLINS  
TIMOTHY R. BRIGGS  
WALTER R. PARR  
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DANIEL E. RAMCZYK  
DEAN G. CONSTANTINE  
DEBORAH A. SOLOVE  
GARY L. GORDON  
LAWRENCE R. WHITE  
SHARON P. GROSS  
VIRGINIA ANDERMAN

MARTE D. LIGHTSTONE  
JOHN R. FUNK  
J. SCOTT HALL  
THOMAS R. MACK  
MICHAEL J. HAPPE  
TERRI L. SAUER  
JOEL T. NEWTON  
THOMAS M. DOMME  
DAVID H. THOMAS III  
C. BRIAN CHARLTON  
RUTH O. PREGENZER  
MATTHEW URREA  
KAREN L. ACOSTA  
JEFFREY E. JONES  
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MICHELE MARKS  
ALISON I. ARIAS  
JAMES R. WOOD  
MICHAEL J. SEIBEL  
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RUTH M. FUESS

**ALBUQUERQUE, N.M.**

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LAS CRUCES, N.M. 88004  
TELEPHONE: (505) 823-2481  
FAX: (505) 526-2215

**FARMINGTON, N.M.**

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FARMINGTON, N.M. 87499  
TELEPHONE: (505) 326-4521  
FAX: (505) 325-5474

**SANTA FE, N.M.**

125 LINCOLN AVE., SUITE 221  
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SANTA FE, N.M. 87504-1986  
TELEPHONE: (505) 989-9614  
FAX: (505) 989-9857

WILLIAM K. STRATVERT, COUNSEL  
PAUL W. ROBINSON, COUNSEL

June 7, 1996

RECEIVED

PLEASE REPLY TO SANTA FE

JUN 7 1996

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

Oil Conservation Division

**HAND DELIVERED**

Re: NMOCD Case No. 11467; Southwest Water Disposal, Inc.  
San Juan County, New Mexico

Dear Mr. LeMay:

Enclosed is Southwest's final closure and reclamation plan, in compliance with Order No. R-10593 entered by the Division on May 17, 1996.

Very truly yours,

MILLER, STRATVERT, TORGERSON  
& SCHLENKER, P.A.

*J. Scott Hall*

J. Scott Hall

JSH/ag

Enclosures

cc: Southwest Water Disposal, Inc. (w/enclosures)

RECEIVED  
SEP 25 1996

OIL CON. DIV.  
DIST. 3

Southwest Water Disposal, Inc.

RECEIVED  
JUN 3 1996

William J. LeMay  
Director, Oil Conservation Division

RECEIVED

JUL 03 1996

MILLER STRATVERT  
TORGERSON SCHLICKER P.A.  
SANTA FE NEW MEXICO

Santa Fe, New Mexico

Environmental Bureau  
Oil Conservation Division

Dear Mr. LeMay,

June 4, 1996

Attached is the closure and reclamation plan in compliance with order number R-10593 under case 11467. Having no paid staff since August 1994 this plan was compiled by members of the Board of Directors. The Corporation has no assets.

Southwest Water Disposal, Inc. (SWD) informed the New Mexico Oil Conservation Division (NMOCD) of pending insolvency on May 3, 1994 in a phone conversation with Roger Anderson. During a May 18, 1994 meeting with the Director ( Mr. LeMay), legal counsel ( Mr. Carroll ) and the regional field operative (Mr., Anderson), the NMOCD was again informed about the Corporation's insolvent condition. Business receipts had fallen 80% during the first four months of 1994 and expenses overwhelmed income.

The OCD required a letter of abandonment which was approved by the SWD board of directors and submitted to Mr. LeMay June 30, 1994. The OCD subsequently issued Administrative Order 711-0002. SWD complied with the four items stated in the Order. The Corporation notified OCD legal counsel of the failure of suppliers to provide services on July 7, 1994. Funds were released from the "\$25,000 cash bond for commercial disposal facility" periodically until late August 1994 when these funds were discontinued.

The Corporation signed a " Consent to enter and agreement for the operation, termination, and reclamation" of the SWD operating site in San Juan County on August 30, 1994. The Corporation surrendered the facility and operations to the New Mexico Oil Conservation Division September 1, 1994 at 7:00 AM.

Sincerely,



David Swezey, President

Received by CS  
7-3-96

**Closure plan for the clay lined surface evaporation pond located in the SE/4 of the SW/4 Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico known locally as Southwest Water Disposal, Inc.**

**Background**

This plan is based upon the Guidelines issued by the New Mexico Oil Conservation Division dated February 23, 1993. These guidelines are intended to provide for closure of unlined surface impoundment's in a manner that assures protection of fresh waters, public health and environment.

Prior to commencing closure of an "unlined surface impoundment", a closure plan must be submitted and approved by the OCD. The term "unlined surface impoundment" includes but is not limited to the following types of unlined features: produced water pits, dehydrator pits, blow down pits, tank drain pits, pipeline drip pits, compressor scrubber pits, flare pits and other unlined pits which receive exploration, production and processing wastes regulated by the OCD. The New Mexico State Engineer has designated fresh waters as all surface waters and ground waters of the state containing 10,000 milligrams per liter or less of total dissolved solids( TDS) for which there is a present or reasonably foreseeable beneficial use. As stated in the New Mexico Oil Conservation Commission (OCC) Order no. R-32221-D, "reasonably foreseeable" generally has been taken to mean a period of not less than 200 years in to the future.

A plat and topographical map showing the location of the Facility is attached. A diagram indicating the location of fences, and tanks on the Facility site is attached. The Facility is surrounded by a four foot high, four strand barb wire fence. The facility entrance is over a cobble stone road and is locked. Recent photo attached.

Laboratory samplings results of the skimmer pit constituents have been completed and are on file with the NMOCD.

"Local geohydrology. The depth to the shallowest aquifer is 150' +/- at this location, although a shallow water well is located over a mile away. The Citizens ditch is 3,000 to the south , the San Juan River is 6,500' to the southeast."

August 10 1988

Jamie Bailey, Geologist

Environmental Bureau, NMEMD OCD

**Requirements**

The closure will include , as applicable removal or demolition of buildings, removal of all tanks, vessels, equipment or hardware, containment and removal

of fluids and chemicals, remediation of contaminated soil, final grading, reclamation and seeding with indigenous grass of the Facility site.

All vessels containing liquid must be emptied and all waste oil tanks and the hot oil heater removed from the Facility. All scrap pipe, lumber from the demolished building, concrete, hoses and general junk need to be gathered and taken to the local land fill for final disposal. The only above ground level man made objects to be left in place, if required, are the monitoring wells.

The principal concern in the closure of the facility is the management and remediation of the "skimmer pit". This area holds approximately 1400 cubic yards of material which would benefit by in situ anaerobic remediation. Annual monitoring is suggested. At a minimum 2 feet of native clay compacted to 90 of proctor lines the skimmer pit. Procedure's for the bioremediation management of these style of production pits is known to the Oil Conservation Division.

The final phase of the permanent closure process is the reseedling of the Facility site with native grasses.

Prior to the termination of any required soil remediation of the unlined surface impoundment (skimmer pit) all backfilling, contouring to provide drainage away from the skimmer pit and revegetation will be completed.

#### **Action Plan:**

Spring 1996

Empty and remove from Facility site waste oil tanks. There are six waste oil tanks and one oil heater, varying in capacity from 150-400 barrels. Four of the waste oil tanks have an unknown quantity of liquids in need of treatment prior to removal. The residual value of the recovered product and cost to recover are unknown. Two large waste oil tanks are empty, dry and ready for immediate removal.

There is a substantial amount of brittle pipe, general trash a shack and two cement pads that are to be removed and taken to a land fill. A barely serviceable camping trailer needs to be moved.

Soil/waste within and beneath the unlined surface impoundment have been evaluated. The results are in the final phase of completion and will be attached when available from the OCD. Mark Weidler performed a comprehensive assessment of the primary area under consideration, the skimmer pit, and issued his report August 20, 1993. This analysis is complete, and follows OCD prescribed guidelines, in identifying the constituents and concentrations for Benzene, BTEX and TPH. This is on file with the OCD as being logged in August 26, 1993.



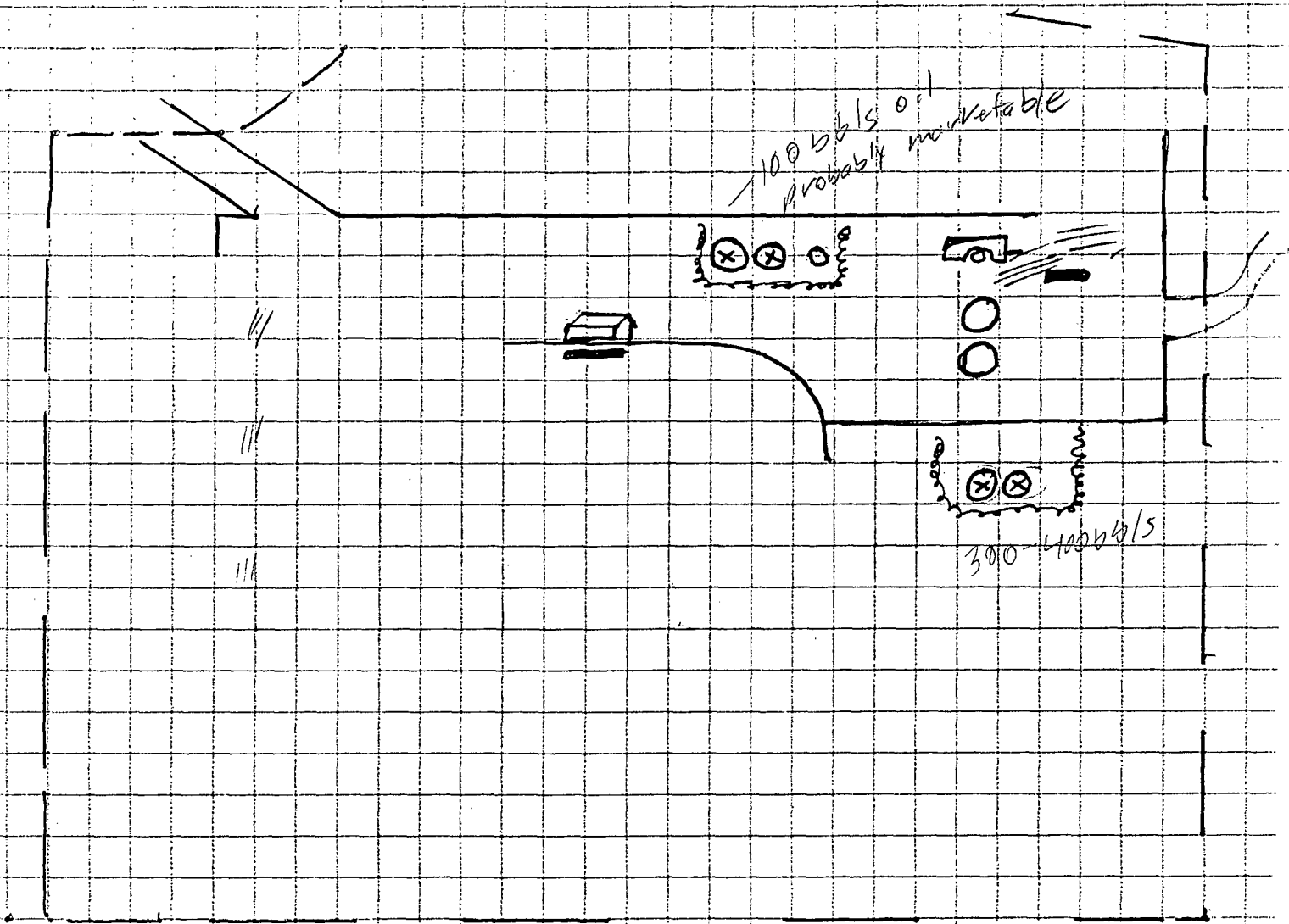
A comprehensive assessment of the constituents which are contained in the covered skimmer pit is on file with the OCD. The proposed remediation of this area is in the form of the bioremediation. Should slight soil contamination be revealed following removal of the holding tanks on site, any said soil is recommended to be co-mingled with the existing material in the skimmer pit covered and remediated as above.

Contouring and seeding the Facility site will complete the closure process. The dirt work should include a modest down slope to the south and west to preclude any potential run off or drainage issues regarding the area under remediation.

Cut monitor well casings and fill with clay material from dikes, if required.

Southwest Water Disposal, Inc.

David Swezey, President



○ Waste oil Tanks  
 ⊗ Waste oil Tanks with fluids

▭ Building 15 x 18 ft to be demolished

▬ Concrete to be removed

▭ Hunting trailer & scrap pipe hoses etc

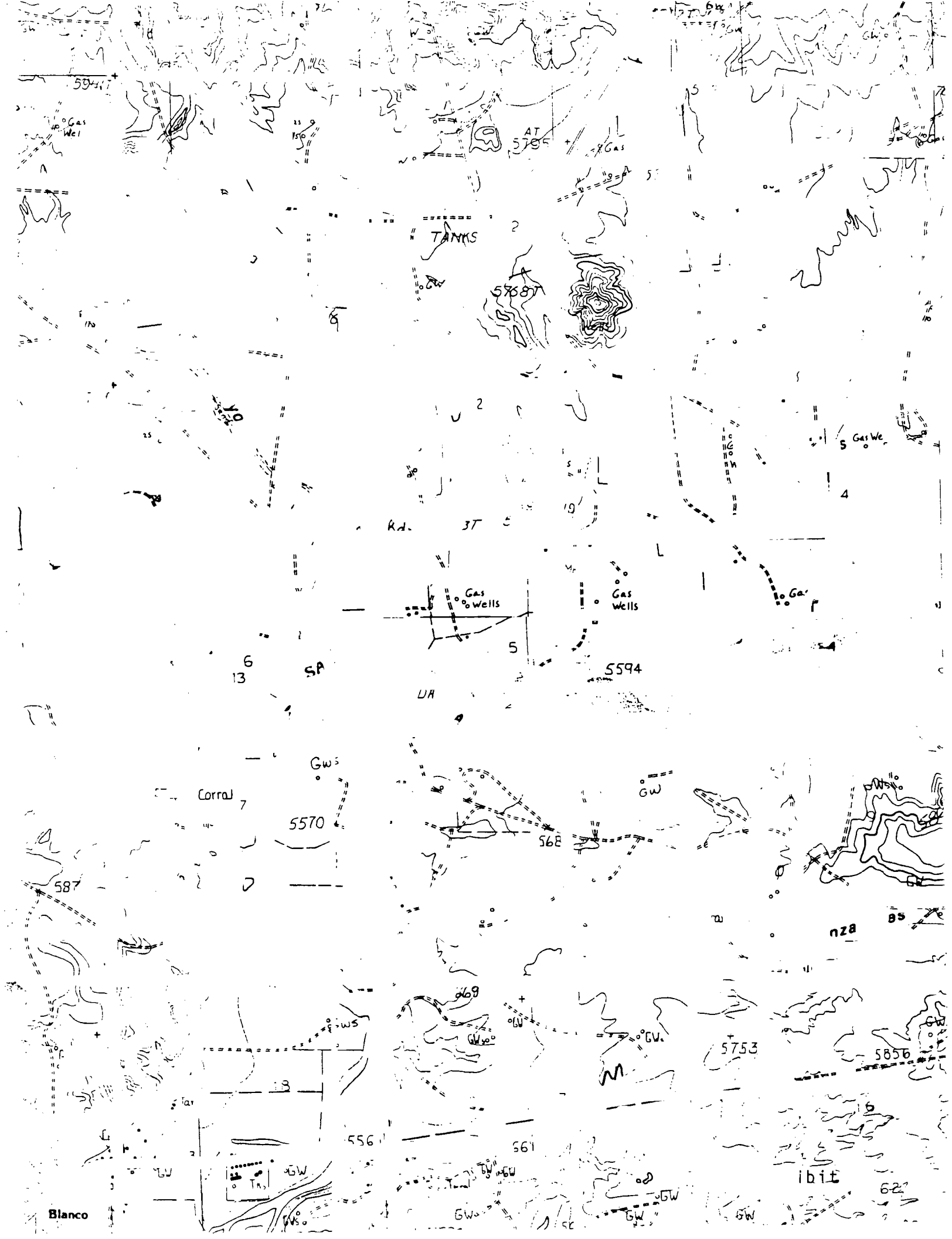
▬ 24" berms

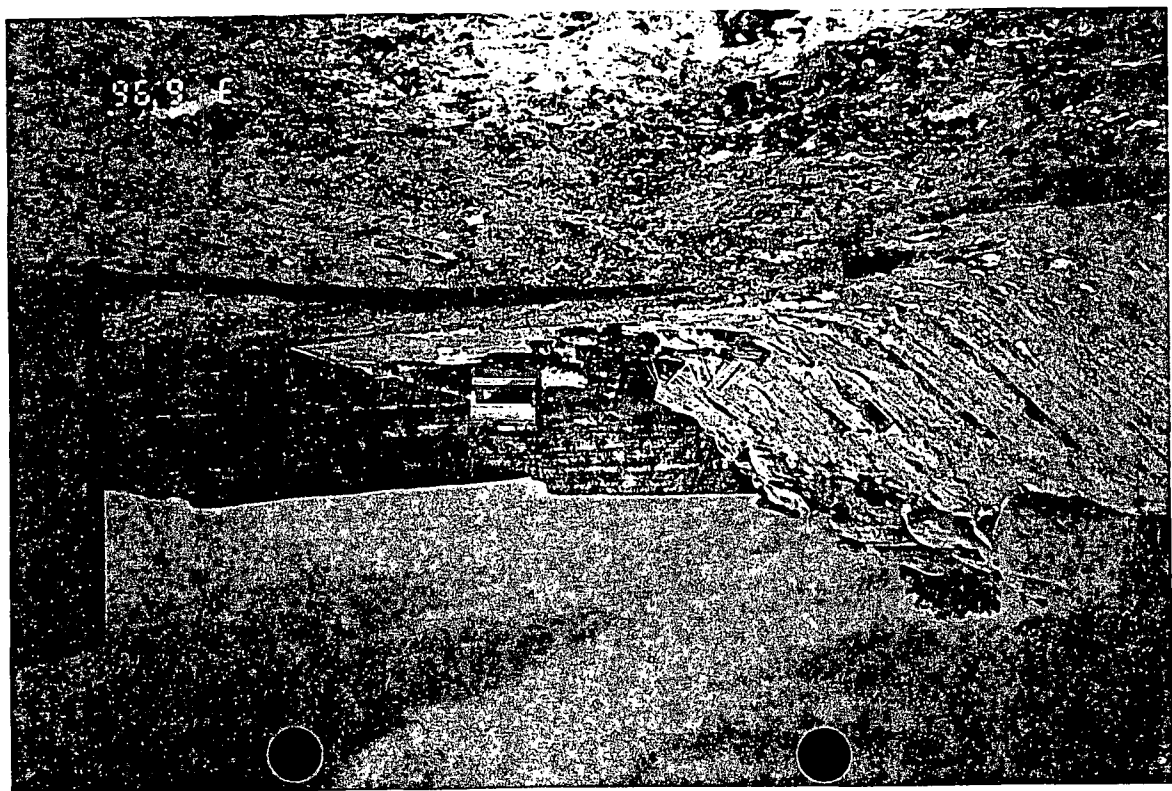
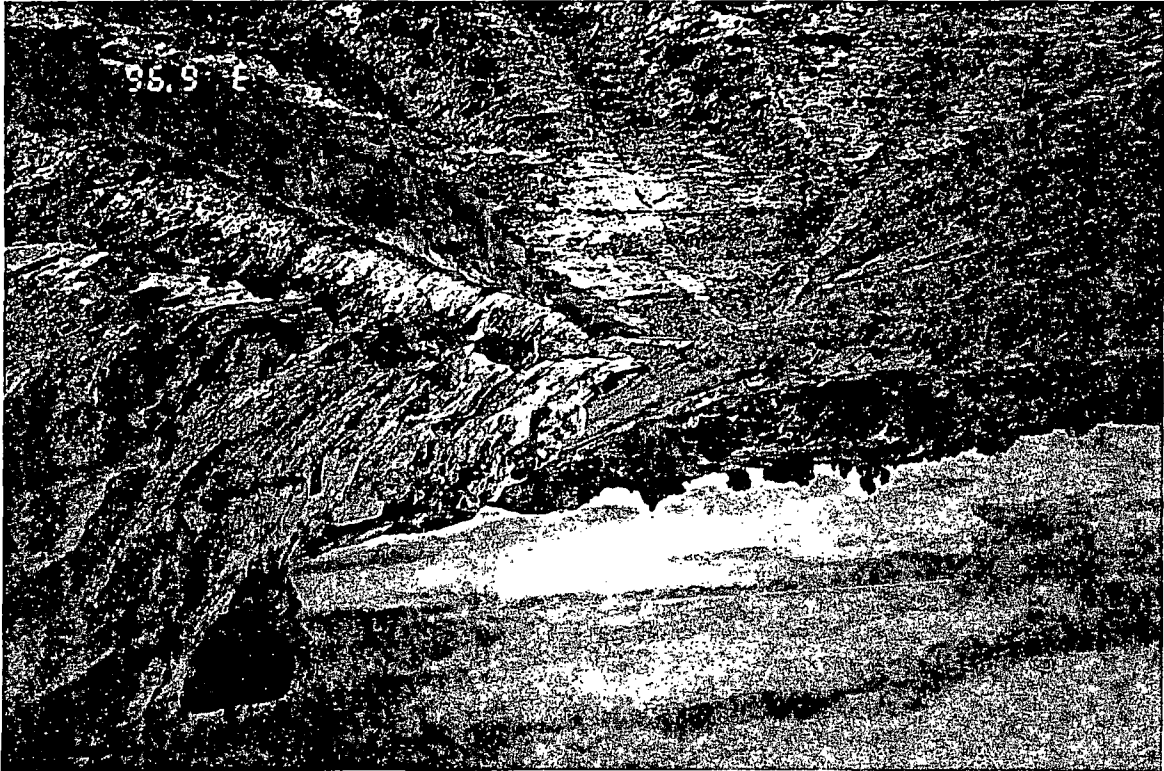
— — — 4 Strand barbed wire fence

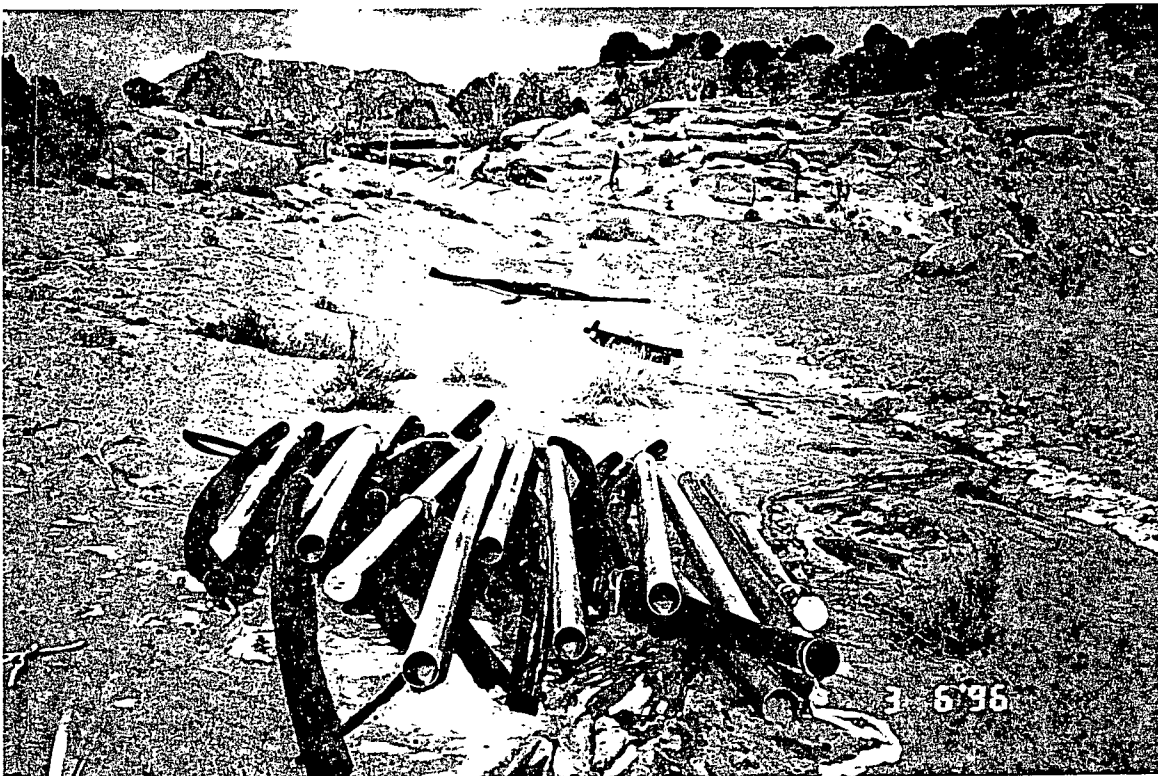
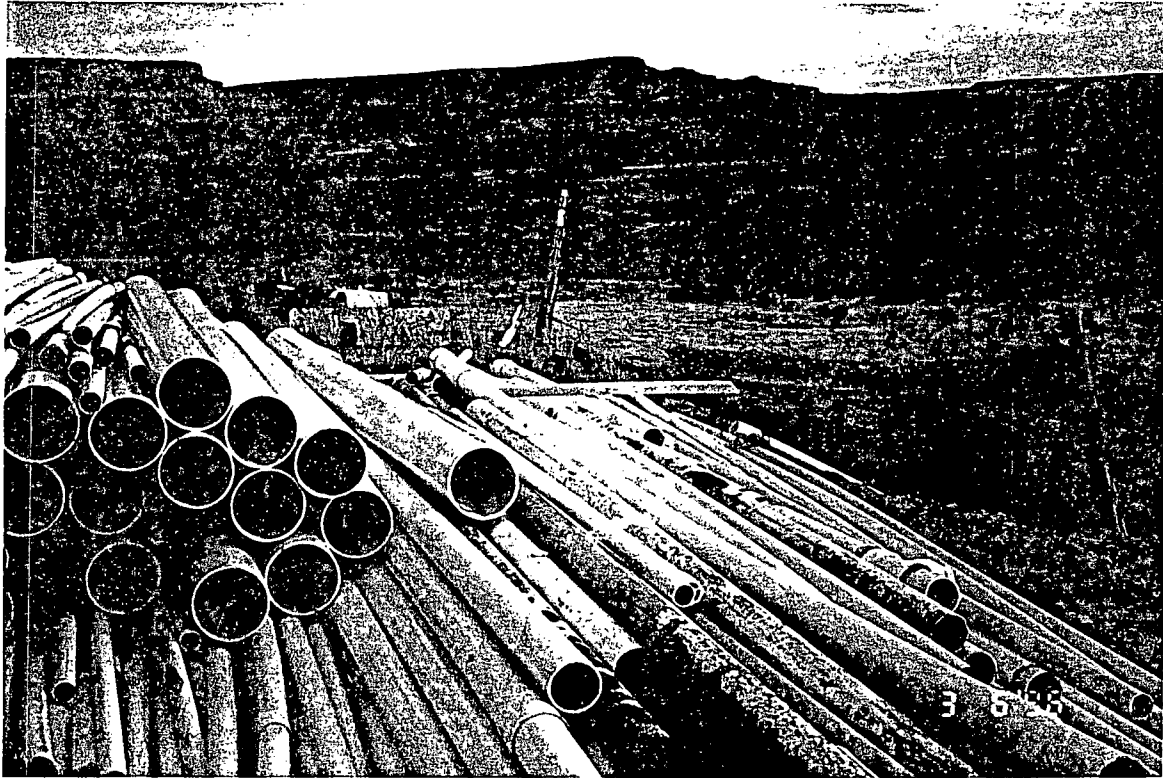
3/96

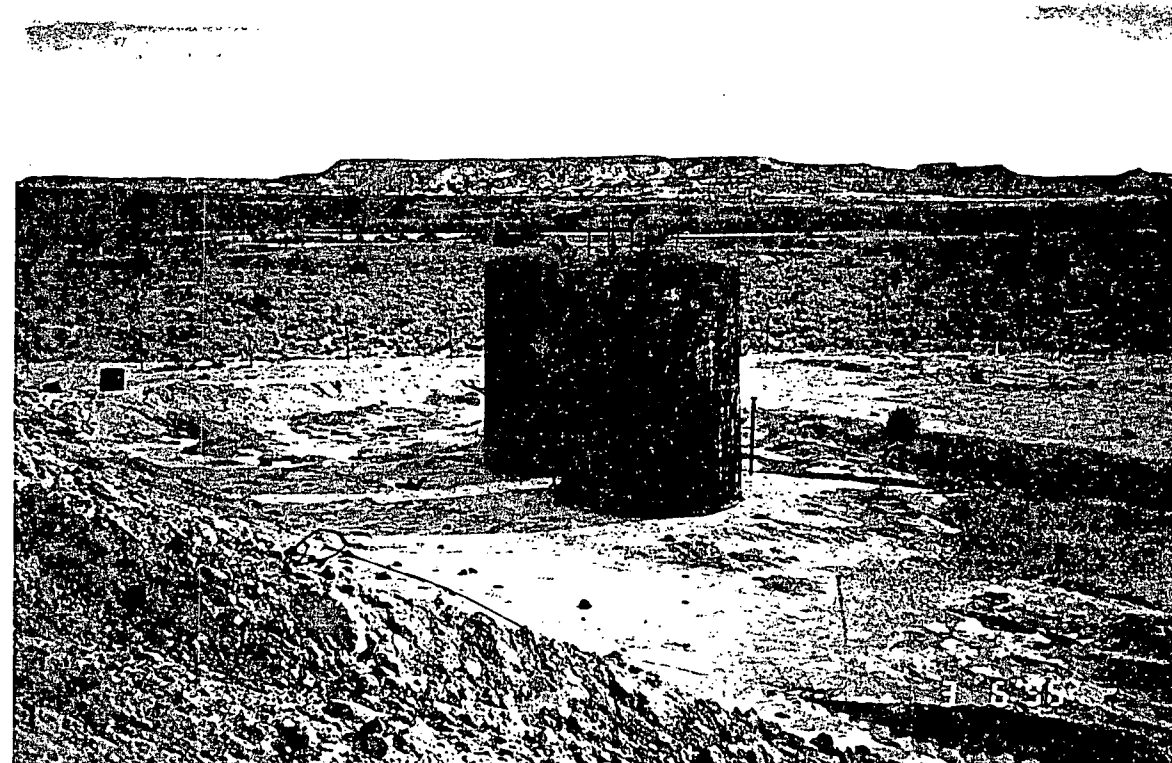
SWP

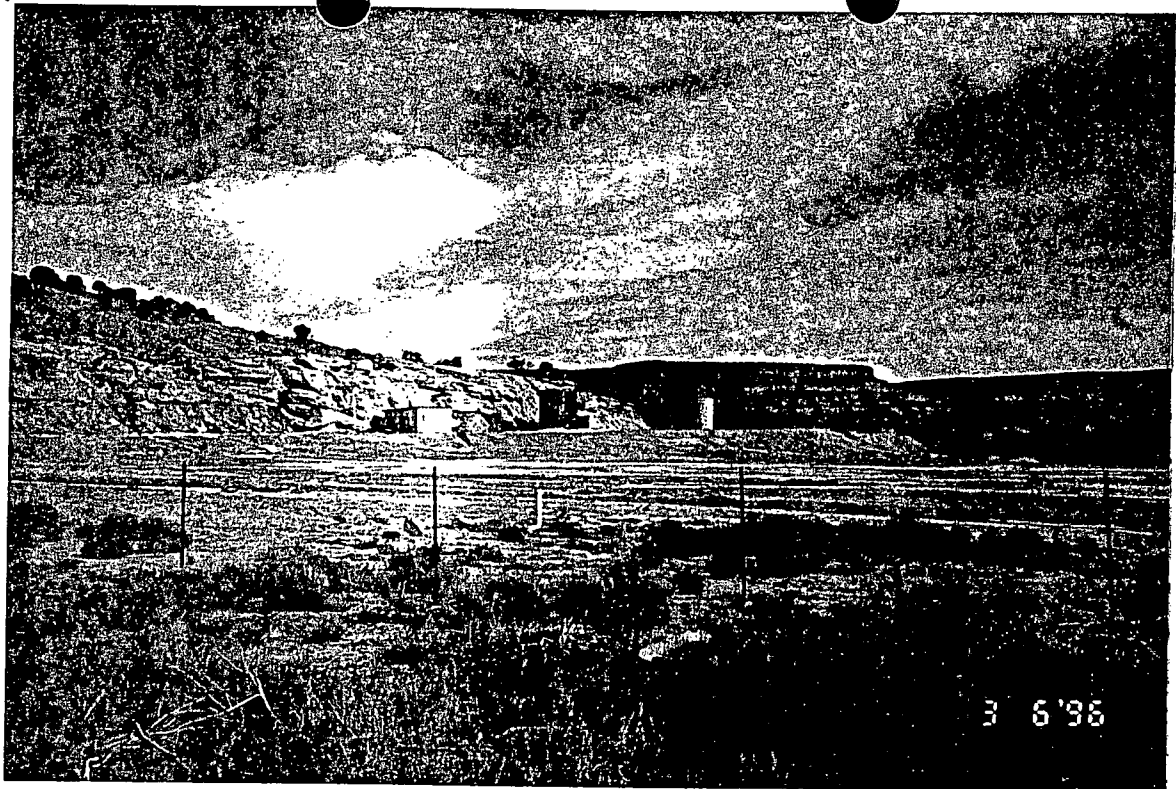
Pro PS.











SWWD

FIELD TRIP REPORT, DISTRICT 3 Rec. 213  
Name FOUST Car no. 04705 Date\_trip 07/12/95 Miles 103  
Time of Depart. 10:15 Time of Return 20:45

1) Inspection H Class: O Facility: O Hours: 5 Quarter Hours: 3

Comments:

[LASTIC IN A FEW SPOTS WHICH NEEDS PICKED UP, NEEDS DISCING FOR WEEDS IN ☐  
VERY FEW AREAS. BLANCO MEETING ON SWWD WITH FRANK CHAVEZ, BILL LEMAY,

ERLINDA MILLER, LEO PACHECO ET AL. LEO AND ERLINDA CONCERNED WITH ☐  
QUANTITATIVE ANALYSIS FOR TPH AND BTEX ON THE BOTTOM OF THE POND.

+-

2) Inspection: Class.: Facility: Hours: 0 Quarter Hours: 0 |

Comments:

Miles: UIC 0 Per Diem: UIC 0.00 Hours: UIC 0.0 |  
RFA 0 RFA 0.00 RFA 0.0 |  
OTHER 103 OTHER 0.00 OTHER 5.3 |

TOTAL: WELLS 0 UIC: WELLS 0 |  
OTHER 3 OTHER 0 |  
ENFORCEMENTS 2 ENFORCEMENTS 0 |

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To	Rand Carroll	
From	Denny Foust	
Co.	NMOCO	
Co.	NMOCB-Aztec	
Dept.	Santa Fe	
Phone #	334-6178	
Fax #	334-6170	

Rand,

Roger said you need evidence of this meeting  
of Bill Lemay, Frank Chavez and myself with  
residents near SWWD.

WZS



TIERRA ENVIRONMENTAL COMPANY Inc.  
P.O. Drawer 15250  
Farmington, New Mexico 87401-5250  
(505) 334-8894

INVOICE No.: 553  
INVOICE DATE: 12/1/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

---

FINAL CLOSURE BILLING  
OCD - SOUTHWEST DISPOSAL

FESCO Inc. (FINAL EARTHWORK)

CHARGES FOR 11/15/95	\$1,695.00
CHARGES FOR 11/16/95	\$1,520.00
CHARGES FOR 11/17/95	\$1,567.50
CHARGES FOR 11/18/95	\$1,425.00
CHARGES FOR 11/20/95	\$1,140.00
CHARGES FOR 11/21/95	\$1,140.00
CHARGES FOR 11/22/95	\$1,805.00
CHARGES FOR 11/27/95	\$1,805.00
CHARGES FOR 12/01/95	\$1,880.00
CHARGES FOR 12/06/95	\$760.00
CHARGES FOR 12/12/95	\$1,000.00

IS Fesco's  
Billing  
sufficient

RECEIVED  
DEC 19 1995  
OIL CON. DIV.  
DIST. 3

ACE SERVICES (DRAGLINE)	\$2,917.89
ALLSTATE TRUCKING Inc. (FLY-ASH) 95.05 TONS	\$1,420.40
SECURE MONITOR WELLS, PLUG & ABANDON 1 WELL	\$395.00
ON SITE TECHNOLOGIES (BORE TEST HOLE)	\$479.90
FINAL CLOSURE MANAGEMENT & SUPERVISION	\$1,520.00

Amnt OK

INVOICE TOTAL: \$22,470.69

Terms: Net Due 30 Days.



**FESCO Inc.**  
P.O. BOX 1895  
BLOOMFIELD, NM 87413  
505-326-2985  
FAX# 505-326-2987

# INVOICE

INVOICE NUMBER: 9507E

INVOICE DATE: 12/15/95

PAGE:

SOLD

TO: TIERRA ENVIRONMENTAL

SHIP

TO: SOUTHWEST DISPOSAL

SHIP VIA:  
SHIP DATE:  
DUE DATE:  
TERMS:

CUST. I.D.:  
P.O. NUMBER:  
P.O. DATE:  
OUR ORDER NO.: 95-07  
SALESPERSON:

ITEM I.D./DESC.	ORDERED	SHIPPED	UNIT	PRICE	NET	TX
-----------------	---------	---------	------	-------	-----	----

LABOR & EQUIPMENT BILLING FOR EXTRA WORK ON THE ABOVE REFERENCED PROJECT

LUMP SUM BILLING PER ATTACHED DAILY WORK SUMMARIES	\$15,737.50
--	-------------

PLEASE FURNISH TAX EXEMPT CERTIFICATE TO AVOID TAXES BEING ADDED TO INVOICE TOTAL

SUBTOTAL:	15,737.50
TAX:	
PAYMENTS:	
TOTAL:	

TIERRA ENVIRONMENTAL  
SOUTHWEST DISPOSAL  
FESCO JOB #95-07  
EXTRA'S

EXTRA WORK PER ATTACHED DAILY WORK SUMMARIES

FESCO DAILY #6117	1695.00
FESCO DAILY #6113	1520.00
FESCO DAILY #6112	1567.50
FESCO DAILY #6111	1425.00
FESCO DAILY #6110	1140.00
FESCO DAILY #6109	1140.00
FESCO DAILY #6108	1305.00
FESCO DAILY #6107	1505.00
FESCO DAILY #6106	1880.00
FESCO DAILY #6120	760.00
FESCO DAILY #6121	1000.00

TOTAL	15737.50
-------	----------



P. O. BOX 1895  
BLOOMFIELD, N. M. 87413

NO. 6106

P.O.  
NO.

DATE: 11-15-95

CUSTOMER TIERRA  
ADDRESS Pump Canyon  
LOCATION: S.W. D. COUNTY Santa Ana

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:30	9.5	Mixed Flyash, Cleared work AREA Platforms for DRAG LINE, Mixed More Sludge.

EMPLOYEES	TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker		9.5	INC		Dozer #1		9.5	95	902.50
Charles Bump		9.5	INC		Dozer #2		8.0	95	760.00
					Scraper		4	185	740.00
TOTAL LABOR					TOTAL EQUIPMENT <del>9.0</del> 1880.00				
TOTAL LABOR					TOTAL LABOR				
MATERIALS	TON	cy	RATE	AMOUNT	TOTAL MATERIALS 65.820				
FlyASH	65		800		SUBTOTAL				
					TAX OR EXEMPT				
					TOTAL THIS WORK SUMMARY 1880.00				
					AUTHORIZED _____				
TOTAL MATERIALS					APPROVED <u>Charles Bump</u> CUSTOMER CONTRACTOR				



P. O. BOX 1895  
BLOOMFIELD, N. M. 87413

NO. 6107

P.O.  
NO.

DATE: 11-16-95

CUSTOMER TIERRA  
ADDRESS Pump Canyon Rd  
LOCATION: S.W. D. COUNTY Santa Ana

FROM:	TO:	HRS.	DAILY WORK SUMMARY
7:30	5:30		Mixed Material, Built Bump Drag line on site Today. Cleared & spread dirt stacked By Drag line

EMPLOYEES	TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Billy Tucker		9.5			Dozer #1		9.5	95	902.50
Charles Bump		9.5			Dozer #2		9.5	95	902.50
					Dragline		8.0	65	520.00
TOTAL LABOR					TOTAL EQUIPMENT 1805.00				
TOTAL LABOR					TOTAL LABOR				
MATERIALS	TON	cy	RATE	AMOUNT	TOTAL MATERIALS 65.820				
FlyAsh	65		820		SUBTOTAL				
					TAX OR EXEMPT				
					TOTAL THIS WORK SUMMARY 1805.00				
					AUTHORIZED _____				
TOTAL MATERIALS					APPROVED <u>Charles Bump</u> CUSTOMER CONTRACTOR				

RECEIVED  
DEC 21 1995

OIL CON. DIV.  
DET. 3

TOTAL LABOR					TOTAL LABOR			
MATERIALS	TON		RATE	AMOUNT	TOTAL MATERIALS			
	Cr				SUBTOTAL			
					TAX OR EXEMPT			
					TOTAL THIS WORK SUMMARY	\$1140.00		
					AUTHORIZED	CUSTOMER		
TOTAL MATERIALS					APPROVED	[Signature]		









NO. 6121

DATE: 12/2/95

CUSTOMER TIERRA  
ADDRESS Pump Canyon  
LOCATION: SWD COUNTY

FROM:	TO:	HRS.	DAILY WORK SUMMARY
			Dressed up site & hauled <del>the</del> pipe to storage

EMPLOYEES TIME	HRS.	RATE	AMOUNT	EQUIPMENT	UNIT #	HRS.	RATE	AMOUNT
Charles Bury		1MC		Digger #1		8	95	760 <sup>00</sup>
Sam Jacques	8	15	120 <sup>00</sup>	Pick-up truck		8	15	120 <sup>00</sup>
TOTAL LABOR				TOTAL EQUIPMENT				880 <sup>00</sup>
MATERIALS	TON CY	RATE	AMOUNT	TOTAL LABOR				120 <sup>00</sup>
				TOTAL MATERIALS				
				SUBTOTAL				
				TAX OR EXEMPT				
				TOTAL THIS WORK SUMMARY				\$1000 <sup>00</sup>
				AUTHORIZED _____			CUSTOMER _____	
TOTAL MATERIALS				APPROVED _____			CONTRACTOR _____	

## ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT

P.O. BOX 355 • FRUITLAND, NM 87416

018570

DATE

CUSTOMER'S NAME

ALL STATE TRUCKING

ADDRESS

FARMINGTON, NM

COMMODITY

FLASH

CARRIER

ALL STATE TRUCKING

DATE 11-15-95

TIME 09:08 AM

NBOUND

29800 lb

OOP #

46

95400 lb

lb GROSS

29800 lb

lb TARE - DRIVER

ON

OFF

XXX

11-15-95

09:52 AM

65600 lb

lb NET @

PER lb PRICE

SHIPPER

WEIGHER

REMARKS

TRUCK # 198

UNITS 4-5 B.I.S.

NMDA 4/82

WEIGHED ON A FAIRBANKS SCALE

## ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT

P.O. BOX 355 • FRUITLAND, NM 87416

018571

DATE

CUSTOMER'S NAME

ALL STATES TRUCKING

ADDRESS

FARMINGTON, NM

COMMODITY

FLASH

CARRIER

ALL STATES TRUCKING

DATE

11-16-95

TIME

10:22 AM

INBOUND

30960 lb

96780 lb

lb GROSS

LOOP #

65

30960 lb

lb TARE - DRIVER

ON

OFF

XXX

11-16-95

10:45 AM

65820 lb

lb NET @

PER lb PRICE

SHIPPER

WEIGHER

REMARKS

TRUCK # 198

UNITS 4-5 B.I.S.

NMDA 4/82

WEIGHED ON A FAIRBANKS SCALE

## ARIZONA PUBLIC SERVICE

FOUR CORNERS POWER PLANT

P.O. BOX 355 • FRUITLAND, NM 87416

018573

DATE

CUSTOMER'S NAME

ALL STATE TRUCKING

ADDRESS

FARMINGTON, NM

COMMODITY

FLASH

CARRIER

ALL STATE TRUCKING

DATE 11-17-95

TIME 01:53 PM

NBOUND

32780 lb

OOP #

91

91460 lb

lb GROSS

32780 lb

lb TARE - DRIVER

ON

OFF

XXX

11-17-95

02:15 PM

58580 lb

lb NET @

PER lb PRICE



PHONE 325-7922

## ALLSTATE Trucking, Inc.

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

35849

TRUCK NO.

199

SHIPPER

TIERRA Environment Corp.

DATE

11-16

19~~95~~

DESTINATION

Blanco N.M.

CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-Ash material	(018571) 32.91 <sup>Tons</sup>	8.00	263.28
	Truck Time	4 hrs.	55.00	220.00
				<u>483.28</u>

NET 15 days

BY

Jim Thompson

PHONE 325-7922

## ALLSTATE Trucking, Inc.

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

35848

TRUCK NO.

199

SHIPPER

TIERRA Environment Corp.

DATE

11-15  
11-1619~~95~~

DESTINATION

Blanco N.M.

CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-Ash material	(018570) 32.80 <sup>Tons</sup>	8.00	262.40
	Truck Time	4 hrs.	55.00	220.00
				<u>482.40</u>

NET 15 days

BY

Jim Thompson

PHONE 325-7922

# ALLSTATE Trucking, Inc.

P. O. Box 1936

FARMINGTON, NEW MEXICO 87499

35850

TRUCK NO. 198

SHIPPER

Tierra Environment Corp

DATE

11-17

1985

DESTINATION

Blanco N.M.

CONSIGNEE

QUANTITY	ORIGIN	RECEIVED BY	UNIT	TOTAL
	Fly-ASH material	(018573) 29.34 <sup>lbs</sup>	8. <sup>00</sup>	234.72
	Truck - Time	4 hrs.	55. <sup>00</sup>	220. <sup>00</sup>
				454.72

BY

Jim Thompson

NET 15 days



P. O. BOX 2606  
FARMINGTON, NEW MEXICO 87499  
(505) 325-8786  
FED. ID #85-0403080

invoice \*\* INVOICE \*\*  
#102886

CUSTOMER NO. TIE1001

PAGE: 01

SOLD TO:

TIERRA ENVIRONMENTAL CORP  
P O BOX 15250  
FARMINGTON, NM 87499

SHIP TO:

TIERRA ENVIRONMENTAL CORP  
P O BOX 15250  
FARMINGTON, NM 87499

DATE	SHIP VIA	F.O.B.	TERMS			
11/30/95			DATE DUE:11/30/95			
PURCHASE ORDER NUMBER	ORDER DATE	SALESPERSON	JR ORDER NUMBER			
		ENVIRONMENTAL	285903			
QTY ORDERED	QTY SHIPPED	QTY B/O	ITEM NUMBER	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
			100		55.00	
				SERVICE TOT LS (SEE ATTACHED FOR DETAILS)		55.00
			400		398.00	
				EXPENSE TOT LS (SEE ATTACHED FOR DETAILS)		398.00

Thank You

SUB TOTAL  
453.00

SALES TAX AMOUNT  
26.90

INVOICE TOTAL DUE  
479.90

TIERRA ENVIRONMENTAL CORP

DATE: 11/30/95  
REF #: 102859 3  
CLIENT #: TIE1001

UPON RECEIPT

Time and expenses

---

41256	DRILLING PROJECT S.W.DISP			
		Hours	Rate	Amount
10/27/95	J. LITTLE			
	FIELD TECHNICIAN II	1.00	55.00	55.00
		1.00	SERVICE TOTALS:	55.00
	OTHER SERVICES AND EXPENSE			
10/30/95	SCBA			18.00
	1 DAY @ 18.00			
10/30/95	EQUIPMENT QUOTED PRICE	4.00	95.00	380.00
	HOURLY CHARGE			
			EXPENCE TOTALS:	398.00
			SUB TOTAL:	453.00
			TAX:	26.90
			DETAIL TOTAL:	479.90

## ON SITE

TECHNOLOGIES, LTD.

P. C . 2606 • FARMINGTON, NM 87499

FAX: (505) 327-1496 • OFF: (505) 325-8786

FIELD REPORT

1683

DATE 10-30-95

ONE LOCATION ONLY

B  
I  
L  
L  
T  
O

Tierra Environmental

L  
O  
C  
A  
T  
I  
O  
N

Southwest Disposal

PHONE

CONTACT PERSON

Phil Nobis

CUSTOMER'S P.O. NO.

ON SITE REFERENCE

4-1256

FROM

TO

HOURS

DESCRIPTION

FROM	TO	HOURS	DESCRIPTION
8.00	12:00	4	Travel to Southwest disposal to <del>drill</del> one hole in old oil pit. USED 30 Air pack due to possible H <sub>2</sub> S in pit.

NAME

TITLE

HOURS

RATE

AMOUNT

EQUIPMENT  
or vehicle

UNIT NO.

HOURS  
or mileage

RATE

AMOUNT

Jon Little

FT II

1

55.00

55.00

OST. Truck

20

0.65 # NC

O<sub>2</sub>/H<sub>2</sub>S/%LCL

NC

Drill &amp; Oper.

4

95.00

380.00

TOTAL

55.00

TOTAL

380.00

MATERIALS / SUBCONTRACTOR / EXPENSES

AMOUNT

MATERIALS / SUBCONTRACTOR / EXPENSES	AMOUNT
Air Pack 1 Day @ \$18.00/day	18.00

PAGE 1 PAGE TOTAL # 453.00

REPORT TOTAL

(Applicable taxes will be added to your invoice.)

CUSTOMER SIGNATURE

ON SITE TECHNOLOGIES SUPERVISOR

**IMPORTANT:** Payment for all services or products provided according or pursuant to this agreement is due in full to On Site Technologies, Ltd. (On Site) within thirty (30) days of the date of the invoice for such. Unpaid balances or accounts shall be charged interest at the rate of one percent (1%) per month, compounded continuously. On Site specifically waives responsibility for damages or injuries which result from undisclosed or unanticipated circumstances or occurrences encountered during the provision of the products and services which are the subject of this agreement. On Site is not liable for or responsible for incidental or consequential damages under any circumstances. The rates and time to completion specified (if applicable), are estimates based upon available information, actual charges and

times may vary. By entering into this agreement you warrant that On Site will be provided with all information and cooperation necessary for On Site to fulfill its duties and obligations herein. On Site may be excused from its duty to perform herein due to Acts of God, Physical Impossibility, War, and in those circumstances where performance is or becomes a violation of public law or policy. In the event it becomes necessary for On Site to enforce this agreement, On Site shall be entitled to all costs and expense reasonably incurred including but not limited to attorneys fees, and to actual, consequential and incidental damages. Your signature above constitutes your consent to be bound by all of the terms and conditions herein.

DISTRIBUTION: White - Office • Canary - Customer • Pink - Retain in Book



TIERRA ENVIRONMENTAL COMPANY Inc.  
P.O. Drawer 15250  
Farmington, New Mexico 87401-5250  
(505) 334-8894

INVOICE No.: 551  
INVOICE DATE: 11/30/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

---

OCD - SOUTHWEST DISPOSAL

FESCO Inc. EARTHWORK per AGREEMENT	\$62,500.00
FINAL WATER HAUL (SEE ATTACHMENT)	\$3,654.00
SERRANO'S Inc. PORTABLE RESTROOM	\$68.66
U S WEST CLOSING TELEPHONE	\$61.80
CITY OF FARMINGTON CLOSING ELECTRIC	\$288.79
PROJECT MANAGEMENT 60hrs. @ \$58.00 per/hr.	\$3,480.00
REPORTING AND ADMINISTRATION	\$2,000.00
OVERHEAD and PROFIT	\$8,827.00

INVOICE TOTAL: \$80,880.25

Terms: Net Due 30 Days.

*Am + OK*

RECEIVED  
DEC 1 9 1995  
OIL CON. DIV.  
DIST. 3

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**INVOICE No.: 551**  
**ATTACHMENT: A**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**FINAL WATER HAUL ATTACHMENT**  
**OCD - SOUTHWEST DISPOSAL**

<b>10/27/95 600 Bbls @ \$1.45 per/Bbl.</b>	<b>\$870.00</b>
<b>10/28/95 1680 Bbls. @ \$1.45 per/Bbl.</b>	<b>\$2,436.00</b>
<b>10/29/95 240 Bbls. @ \$1.45 per/Bbl.</b>	<b>\$348.00</b>

**ATTACHMENT TOTAL: \$3,654.00**

SERRANO'S INC.  
PO BOX 2305  
FARMINGTON N.M. 87499  
EIN# 85-0422060  
505-326-2342 / 632-9494

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Document Number: 200102

Document Date: 11/07/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.  
To: PO BOX 15250  
FARMINGTON, N.M.  
87401-5250

Ship TIERRA ENVIRONMENTAL CO.  
To: PORTABLE RESTROOM  
BLANCO DISPOSAL SITE

Ship Via.:  
Ship Date: 11/07/95  
Due Date.: 12/07/95  
Terms.....: NET 30

Cust I.D.....: TE  
P.O. Number...:  
P.O. Date.....: 08/24/95  
Job/Order No.:  
Salesperson...:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM	1.00	1.00		65.0000	65.00	T
RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF OCTOBER 1995.						

Subtotal: 65.00  
Tax.....: 3.66  
Total....: 68.66

**USWEST** COMMUNICATIONS 

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
BILL DATE: NOV 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL	• PAST DUE CHARGES	\$64.98
AMOUNT	• CURRENT CHARGES DUE DEC 1	\$61.80
DUE	• TOTAL AMOUNT DUE	\$126.78


ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	200.61
	ADJUSTMENTS	.00
	PAYMENTS	135.63
	• TOTAL PAST CHARGES AND CREDITS	\$64.98

• CURRENT CHARGES DUE DEC 01, 1995

U S WEST COMMUNICATIONS


LOCAL CHARGES

61.28

 If you have questions, call 1-800-603-6000

MCI TELECOMMUNICATIONS

.52

 Billing inquiries call 1-800-444-2222

• TOTAL CURRENT CHARGES

**\$61.80**

• TOTAL AMOUNT DUE

**\$126.78**

*We appreciate your business.*

\* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. \*

*The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS*

*Do you use a TTY? Need to call someone who does? Now you can make Relay Service-assisted calls from U S WEST payphones. For details call 1-800-477-7211 (voice). TTY ONLY: 1-800-223-3131.*

RETURN U S WEST COMMUNICATIONS  
ADDRESS PO BOX 29060  
PHOENIX, AZ 85038-9060

*Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications*

BILL DATE: NOV 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

PAST DUE CHARGES  
CURRENT CHARGES DUE DEC 1  
TOTAL AMOUNT DUE

**\$64.98**  
**\$61.80**  
**\$126.78**

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
PO DRAWER 15250  
FARMINGTON NM 87401-5250

|||||

Enter Amount Paid  
(If different from  
amount due)

U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

|||||

51 05505632142604817 1279120195 000000649806 000001267806



PRINTED ON RECYCLABLE PAPER

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 334-8894

INVOICE No.: 546  
INVOICE DATE: 11/13/95  
PROJECT No.: 94066

**ENERGY, MINERALS & NATURAL RESOURCES**  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995  
OCD - SOUTHWEST DISPOSAL

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR	\$850.08
CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95	(\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800Bbls @ \$1.45 per/Bbl. 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)	\$6,960.00
WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)	\$6,353.00
CITY of FARMINGTON ELECTRIC	\$1,644.40
MARQUEZ INDUSTRIAL RENTAL Inv. #011343	\$1,468.05
MARQUEZ INDUSTRIAL RENTAL Inv. #011152	\$111.23
RED TOP TANK CO.	\$105.94
ON SITE TECHNOLOGIES LAB TESTING	\$47.67

INVOICE TOTAL: \$17,040.37

Terms: Net Due 30 Days After Receipt.

RECEIVED  
includes 11/7/95  
dry run charges  
OIL CON. DIST. 3



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

*SWND*

September 21, 1995

Eileen Utton  
Station 4915  
POB 355  
Fruitland NM 87416

RE: Incinerating Residual Liquids From A Commercial Water Disposal

Dear Ms Utton:

The enclosed letter from EPA recognizes the RECRA Exemption for wastes and residues-inherent to liquid hydrocarbon production as applying to liquids associated with Southwest Water Disposal. The liquids we are seeking to dispose of are the result of skimming and settling from approximately six hundred thousand barrels of produced oilfield waters accepted at the commercial facility. The New Mexico Oil Conservation Division is closing Southwest Water Disposal under a state contract due to financial insolvency of the permitted operator. With the oilfield exemption in place there are several options available for disposing of this material. The OCD is seeking the most economic and practical method. There has been no testing for hazardous constituents of the approximately five hundred oilfield barrels of material which needs disposal. The OCD has approached Arizona Public Service to incinerate the material as being economically efficient. A grindout shows the liquids to contain 50% by volume suspended solids which are mostly coal fines, over 40% by volume water and the remainder liquid hydrocarbons.

If you have questions please feel free to call myself or Frank Chavez at 33-6178.

Yours truly,

Denny G. Foust  
Environmental Geologist

DGF/sh

Enclosure

xc: Frank Chavez  
DGF File  
Environmental File  
Environmental Bureau

TIERRA ENVIRONMENTAL COMPANY Inc.  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 334-8894

RECEIVED  
NOV 3 9 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 546  
INVOICE DATE: 11/13/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

October 28 thru November 10, 1995  
OCD - SOUTHWEST DISPOSAL

42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR	\$850.08
CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95	(\$500.00)

Additional Charges:

WATER HAUL & DISPOSAL 4800Bbls @ \$1.45 per/Bbl. 10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)	\$6,960.00
---	------------

WATER HAUL & DISPOSAL 4260Bbls @ \$1.45 per/Bbl. 10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)	\$6,177.00
---	------------

CITY of FARMINGTON ELECTRIC	\$1,644.40
-----------------------------	------------

MARQUEZ INDUSTRIAL RENTAL Inv. #011343	\$1,468.05
--	------------

MARQUEZ INDUSTRIAL RENTAL Inv. #011152	\$111.23
--	----------

RED TOP TANK CO.	\$105.94
------------------	----------

ON SITE TECHNOLOGIES LAB TESTING	\$47.67
----------------------------------	---------

INVOICE TOTAL: \$16,864.37

Terms: Net Due 30 Days After Receipt.

- Dry van charges  
excluded from this  
total.

OK

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**INVOICE No.: 546**  
**INVOICE DATE: 11/13/95**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**October 28 thru November 10, 1995**  
**OCD - SOUTHWEST DISPOSAL**

<b>42 FINAL STAFF LABOR HOURS @ \$20.24 PER HOUR</b>	<b>\$850.08</b>
<b>CREDIT ADJUSTMENT FOR INVOICE #470 4/14/95</b>	<b>(\$500.00)</b>

**Additional Charges:**

<b>WATER HAUL &amp; DISPOSAL 4800Bbls @ \$1.45 per/Bbl.</b>	<b>\$6,960.00</b>
10/14 THRU 10/16/95 SEE ATTACHED DETAIL (A)	

<b>WATER HAUL &amp; DISPOSAL 4260Bbls @ \$1.45 per/Bbl.</b>	<b>\$6,353.00</b>
10/20 THRU 10/26/95 SEE ATTACHED DETAIL (B)	

<b>CITY of FARMINGTON ELECTRIC</b>	<b>\$1,644.40</b>
------------------------------------	-------------------

<b>MARQUEZ INDUSTRIAL RENTAL Inv. #011343</b>	<b>\$1,468.05</b> <i>Pumps</i>
---	--------------------------------

<b>MARQUEZ INDUSTRIAL RENTAL Inv. #011152</b>	<b>\$111.23</b> <i>chain saw</i>
---	----------------------------------

<b>RED TOP TANK CO.</b>	<b>\$105.94</b> <i>Truck to pull out Tierra's pump</i>
-------------------------	--

<b>ON SITE TECHNOLOGIES LAB TESTING</b>	<b>\$47.67</b> <i>-TPH test not authorized</i>
---	--

**INVOICE TOTAL: \$16,190.29**

**Terms: Net Due 30 Days After Receipt.**



**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**INVOICE No.: 546**  
**ATTACHMENT A**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**REF: WATER HAUL 10/14 - 10/16/ 95 ATTACHMENT (A)**  
**OCD - SOUTHWEST DISPOSAL**

<b>10/14/95 1080 Bbls. @ \$1.45 per/Bbl</b>	<b>\$1,566.00</b>
<b>10/15/95 1920 Bbls. @ \$1.45 per/Bbl</b>	<b>\$2,784.00</b>
<b>10/16/95 1800 Bbls. @ \$1.45 per/Bbl</b>	<b>\$2,610.00</b>

**ATTACHMENT TOTAL: \$6,960.00**

**Terms: Net Due 30 Days After Receipt.**

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**INVOICE No.: 546**  
**ATTACHMENT B**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**REF: WATER HAUL 10/20 - 10/26/ 95 ATTACHMENT (B)**  
**OCD - SOUTHWEST DISPOSAL**

<b>10/20/95 840 Bbls. @ \$1.45 per/Bbl</b>	<b>\$1,218.00</b>
<b>10/21/95 1620 Bbls. @ \$1.45 per/Bbl</b>	<b>\$2,349.00</b>
<b>10/22/95 Dispatch Charge @ \$88.00 per Truck</b> Pumps went down no water hauled	<b>\$176.00</b>
<b>10/23/95 120 Bbls. @ \$1.45 per/Bbl</b>	<b>\$174.00</b>
<b>10/24/95 720 Bbls. @ \$1.45 per/Bbl</b>	<b>\$1,044.00</b>
<b>10/25/95 480 Bbls. @ \$1.45 per/Bbl</b>	<b>\$696.00</b>
<b>10/26/95 480 Bbls. @ \$1.45 per/Bbl</b>	<b>\$696.00</b>

**ATTACHMENT TOTAL: \$6,353.00**

**Terms: Net Due 30 Days After Receipt.**

RENTAL CONTRACT NO.

011343

PURCHASE ORDER NO. \_\_\_\_\_

EQUIPMENT  
TO BE USED AT: \_\_\_\_\_**MARQUEZ INDUSTRIAL RENTAL & REPAIR**

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"

311 WEST CEDAR

FARMINGTON, NEW MEXICO 87401

(505) 326-4516

DATE  
DUE INTIME  
HOUR

T I M E	DATE	
	OUT	IN
	TOTAL	
	10-18-95	10/31/95
	\$1468.05	

RENTED TO: Tierra Env.

ADDRESS: \_\_\_\_\_

NO. &amp; STREET

CITY

STATE

TELEPHONE NO: \_\_\_\_\_

EMPLOYED BY: \_\_\_\_\_

OTHER IDENTIFICATION \_\_\_\_\_

QTY.	DESCRIPTION	DAY	WEEK	MO.	RETURNED		CHARGES
1	3" Water Pump	35	140	350	10/31/95	RENT	960.00
					280.00	DEL.	
						PICKUP	
1	20' Section w/Screen	3	20	60	10/31/95	REPAIR	
					40.00	CLEANING	
							425.77
(2)	50' Sent Water discharge hose					MDSE.	
						TOTAL	1385.77
						TAX	82.28
1	3" Water pump BW	35	140	350	10/31	TOTAL	1468.05
	10-19-95 7AM				280.00		
1	6" 20 Section hose	15	47	140	280.00		
	9-06 To - 10-30-95						
1	100 discharge 1 1/2 Month	20	60	10/31/95	80.00		

ORIGINAL

Rent  
Repair hose + Foot Valve246 -  
200 -  
466 -**EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE**

There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

SIGNATURE OF LESSEE

**WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.**

011152

**DATE  
DUE IN**

**(505) 326-4516**

		DATE	TIME HOUR
T I M E	OUT	10-29-95	7 AM
	IN	10-31-95	
	TOTAL	111.23	

3 days

STATE

TELEPHONE NO:	EMPLOYED BY:	OTHER IDENTIFICATION
---------------	--------------	----------------------

[illegible]

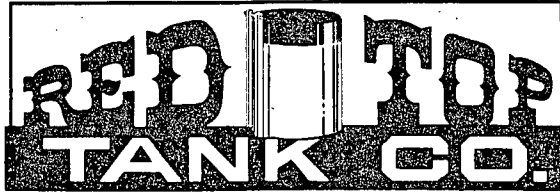
ORIGINAL

There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

**SIGNATURE OF LESSEE**

Paul Venzel

**WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.**



P.O. Box 659

• Phone (505) 325-2482

• Farmington, N.M. 87499

117

RENTED TO: TIERRA ENVIRONMENTAL  
P.O. BOX 15250  
FARMINGTON, N.M. 87499

DATE: 10/26/95  
TERMS: NET 30  
INVOICE NO.: 5619  
CUSTOMER ORDER NO.: TIERRA ENVIRON  
SPC/PO NO.:

WELL NAME & NO. S.W. DISPOSAL CLEAN UP

TANK NUMBERS:

DELIVERED: PULLED PUMP OUT OF DISPOSAL PIT.

RELEASED:

DAILY RENTAL CHARGES:	DAYS	RATE	# of TANKS	TOTAL
-----------------------	------	------	------------	-------

TOTAL RENTAL

TRUCKING CHARGES:	TICKET NO.	HOURS	HRLY RATE	TOTAL
	7807	2.0	\$50.00	\$100.00

TOTAL TRUCKING \$100.00

ADDITIONAL CHARGES

SUB TOTAL \$100.00

TAX \$5.94

THIRD PARTY CHARGES

INVOICE TOTAL \$105.94

THANK YOU FOR YOUR BUSINESS



**PLEASE PAY FROM  
THIS INVOICE**

**Attention: Phil Nobis**  
**Tierra Environmental**  
**P.O. Box 15250**  
**Farmington, NM 87499**

**Subject: Soil Analysis**

<b>Laboratory Analysis</b>	<b>Sample Identification</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Total</b>
<b>TPH EPA Method 418.1</b>	<b>SWD Grab Tank Run-off</b>	<b>1</b>	<b>\$45.00</b>	<b>\$45.00</b>
		<b>Sub-Total</b>		<b>\$45.00</b>
		<b>NM Sales Tax</b>		
		<b>0.05938</b>		<b>\$2.67</b>
		<b>TOTAL</b>		<b>\$47.67</b>

**Terms: Net 15 days**

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**RECEIVED**  
**OCT 30 1995**  
**OIL CON. DIV.**  
**DIST. 3**

**INVOICE No.: 541**  
**INVOICE DATE: 10/27/95**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**October 14, 1995 Thru October 27, 1995**  
**OCD - SOUTHWEST DISPOSAL**

<b>24 hr/day operation @ \$ 3,400.00/week - 2 weeks</b>	<b>\$6,800.00</b>
<b>120 Hours Down Time Credit:</b>	<b>(\$2,428.80)</b>
<b>Additional Charges:</b>	
<b>3 110.25# CAN(s) KMNo4 @ \$185.00 ea.</b>	<b>\$555.00</b>
<b>3 DAYS PRIMARY PUMP RENTAL @ \$32.26 per day</b> <b>PUMP REMOVED FROM SERVICE 10/16/95</b>	<b>\$96.78</b>
<b>U S WEST TELEPHONE</b>	<b>\$64.98</b>
<b>NATIONAL PROPANE</b>	<b>\$6.66</b>
<b>SERRANO'S Inc. PORTABLE RESTROOM</b>	<b>\$68.66</b>
<b>MARQUEZ INDUSTRIAL RENTAL &amp; REPAIR</b> <b>CHAINSAW RENTAL TO DISASSEMBLE PIPE SYS.</b>	<b>\$276.50</b>

**INVOICE TOTAL: \$5,439.78**

**Terms: Net Due 30 Days After Receipt.**

0302

*Tierra Environmental* 334-8894

CUSTOMER'S ORDER NO. <i>NMOC/TERRA</i>		DEPT.	DATE <i>10-16-95</i>
NAME <i>Southwest Water Disposal</i>			
ADDRESS <i>Blanca area</i>			

SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------	--	------	--------	--------	----------	-------------	----------

QUAN.		DESCRIPTION	PRICE	AMOUNT
3	1	<i>cans potassium permanganate</i>		
	2	<i>@ 10.25 lbs each</i>		
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY *[Signature]*

REDIFORM  
5L320

KEEP THIS SLIP  
FOR REFERENCE



**USWEST COMMUNICATIONS** 

TIERRA ENVIRONMENT CORP  
DBA: SW WATER DISPOSAL  
BILL DATE: OCT 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$135.63
	• CURRENT CHARGES DUE OCT 31	\$64.98
	• TOTAL AMOUNT DUE	\$200.61

**ACCOUNT SUMMARY** • PAST CHARGES AND CREDITS

PRIOR CHARGES	135.63
ADJUSTMENTS	.00
PAYMENTS	.00

• TOTAL PAST CHARGES AND CREDITS

**PAID**

CK NO DATE

10/11/95

\$135.63

• CURRENT CHARGES DUE OCT 31, 1995

U S WEST COMMUNICATIONS

LOCAL CHARGES

63.25

 If you have questions, call 1-800-603-6000

MCI TELECOMMUNICATIONS

1.73

 Billing inquiries call 1-800-444-2222

• TOTAL CURRENT CHARGES

\$64.98

• TOTAL AMOUNT DUE

\$200.61

*We appreciate your business*

\* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. \*

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

RETURN ADDRESS: U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	OCT 10, 1995	PAST DUE CHARGES	\$135.63
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE OCT 31	\$64.98
		TOTAL AMOUNT DUE	\$200.61

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
PO DRAWER 15250  
FARMINGTON NM 87401-5250



U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060



Enter Amount Paid  
(If different from  
amount due)

51 05505632142604817 1279103195 000001356302 000002006104



PRINTED ON RECYCLABLE PAPER

NATIONAL PROPANE  
P.O. Box 610  
Bloomfield, NM 87413  
(505) 632-2820

TIERRA ENVIRONMENTAL CO  
ACCT # 10538 10/18/95

\*\*\* STATEMENT \*\*\*

**NATIONAL**  
The Nation's Propane Company

PLEASE DETACH AND RETURN WITH YOUR PAYMENT  
(Checks Only) IN THE ENVELOPE PROVIDED.

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$

DATE	REF #	DESCRIPTION	AMOUNT	REF #	AMOUNT
		PREVIOUS BALANCE	116.12	PR BAL	116.12
9/5/95	2	Payment	-116.12	2	-116.12
10/3/95	73636	INVOICE	6.66	73636	6.66
		( BALANCE DUE )	6.66	(BAL)	6.66

CURRENT \*\*\*\*\*6.66

PAST DUE \*\*\*\*\*0.00

**NATIONAL**  
The Nation's Propane Company

10538 10/18/95

TIERRA ENVIRONMENTAL CO  
PO DRAWER 15250  
FARMINGTON NM 87499

FULL AMOUNT DUE AND PAYABLE

SERRANO'S INC.  
PO BOX 2305  
FARMINGTON N.M. 87499  
EIN# 85-0422060  
505-326-2342 / 632-9494

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Document Number: 200006

Document Date: 10/01/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.  
To: PO BOX 15250  
FARMINGTON, N.M.  
87401-5250

Ship TIERRA ENVIRONMENTAL CO.  
To: PORTABLE RESTROOM  
BLANCO DISPOSAL SITE

Ship Via.:  
Ship Date: 10/01/95  
Due Date: 10/31/95  
Terms: NET 30

Cust I.D.: TE  
P.O. Number:  
P.O. Date: 08/24/95  
Job/Order No.:  
Salesperson:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM	1.00	1.00		65.0000	65.00	T
RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF OCTOBER 1995.						

Subtotal: 65.00  
Tax: 3.66  
Total: 68.66

011251

# MARQUEZ INDUSTRIAL RENTAL & REPAIR

**"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"**

## 311 WEST CEDAR

**FARMINGTON, NEW MEXICO 87401**

**(505) 326-4516**

**EQUIPMENT  
TO BE USED AT:**

DATE  
DUE IN

## TIME

DATE

## HOUR

TIME

OUT 10/7/95

IN 10-18-95

TOTAL \$ 276 <sup>50</sup>/<sub>XX</sub>

**RENTED TO:**

**ADDRESS:**

**NO. & STREET**

CITY

STATE

**TELEPHONE NO:**

**EMPLOYED BY:**

**OTHER IDENTIFICATION**[illegible]

# ORIGINAL

**EQUIPMENT RECEIVED SUBJECT TO CONDITIONS ON REVERSE SIDE**

There are no warranties or merchantability or fitness either expressed or implied which extend beyond the description on the face hereof.

**SIGNATURE OF LESSEE**

**WE CHARGE FOR ALL TIME EQUIPMENT IS OUT, INCLUDING SATURDAYS, SUNDAYS AND HOLIDAYS. RETURN EQUIPMENT CLEAN AND IN GOOD ORDER.**

TIERRA ENVIRONMENTAL COMPANY Inc.  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 334-8894

RECEIVED  
OCT 17 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 540  
INVOICE DATE: 10/13/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

September 30, 1995 Thru September 13, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
0 Hours Down Time Credit:	\$0.00
Additional Charges:	
0 110.25# CAN(s) KMNO4 @ \$185.00 ea.	\$0.00
14 DAYS PRIMARY PUMP RENTAL @ \$32.26 per day	\$451.64
NATIONAL PROPANE	\$6.66 ✓
A.B. LANE ELECTRIC MOTOR SERVICE	\$1,715.14 ✓
WATER HAUL & DISPOSAL 4560 Bbls. @ \$1.45 per/Bbl See Attached Detail Sheet.	\$6,612.00 ✓

INVOICE TOTAL: \$15,585.44

Terms: Net Due 30 Days After Receipt.

**TIERRA ENVIRONMENTAL COMPANY Inc.**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 334-8894**

**Attachment to: 540**

**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**WATER HAUL & DISPOSAL DETAIL ATTACHMENT**  
**OCD - SOUTHWEST DISPOSAL**

**9/17/95 480 Bbls**  
**9/19/95 840 Bbls**  
**9/20/95 960 Bbls**  
**9/24/95 120 Bbls**  
**9/25/95 480 Bbls**  
**9/27/95 1080 Bbls**  
**9/28/95 600 Bbls**

**4560 Bbls @ \$1.45 per Barrel**

**\$6,612.00**

**Terms: Net Due 30 Days After Receipt.**

RECEIVED  
OCT 17 1995

OIL CON. DIV.  
DIST. 3

**NATIONAL**  
The Nation's Propane Company.

Date 10/3 1995

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name Tierra Environmental

Address \_\_\_\_\_

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1	BA00911124	20 lb cyl			6.31

**A.B. LANE ELECTRIC MOTOR SERVICE**

P.O. BOX 822  
FARMINGTON, NEW MEXICO 87499

TEL (505) 327-9442  
FAX (505) 327-3847

# invoice

DATE

INVOICE NO.

25 Sep 95

9415

BILL TO:

TIERRA ENVIRONMENTAL CORP  
P O DRAWER 15250  
FARMINGTON NM 87499

**RECEIVED**  
OCT 17 1995  
**OIL CON. DIV.**  
DIST. 3

NET 30

WO 7581 DR 4888 9/19/95

EBARA 10 HP SUB PUMP ASSY, 3 PH,  
MOD # 150DLU67.54, S/N 7581

DISASSEMBLE, INSPECT, CLEAN UP, REWIND,  
REPLACE BEARINGS, SEALS, GASKETS, O RINGS &  
CORD, ASSEMBLE, TEST RUN, PAINT

REWIND

705.00

705.00

1 MISC PART(S) / REBUILD KIT

914.00

914.00

SUBTOTAL OF TAXABLE ITEMS

1,619.00

NM SALES TAX

96.14

96.14

THANK YOU

**PLEASE USE  
AS ORIGINAL**

A SERVICE CHARGE OF 1-1/2% PER MONTH WILL BE  
CHARGED ON ALL PAST DUE ACCOUNTS

**TOTAL**

1,715.14

BALANCE DUE:

1,715.14





TIERRA  
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE  
P. O. Drawer 15250  
Farmington, NM 87401  
(505) 325-0924

October 13, 1995

Roger Anderson, Bureau Chief  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

RECEIVED  
OCT 17 1995  
OIL CON. DIV.  
DIST. 3

RE: SOUTHWEST WATER DISPOSAL PROJECT:

Dear Mr. Anderson:

There appears to be approximately 15,000 bbls of water left in the impoundment at Southwest. Our contractor "Fesco Construction" has begun preliminary dirt work, squeezing the south and east sides of the dikes. The water level has risen to approximately 37 inches and the impoundment has been reduced in size to approximately half of the previous surface area. The remaining water is extremely high in TDS and is beginning to cause problems creating salt build up on all of the spray bars, thereby reducing their efficiency. Night temperatures have been in the mid to high thirty degree range recently, also effecting evaporation efficiency.

The contractor feels that he cannot continue squeezing the impoundment at this time because of the fear of over saturation occurring. If he is forced to stop work and de-mobilize and then at a later date re-mobilize additional charges will be incurred.

During the past few months substantially expensive breakdowns of equipment have occurred. Although budgeted for in the contract most of that money has been expended. Because of the nature of the facility and the high TDS in the water, additional breakdowns of equipment can be expected. A case in point is that pump back pressure must presently be maintained at 80 lbs., in order for the spray bars to operate efficiently. Normally 50 lbs. had been all that was required. Both pumps are now having to work that much harder and the old piping is under that much more strain.

Therefore I am suggesting that the OCD strongly consider removing another 10,000 bbls of water from the impoundment. The cost involved in the previous removal was approximately \$ 14,000.00. It presently cost approximately \$ 6,800.00 every two weeks in manpower to operate the facility 24 hrs per day. It costs on the average another \$ 3,000.00 per month in utility costs. Additional breakdown charges have ranged as high as \$ 2,000.00 per occurance. It would


Page 2:

seem that removal costs would substantially reduce the operating time frame and would about be a wash as far as cost goes. Additionally reducing the operating time frame would further reduce the risk of additional breakdowns.

Our contractor feels that with the removal of and additional 10,000 bbls, he could continue to close the facility, absorbing the remaining water with dirt.

Let me know what you think.

Sincerely,



Phillip C. Nobis  
President

xc: D. Foust, Aztec OCD  
SWD File



**TIERRA ENVIRONMENTAL CORPORATION**  
**P.O. Box 660**  
**Farmington, new Mexico 87499-0660**  
**(505) 325-0924**

**RECEIVED**  
OCT - 2 1995

**OIL CON. DIV.**  
**DIST. 3**

**INVOICE No.: 535**  
**INVOICE DATE: 9/29/95**  
**PROJECT No.: 94066**

**ENERGY, MINERALS & NATURAL RESOURCES**  
**ATTN: ROGER ANDERSON**  
**2040 SOUTH PACHECO**  
**SANTA FE, NEW MEXICO 87505**

---

**September 16, 1995 to September 29, 1995**  
**OCD - SOUTHWEST DISPOSAL**

<b>24 hr/day operation @ \$ 3,400.00/week - 2 weeks</b>	<b>\$6,800.00</b>
<b>16 Hours Down Time Credit:</b>	<b>(\$323.84)</b>
<b>Additional Charges:</b>	
<b>110.25# CAN(s) KMNo4 @ \$185.00 ea.</b>	<b>\$0.00</b>
<b>FOUR CORNERS ELECTRIC Check-out of pump</b>	<b>\$182.48</b>
<b>A. C. ELECTRIC Re-connect pump &amp; test</b>	<b>\$51.64</b>
<b>MODERN IRON WORKS Crane to re-set pump</b>	<b>\$766.84</b>
<b>CITY OF FARMINGTON ELECTRIC</b>	<b>\$1,817.75</b>
<b>ENGLAND SALES SERVICE CO. Pipe repair parts</b>	<b>\$31.29</b>
<b>PRIMARY PUMP RENTAL for AUGUST &amp; SEPTEMBER</b>	<b>\$2,000.00</b>
<b>NOTE: DUE TO PROXIMITY OF CLOSURE,</b> From this invoice on, the primary pump will be charged at the rate of \$32.26 per day until it is taken out of service	
<b>INVOICE TOTAL:</b>	<b>\$11,326.16</b>

**Terms: Net Due 30 Days After Receipt.**

# FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE  
FARMINGTON, NEW MEXICO 87401

CUSTOMER'S ORDER NO.: \_\_\_\_\_ DATE: \_\_\_\_\_

INVOICE NUMBER 29720

SOLD  
TO

TIERRA ENVIRONMENTAL CORP.  
909 W. APACHE ST.  
FARMINGTON, NM 87401  
CUSTOMER ACCOUNT NUMBER 143

INVOICE DATE 11-Sep-95

**TERMS:** The terms of this invoice is net upon receipt.  
After 10 days, a late charge of 1½% per month will be  
added. Any added expense to collect will be added to  
the total amount due.

SHIPPED TO

ADDRESS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
----------	-------------	------------	--------

CHECKED PUMP IN PIT FOR BLOWN FUSES. RETURNED WHEN PUMP WAS  
PULLED TO VERIFY WINDING SHORTED TO GROUND.

-----DAILY TIME SHEETS ATTACHED-----

DAILY TIME SHEET	#55717	\$102.48
	#55952	\$80.00

*Richard:  
sorry this  
took so long -  
I had the  
wrong address.  
M.*

-----  
TOTAL AMOUNT DUE THIS INVOICE ----- \$182.48

\*\*\*\*\*  
\* GOOD CUSTOMERS LIKE YOU ARE THE REASON FOR OUR CONTINUED \*  
\* SUCCESS. THANK YOU!!!! \*  
\* MADELINE & DAVID \*  
\*\*\*\*\*

## 4322

**505-327-7880**

Purchase Order #\_\_\_\_\_

After Hours Numbers:

326 - 1457

632-8470

Service Address: North of  
Blanco

Date 09-21-95

## MATERIALS

Description of Work: wire in 10 hp submersible pump.

*Signed*

PLEASE PAY FROM THIS INVOICE.

**P.O. Box 1633**

**FARMINGTON, NEW MEXICO**  
**87499-1633**

A 13899

**Customer's  
Order No.**

Date **SEPT. 22,** 19 **95**

**TIERRA ENVIRONMENTAL CORP.**

Address P. O. DRAWER 15250

FARMINGTON, N. MEX. 87499

ORIGINAL

SOLD BY R E	CASH	C.O.D.	CHARGE XXXX	ON ACCT.	Mdse. Retd.	PAID OUT			
CODE NO.	QUANTITY	DESCRIPTION					PRICE	AMOUNT	
	48	Miles Travel on 60 Ton Hydro Crane to & from							
		at 30 Ton Hydro Crane Rate (\$ 10.00)					7.00	336.	00
	3	Hrs. 60 Ton Hydro Crane Service to Set Pump							
		back in Pond at 30 Ton Hydro Rate (\$ 160.00)					130.00	390.	00
								-----	
								726.	00
		5.625% S. J. CO. TAX						40.	84
								-----	
		TOTAL DUE						766.	84
		NET 30 DAYS							
		JOB TICKET # 1193							

**TERMS:** All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge will be added to all amounts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, including attorneys fees.

**Rec'd by**

san juan repro Form 213-3



## INVOICE

054149

## INDUSTRIAL - OIL FIELD - WATERWORKS

2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO: [Name] [Address] [City] [State] [Zip] [Phone]

CASH2

SHIP TO: [Name] [Address] [City] [State] [Zip] [Phone]

Cash2

001 040524

CASH2

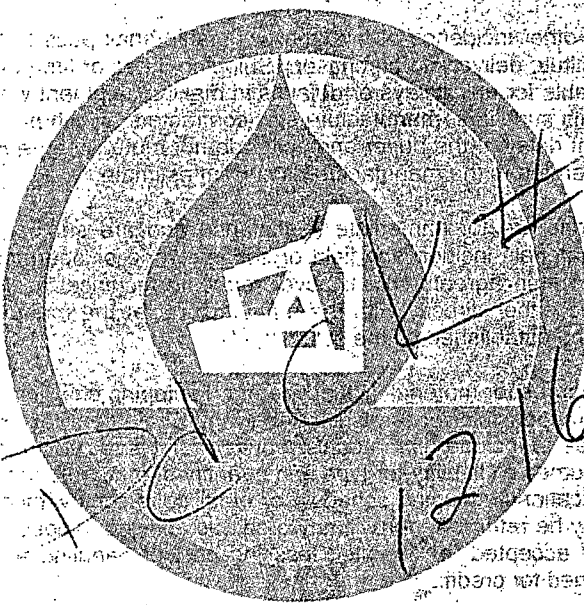
CT

Counter-Pickup

Cash

09/22/95

1



TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/4% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$31.29

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 325-0924

RECEIVED  
SEP 15 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 530  
INVOICE DATE: 9/15/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

September 2, 1995 to September 15, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks \$6,800.00  
32 Hours Down Time Credit: (\$647.68)

Additional Charges:

4 110.25# CAN(s) KMNo4 @ \$185.00 ea.

COMPRESSOR RENTAL (FINAL)

CRANE RENTAL TO REMOVE PUMP FOR REPAIRS

ELECTRICAL REPAIRS ON PRIMARY PUMP SYS.

~~COMPRESSOR~~  
PUMP RENTAL

REPAIR PARTS FOR PIPE SYSTEM

INVOICE TOTAL: \$8,738.00

Terms: Net Due 30 Days After Receipt.

Handwritten notes and calculations:  
\$740.00 OK  
\$71.38 — no pay  
\$766.84 OK  
\$389.84 OK  
\$158.91 OK  
\$458.71 — Total 33  
658.71  
240.73  
87.80  
224.1  
80.97  
Total 34.31





# England Sales Service CO.

## INVOICE

053852

### INDUSTRIAL OIL FIELD - WATERWORKS

2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

**SOLD TO:** [illegible] **CASH2** **SHIP TO:** [illegible]

080164

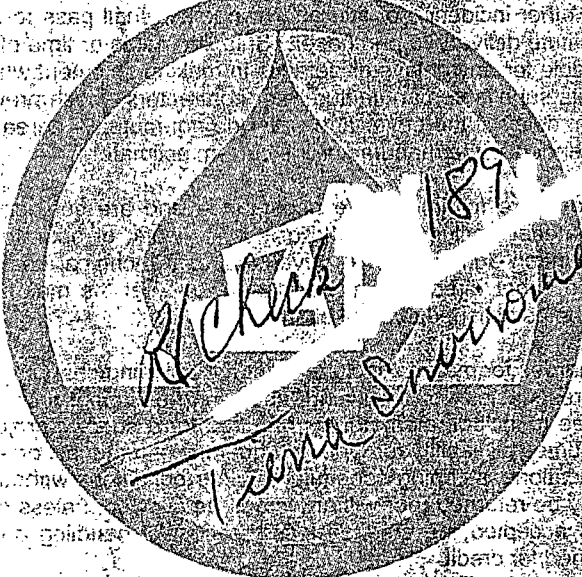
CASH2 STAN Counter Pickup CASH 09/13/95

24-436-060  
24-437-585  
24-447-000  
35-717-020  
28-630-350  
20-613-060

6 S-40 6x5 MALE ADAPT  
8x6 S-40 6x5 RED BUSHING  
6 S-40 SLIP CAP  
1 QT 717 CEMENT  
3 1/4x3 1/2 DBL BOLT CLAMP  
6 FxNPT TYPE D COUPLER

12.90  
39.11  
34.30  
11.00  
7.00  
81.55

[illegible text]



[illegible text]

TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/2% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$240.73



# INVOICE

853739

**INDUSTRIAL - OIL FIELD - WATERWORKS**  
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO:

SHIP TO:

CASH2

*Credit*

058 040032

CASH2

06

Counter Pickup

Cash

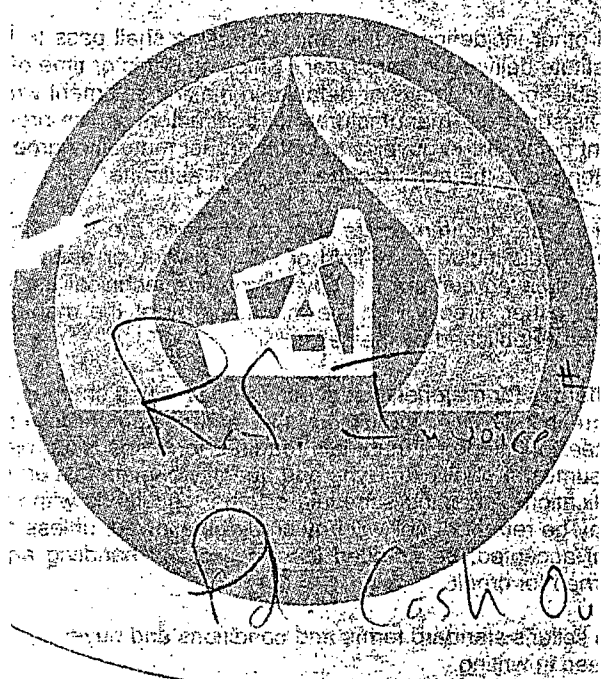
09/08/98

01

1 0 24-429-080  
1 0 24-437-585  
1 0 24-435-060

8 S-40 sxs COUPLING  
8x6 S-40 sxs RED BUSHING  
6 S-40 sxf FEMALE ADAPT

24.71  
39.11  
19.86  
\$24.71  
\$39.11  
\$19.86



*Cash 06*

TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/2% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

*Thank You*

\$82.88

\$1.00

\$4.92

\$87.80

# England Sales Service CO.

## INVOICE

853724

### INDUSTRIAL - OIL FIELD - WATERWORKS

2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

**SOLD TO:** **CASH2** **SHIP TO:** **CASH2**

OER 040012

CASH2

D6

Counter Pickup

Cash

6/9/79

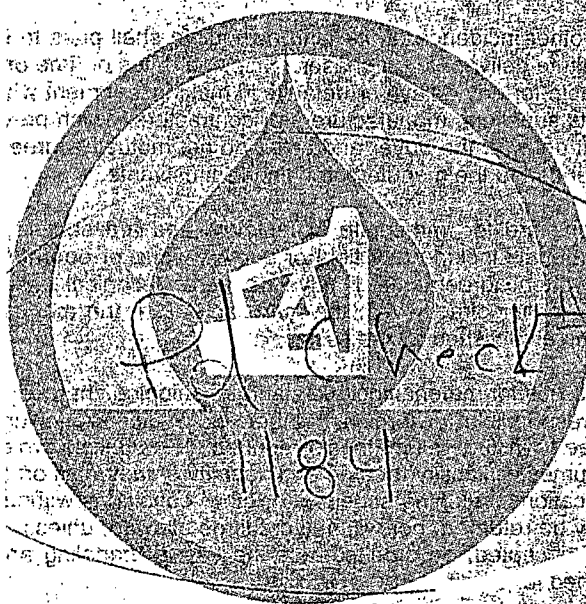
1

24-437-585 •  
24-429-080 •  
24-435-060 •  
28-610-060  
28-615-060

8x6 S-40 spzs RED BUSHING  
8 S-40 sxs COUPLING  
6 S-40 sxf FEMALE ADAPT  
6 M ADPXMPT TYPE A COUPLER  
6 M ADPXMPT TYPE F COUPLER

Pick Up

39.11	\$39.11
24.71	\$24.71
19.86	\$19.86
58.31	\$58.31
71.02	\$71.02



TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/2% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

Thank You

\$12.21

\$12.60

\$224.81

C&L IRRIGATION INC  
PO BOX 685  
FLORA VISTAN NM 87415  
505-534-0202

[illegible]

**ALL CLAIMS AND RETURNED GOODS MUST BE ACCOMPANIED BY THIS BILL.**

01827

REC'D BY.

5R320 REDIFORM®

***carbonless***



**MARQUEZ INDUSTRIAL RENTAL & REPAIR**

"PARTS SALES — EQUIPMENT RENTALS — TOOL REPAIRS"  
311 WEST CEDAR • FARMINGTON, NEW MEXICO 87401  
(505) 326-4516

DATE 9-13-95 19 95  
NAME Tierra environment

ADDRESS \_\_\_\_\_

SOLD BY		CASH	
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	3" water pump		130 00
	1 week rental		
1	20 3" suction		20 00
	1 week rental		
			150 00
		TAX	8 91
			158 91

ALL CLAIMS AND RETURNED GOODS **MUST** BE ACCOMPANIED BY THIS BILL  
san juan repr Form 87-3

can use our Form A7.

## FOUR CORNERS ELECTRIC CO., INC.

1213 SCHOFIELD LANE  
FARMINGTON, NEW MEXICO 87401

CUSTOMER'S ORDER NO.: \_\_\_\_\_ DATE: \_\_\_\_\_

INVOICE NUMBER 29656

SOLD  
TOTIERRA ENVIRONMENTAL CORP.  
909 W. APACHE ST.  
FARMINGTON, NM 87401  
CUSTOMER ACCOUNT NUMBER 143

INVOICE DATE 29-Aug-95

**TERMS:** The terms of this invoice is net upon receipt.  
After 10 days, a late charge of 1½% per month will be  
added. Any added expense to collect will be added to  
the total amount due.

SHIPPED TO

ADDRESS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
----------	-------------	------------	--------

Blanco Water Plant.  
REPLACED PHASE MONITOR AND START BUTTON ON PUMP. PUT  
FUSES IN LINE WITH FEED TO MONITOR FOR OVERCURRENT PROTECTION  
BY DIRECTIONS WITH PRODUCT.-----DAILY TIME SHEETS ATTACHED-----  
DAILY TIME SHEET ----- #55767 \$389.84  
-----**RECEIVED**

BY \_\_\_\_\_ DATE 9/8/95

-----  
TOTAL AMOUNT DUE THIS INVOICE ----- \$389.84\*\*\*\*\*  
\* GOOD CUSTOMERS LIKE YOU ARE THE REASON FOR OUR CONTINUED \*  
\* SUCCESS. THANK YOU!!!! \*  
\* MADELINE & DAVID \*  
\*\*\*\*\*

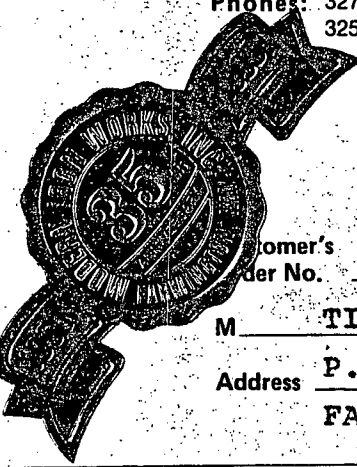
# MODERN IRON WORKS, INC.

**Phones:** 327-7355  
325-8411

**P.O. Box 1633**

**FARMINGTON, NEW MEXICO**  
**87499-1633**

**A 13858**



Stomer's  
der No.

Date SEPT. 7, 19 95

**M TIERRA ENVIRONMENTAL CORP.**

Address P. O. DRAWER 15250

FARMINGTON, N. MEX. 87499

ORIGINAL

SOLD BY R E	CASH	C.O.D.	CHARGE XXXX	ON ACCT.	Mdse. Retd.	PAID OUT	
CODE NO.	QUANTITY	DESCRIPTION				PRICE	AMOUNT
	48	Miles Travel on 30 Ton Hydro Crane to & from				7.00	336.00
	3	Hrs. 30 Ton Hydro Crane Service to Pull Pump				130.00	390.00
							-----
							726.00
		5.625% S. J. CO. TAX					40.84
							-----
		TOTAL DUE					766.84
		NET 30 DAYS					

**TERMS:** All bills are due and payable on or before the 10th of the month. A one and one-half percent per month service charge will be added to all amounts over 30 days, which is an annual percentage rate of 18 percent. Customer agrees to pay all costs of collections, including attorneys fees.

**Rec'd by**

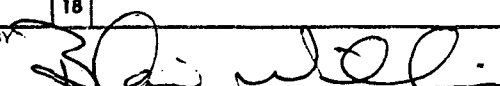
san juan repro Form 213-3



7101

CUSTOMER'S ORDER NO.	DEPT.	DATE 9-14-85
NAME		
Southwest Water Disposal - NMOCK		
ADDRESS		
Blanco, N.M.		

SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RETD.	PAID OUT
QUAN.		DESCRIPTION	PRICE	AMOUNT			
2	1	Potassium Permanganate					
	2	@ 110.25 #5 EACH				370	-
	3						
	4						
	5						
	6						
	7						
	8						
	9						
	10						
	11						
	12						
	13						
	14						
	15						
	16						
	17						
	18						

REC'D BY 

**REDIFORM**  
**5L320**

**KEEP THIS SLIP  
FOR REFERENCE**

42300

CUSTOMER ORDER NO.		DATE	
NAME <div style="font-size: 1.2em; font-family: cursive;">SWWD</div>		DATE <div style="font-size: 1.2em; font-family: cursive;">9-5-95</div>	
ADDRESS <div style="font-size: 1.2em; font-family: cursive;">Hanco N.M.</div>			
CITY, STATE, ZIP			
SOLD BY	CASH	C.O.D.	CHARGE
ON ACCT	MDSE	RETD	PAID OUT
QUAN	DESCRIPTION	PRICE	AMOUNT
1	2 Admission Permygato		
2	@ 110.25 each		370 -
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
RECEIVED BY <div style="font-size: 1.2em; font-family: cursive;">[Signature]</div>			

**KEEP THIS SLIP FOR REFERENCE**

TC 4705

42293

Tierra Environmental 334-8894

CUSTOMER ORDER NO.		DATE	
		9-5-95	
NAME Phillips Petroleum			
ADDRESS Sunco Truck # 3568			
CITY, STATE, ZIP To Sunco Disposal			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
PAID OUT			

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment lead	8:45A	120 BBL
2	Impoundment lead	10:25A	120 BBL
3	Impoundment lead	12:05P	120 BBL
4	Impoundment lead	1:50P	120 BBL
5	" "	3:40	120 BBL
6	" "	5:25	120 BBL
7	" "	7:10	120 BBL
8			
9			
10			
11			
12	Hank Fulman 3568		

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KEEP THIS SLIP FOR REFERENCE

TC 4705

42294

Tierra Environmental 334-8894

CUSTOMER ORDER NO.		DATE	
		9-6-95	
NAME Phillips Pet <del>roleum</del>			
ADDRESS Sunco Truck 3568			
CITY, STATE, ZIP To Sunco Disposal			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
PAID OUT			

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Lead	6:15A	120 bbl
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	Hank Fulman		

RECEIVED BY

KEEP THIS SLIP FOR REFERENCE

TC 4705

42295

Tierra Environmental 334-8894

CUSTOMER ORDER NO.		DATE	
		9-8-95	
NAME Phillips Pet			
ADDRESS Sunco Trucking 3568			
CITY, STATE, ZIP To Sunco Disposal			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
PAID OUT			

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1	Impoundment Load 6:15	120 bbl
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *Hamp*

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TC 4705

42296

TIERRA Environmental 334-8894

CUSTOMER ORDER NO.		DATE	
		9-10-95	
NAME PHILLIPS PET.			
ADDRESS SUNCO TRUCKING # 3568			
CITY, STATE, ZIP TO SUNCO DISPOSAL			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
			MDSE RETD
PAID OUT			

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1	Impoundment Load 4:30am	120 BBL
2	1	" "	6:10 120 BBL
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *Hamp*

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TC 4705

42297

42298

*TIERRA ENVIRONMENTAL 334-8894*

CUSTOMER ORDER NO.		DATE	
		9-11-95	
NAME <i>Phillips Petroleum</i>			
ADDRESS <i>SUNCO TRUCK # 3568</i>			
CITY, STATE, ZIP <i>TO SUNCO DISPOSAL</i>			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
MDSE RETD	PAID OUT		

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	12.03 PM	120 BBL S
2	"	2.00	120 BBL S
3	"	3.55	150 BBL S
4	"	5.45	120 BBL S
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *Hank Fubman*

*TIERRA ENVIRONMENTAL 334-8894*

CUSTOMER ORDER NO.		DATE	
		9-11-95	
NAME <i>Phillips Petroleum</i>			
ADDRESS <i>SUNCO TRUCK # 3569</i>			
CITY, STATE, ZIP <i>TO SUNCO DISPOSAL</i>			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
MDSE RETD	PAID OUT		

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load		120 BBL S
2	"		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *David R. Riquelme*

TC 4705

42299

*TIERRA ENVIRONMENTAL 334-8894*

CUSTOMER ORDER NO.		DATE	
		9-12-95	
NAME <i>Phillips P +</i>			
ADDRESS <i>SUNCO TRUCK # 3568</i>			
CITY, STATE, ZIP <i>TO SUNCO DISPOSAL</i>			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
MDSE RETD	PAID OUT		

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	10.10 A	120 BBL
2	Impoundment Load	11.55	120 BBL
3	Impoundment Load	1.40	120 BBL
4	"	3.25	
5	"	5.10	120 BBL
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY *[Signature]*

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TC 4705

# Public Service Company of New Mexico

Post Office Box 227 / Waterflow, New Mexico 87421

August 29, 1995

Mr. Denny Foutz  
Oil Conservation Division  
New Mexico Energy, Minerals  
& Natural Resources Department  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RECEIVED  
SEP - 1 1995

OIL CON. DIV.  
DIST. 3

Subject: Oil, Coal Fines and Water Waste

Dear Mr. Foutz;

This letter is in response to your request for Public Service Company of New Mexico to provide support to the Oil Conservation Division on the disposal of waste material that contained a mixture of coal fines, oil and water. Unfortunatley, we will not be able to assist you with the disposal of this material.

We initially thought that we might be able to burn the material in one of our boilers. We felt that we might be able to feed the material to the boiler by spreading it on one of our coal piles. After further examination we are hesitant to do this because of concerns that the additional moisture on the coal piles would increase the potential for spontaneous combustion fires in the piles. We also are concerned that the consistency of the material may cause plugging problems in our coal pulverizers.

Please feel free to contact me at 598-7628 if you have any questions or if I can provide any further information.

Sincerely,

*Mike Farley*

Mike Farley  
Environmental Analyst

cc: Tim Jones



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

August 25, 1995

**RECEIVED**  
AUG 29 1995  
**OIL CON. DIV.**  
**DIST. 3**

Mr. William J. LeMay, Director  
Oil Conservation Division  
New Mexico Energy, Minerals, and  
Natural Resources Department  
P. O. Box 2088  
Santa Fe, NM 87504-2088

Southwest Water Disposal, Inc.  
State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your August 7, 1995 request for additional financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the State selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00. This will be in addition to the \$7800.00 that Phillips expended in April, 1995 for the same cause.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

*Sherry Richard*

Sherry Richard  
Profit Center Manager

cc: OCD - Aztec  
L. E. Hasely

leh\wtrdis\$.ltr



TIERRA  
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE  
P. O. Drawer 15250  
Farmington, NM 87401  
(505) 325-0924

July 25, 1995

Denny Foust  
NMOCD  
1000 Rio Brazos Rd.  
Aztec, NM 87410

RECEIVED  
JUL 26 1995  
OIL CON. DIV.  
DIST. 3

RE: Southwest Disposal Calculated Volume vs. Depth of Pond Graphs

Dear Denny

Please find enclosed copies of the above referenced graphs as per your request. If you need this data presented in another way, please let me know. It is on a spread sheet and easy to manipulate.

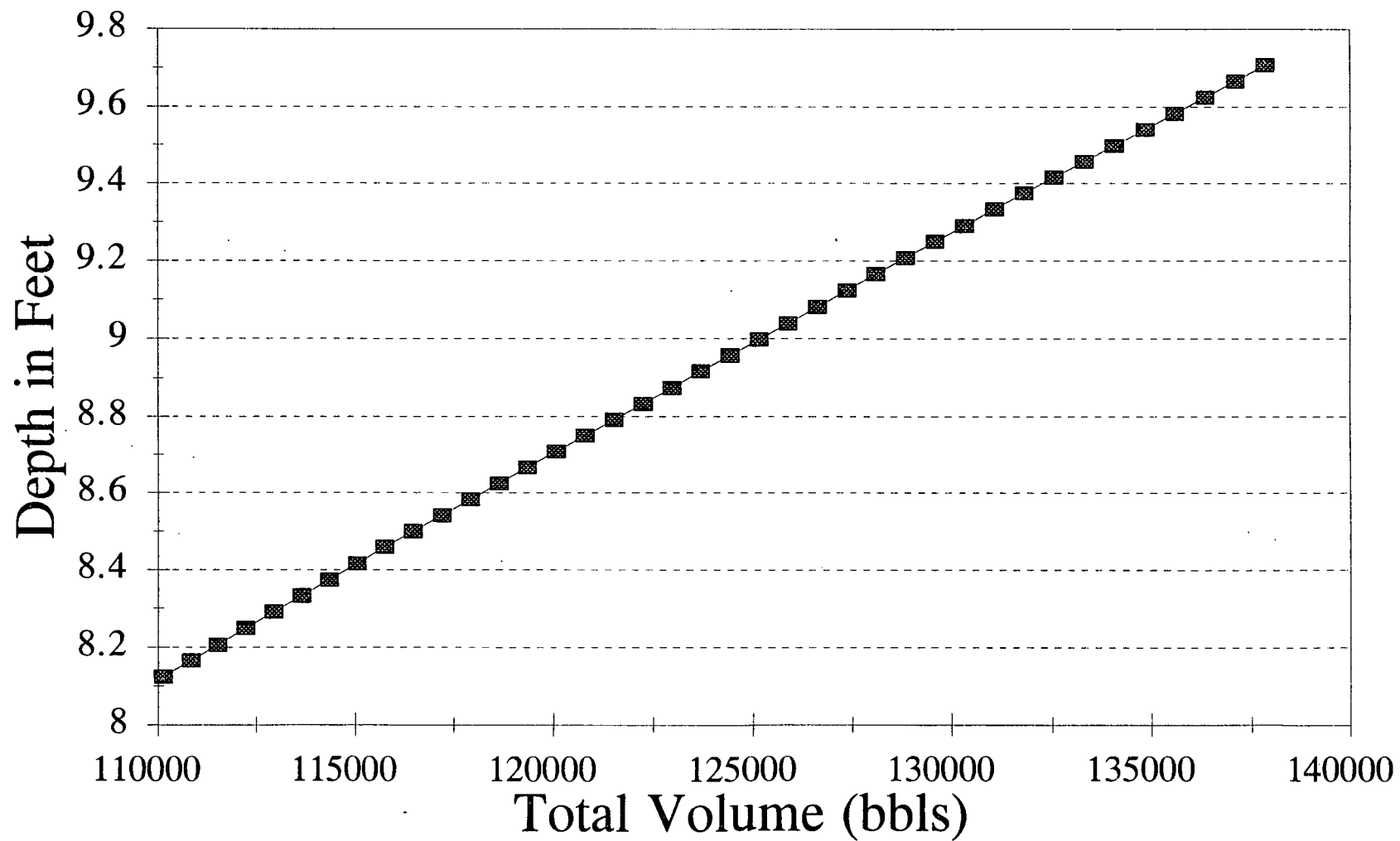
Sincerely

Connie Dinning  
Special Projects Manager

xc: Roger Anderson, NMOCD, Santa Fe

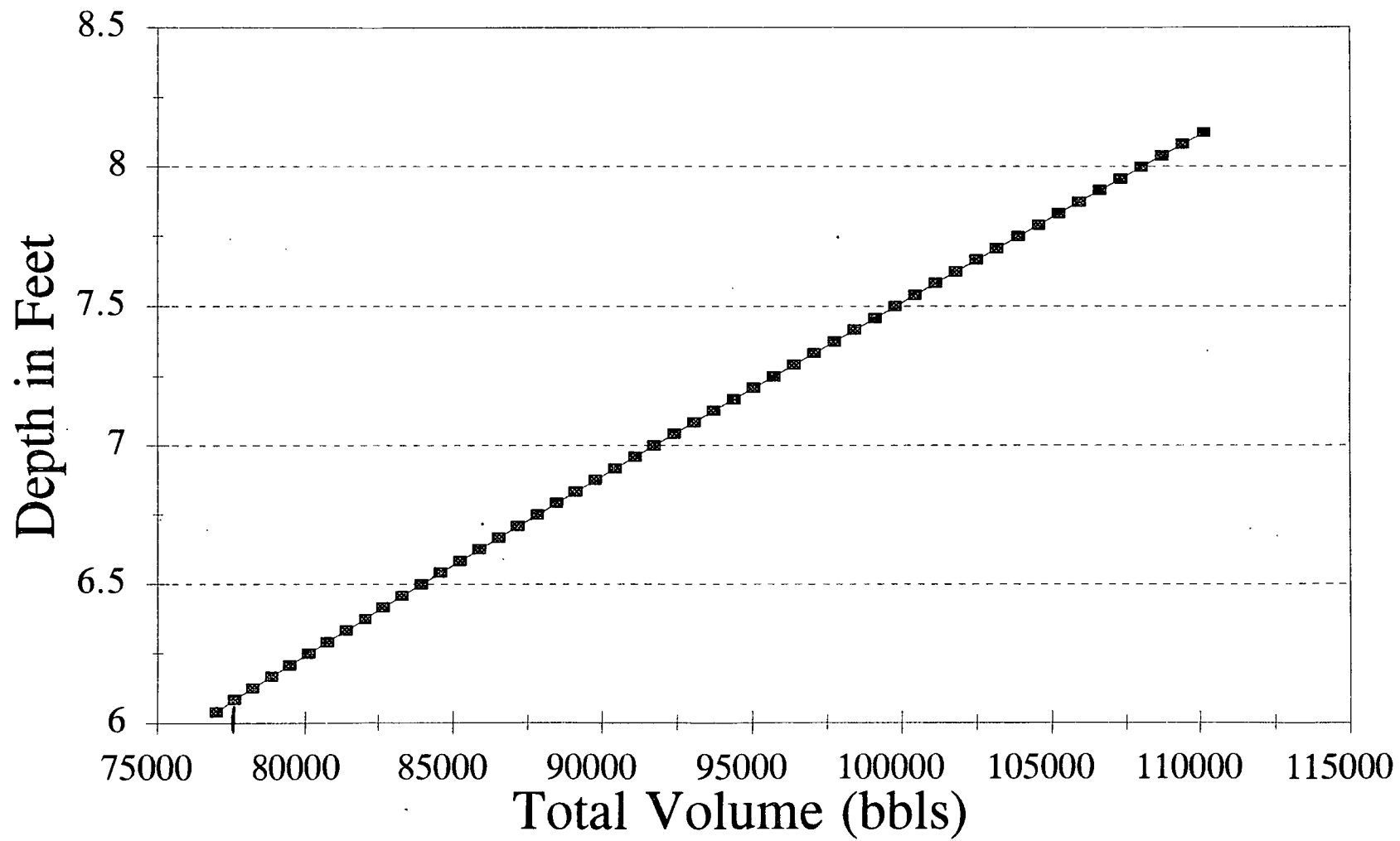
→ 73' → 28th - 310ads

# Southwest Disposal Volume

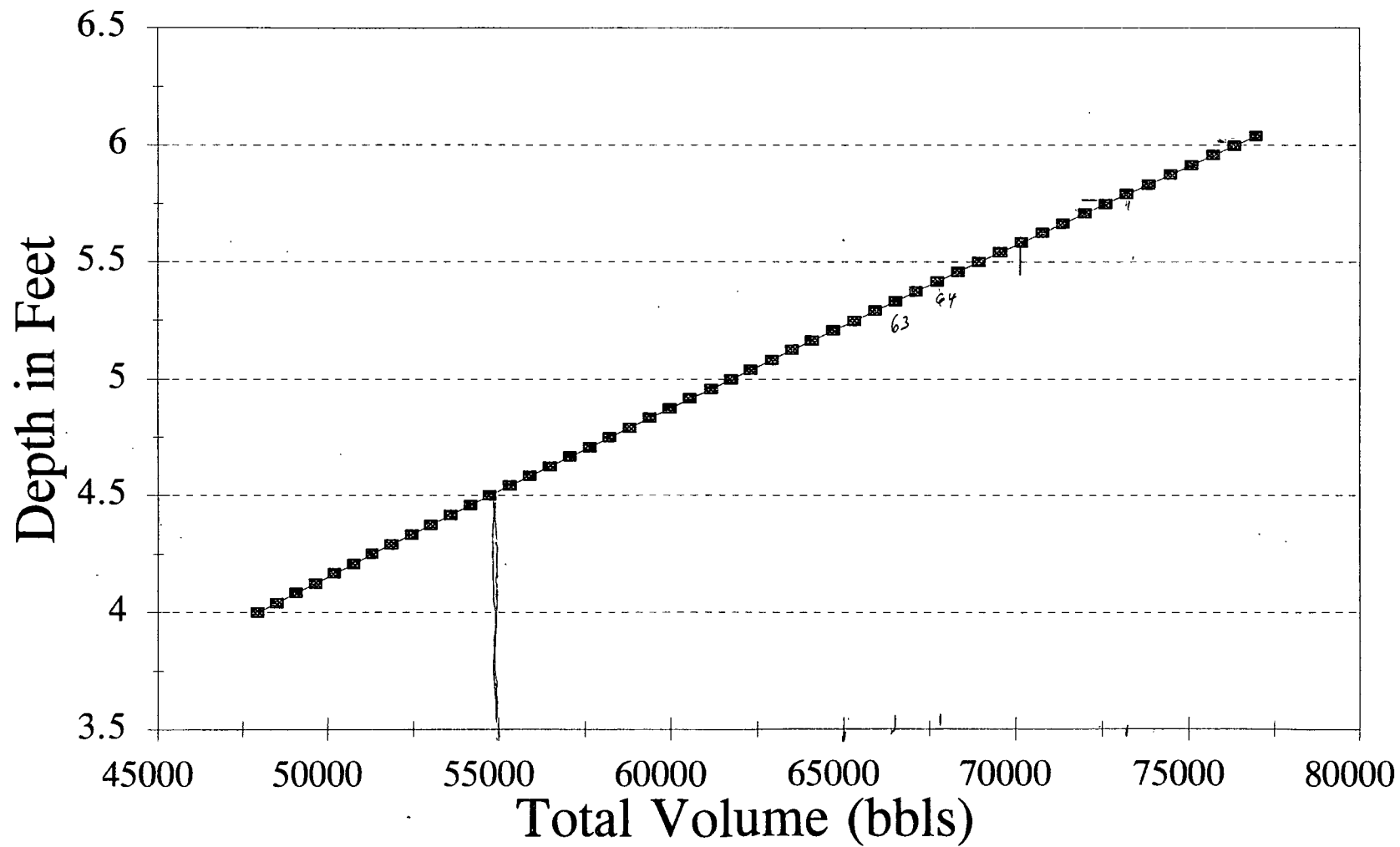




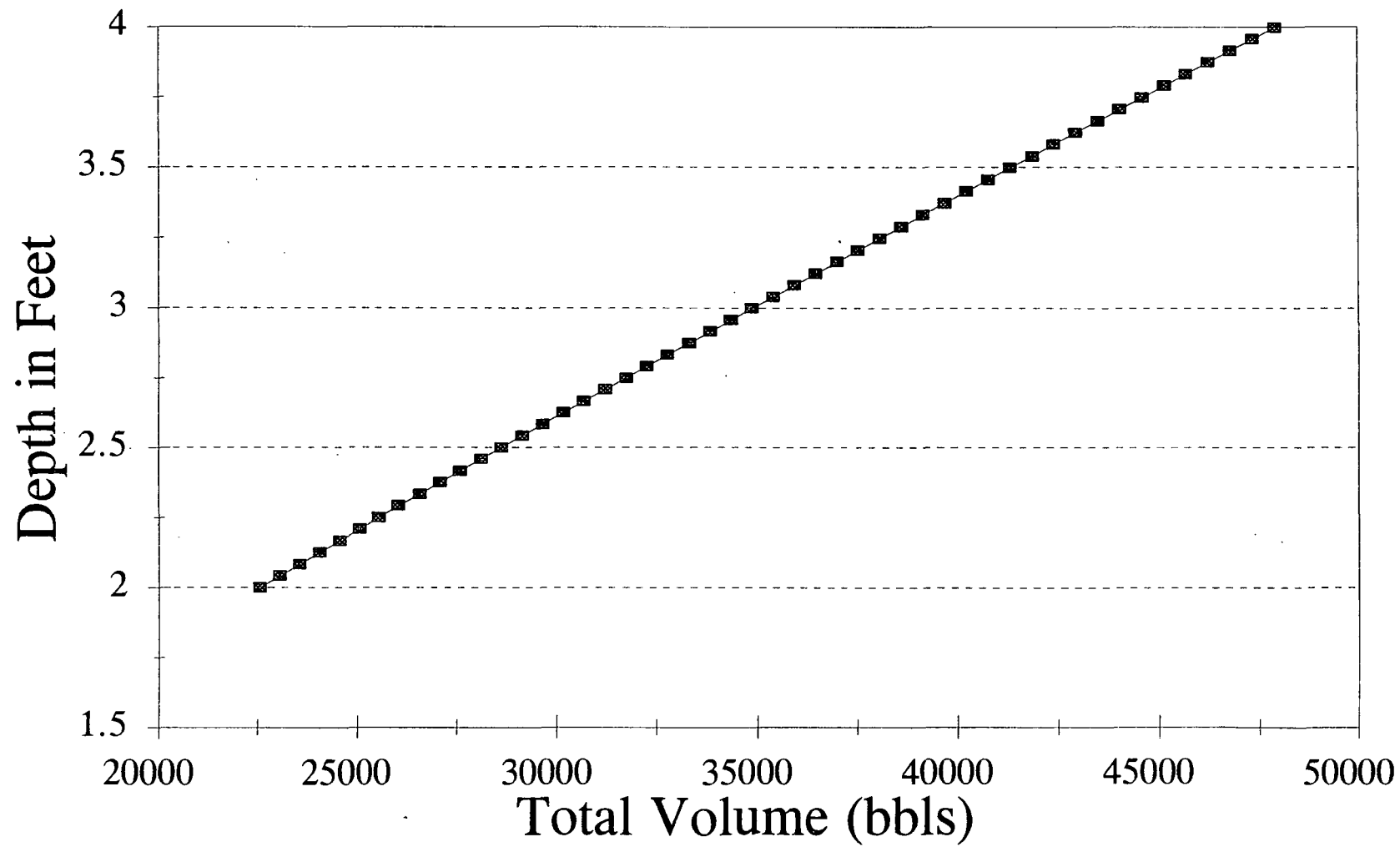
# Southwest Disposal Volume



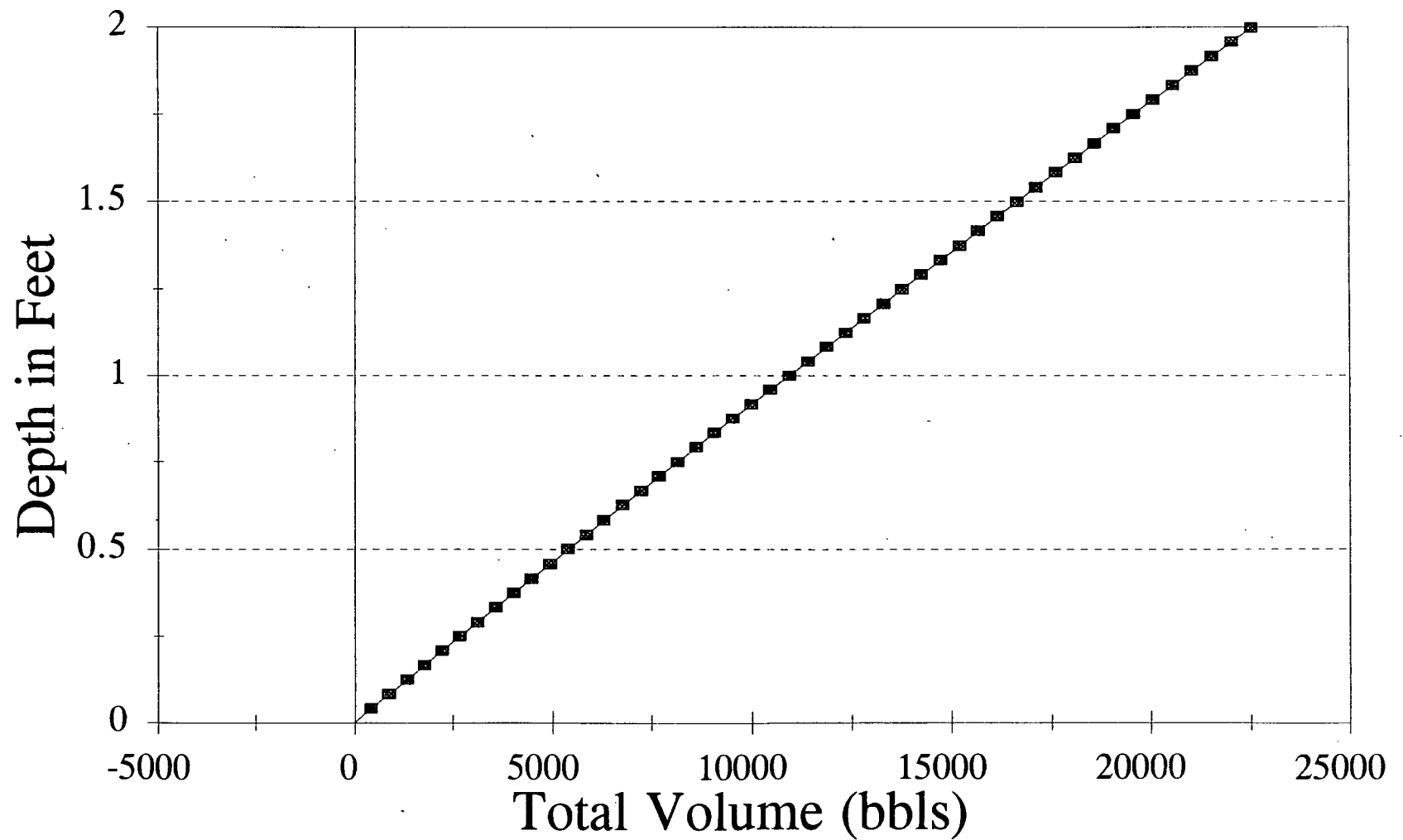
# Southwest Disposal Volume



# Southwest Disposal Volume



# Southwest Disposal Volume





TIERRA  
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE  
P. O. Drawer 15250  
Farmington, NM 87401  
(505) 325-0924

July 25, 1995

Jay L. Faurot, P.A.  
1305 East 20th Street  
Farmington, New Mexico 87401

RECEIVED  
AUG - 7 1995  
OIL CON. DIV.  
DIST. 3

RE: SOUTHWEST WATER DISPOSAL

Dear Mr. Faurot:

Last week someone from your office called Tierra Environmental Company and spoke to me re: a continuance of a court case involving Southwest Water Disposal. She wanted to know if I had any objections to the case being continued. I told her that my company had nothing to do with it and therefore I had no objection.

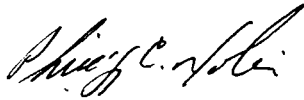
Today I received a Motion for Continuance in the mail re: England Sales and Service vs. Southwest Water Disposal. I again called your office and spoke to Melissa. She was under the mistaken impression that Tierra is Southwest Water Disposal. We are not. Tierra is operating Southwest Water Disposal under contract with the State of New Mexico Oil Conservation Division (OCD). The owners of Southwest Water Disposal walked away from the operation on or about August 31, 1994. Because the facility was authorized under a permit received from the OCD, they assumed control of the facility. Tierra was awarded an emergency contract by the OCD to operate the facility on a temporary basis. We were then awarded a contract to continue operations through the final closure which should occur on or about October 1, 1995. Tierra did not purchase the facility. We are contractors for the State of New Mexico and therefore have no interest in the case of England Sales and Service vs. Southwest Water Disposal. The principals of Southwest Water Disposal still own the facility and property.

Jay Faurot

Page 2

If you have any questions or seek to identify the whereabouts of the principals and owners of Southwest Water Disposal, contact Roger Anderson, Bureau Chief, New Mexico Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico or call 505-827-7152.

Sincerely,

A handwritten signature in cursive script, appearing to read "Phillip C. Nobis".

Phillip C. Nobis  
President /CEO

xc: OCD Roger Anderson

STATE OF NEW MEXICO  
COUNTY OF SAN JUAN  
IN THE MAGISTRATE COURT

ENGLAND SALES & SERVICE,

Plaintiff,

vs.

No. 16-01-0095-00314-B

SOUTHWEST WATER DISPOSAL,

Defendant.

**MOTION FOR CONTINUANCE**

COMES NOW the Plaintiff by and through its attorney of record, and moves for a continuance of the trial presently set for July 21, 1995 at 8:30 a.m.

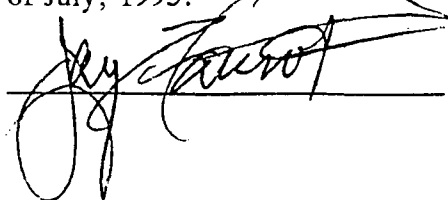
As grounds, counsel for Plaintiff states that he has a previously scheduled hearing in District Court on July 21, 1995 at 8:00 which cannot be rescheduled. Opposing party has been contacted and does not oppose this motion.

JAY L. FAUROT, P.A.

By: 

Jay L. Faurot  
1305 East 20th Street  
Farmington, New Mexico 87401  
(505) 325-1838

I hereby certify that a true and correct copy of the foregoing pleading was mailed to opposing party of record this 14 day of July, 1995.



STATE OF NEW MEXICO  
COUNTY OF SAN JUAN  
IN THE MAGISTRATE COURT

ENGLAND SALES & SERVICE,

Plaintiff,

vs.

No. 16-01-0095-00314-B

SOUTHWEST WATER DISPOSAL,

Defendant.

**ORDER FOR CONTINUANCE**

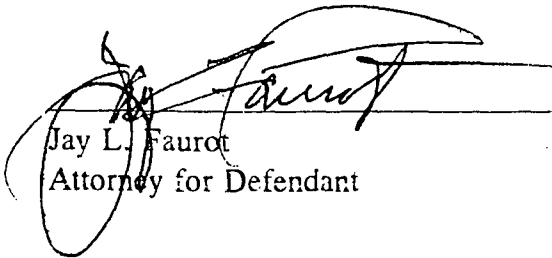
THIS MATTER having come before the Court upon Plaintiff's Motion to Continue and the Court having found good grounds therefore,

IT IS HEREBY ORDERED that the trial is hereby continued until a later date.

---

MAGISTRATE COURT JUDGE

SUBMITTED BY:

  
Jay L. Faurot  
Attorney for Defendant



42277

TIERRA Environmental 325-0924

CUSTOMER ORDER NO.	DATE
NMOC / Tierra	8-9-95
NAME	
OIL CONSERVATION Division / TIERRA	
ADDRESS	
TO BASIN DISPOSAL	
CITY, STATE, ZIP	
TRIPLE S TRUCK #399	

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	9:57A	120 BBL
2	Impoundment Load	11:40A	120 BBL
3	Impoundment Load	12:10PM	120 BBL
4	Impoundment Load	1:30pm	120 BBL
5	Impoundment Load	5:20pm	120 BBL
6			
7	5		
8			
9			
10			
11			
12			
	TOTAL		600 BBL

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TC 4705

42286

TIERRA Environmental 325-0924

CUSTOMER ORDER NO.	DATE
NMOC / Tierra	8-17-95
NAME	
OIL CONSERVATION Division / TIERRA	
ADDRESS	
TO BASIN DISPOSAL	
CITY, STATE, ZIP	
TRIPLE S TRUCK #399	

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	120 BBL	9:25A
2	Impoundment Load	120 BBL	11:15A
3	Impoundment Load	120 BBL	1:25P
4	Impoundment Load	120 BBL	2:52P
5	Impoundment Load	120 BBL	4:45P
6			
7	5		
8			
9			
10			
11			
12			
	TOTAL	600	

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TC 4705

85 loads  
10,200 bbls

42278

42579

TIERRA Environmental 325-09211

CUSTOMER ORDER NO.				DATE		
NMUCD / TIERRA				8-10-95		
NAME						
OIL CONSERVATION / TIERRA						
ADDRESS						
TC BASIN DISPOSAL						
CITY, STATE, ZIP						
TRIPLE S TRUCK # 399						
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	8:05 A	120 BBL
2	Impoundment load	10:15 A	120 BBL
3	Impoundment load	11:45 A	120 BBL
4	Impoundment load	2:00 P	120 BBL
5	Impoundment Load	3:45 P	120 BBL
6	<del>Impoundment Load</del>	<del>5:20 P</del>	<del>120 BBL</del>
7	6		
8			
9			
10			
11			
12	TOTAL	720	BBL

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Tierra Environmental 325-0924

CUSTOMER ORDER NO.		DATE	
NMOKO / TIERRA		8-11-95	
NAME			
OIL CONSERVATION / TIERRA			
ADDRESS			
TO BASIN DISPOSAL			
CITY, STATE, ZIP			
TRIPLE S TRUCK # 399			
SOLD BY	CASH	C.O.D.	CHARGE
			ON ACCT.
			MDSE RETD
			PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	7:05A	120 BBL
2	Impoundment Load	9:22	120 BBL
3	Impoundment Load	11:00	120 BBL
4	Impoundment Load	1:15	120 BBL
5	Impoundment Load	2:45	120 BBL
6	Impoundment Load	4:38	120 BBL
7			
8			
9			
10			
11			
12	DAVS TOTAL		720 BBL

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TC 4705

4282

TIERRA FUNDAMENTAL 325-0924

CUSTOMER ORDER NO.	DATE				
UNOCD/TIERRA	8/13/95				
NAME					
OIL CONSERVATION / TIERRA					
ADDRESS					
TO BASIN DISPOSAL					
CITY, STATE, ZIP					
<i>Triple S</i>					
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MIDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	6'45	120 BBL
2	" "	8'55	120 BBL
3	" "	10'30	120 BBL
4	" "	12'05	120 BBL
5	" "	2'45	120 BBL
6	" "	4'40	120 BBL
7			
8			
9	<i>Margaret</i>		
10	<i>J. J. J.</i>		
11			
12	TOTAL		920.00

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TC 4705

4283

4285

**TIERRA ENVIRONMENTAL** 325-0924

CUSTOMER ORDER NO. **NMOCO/TIERRA** DATE **8-14-95**

NAME **OIL CONSERVATION/TIERRA**

ADDRESS **Santa Fe**

CITY, STATE, ZIP **TRIPLE S TRUCK #399**

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment load	7:03	120 BBL
2	"	9:30	120 BBL
3	"	11:15	120 BBL
4	"	12:45	120 BBL
5	"	2:55	120 BBL
6	"	4:30	120 BBL
7			
8			
9			
10			
11			
12	TOTAL		720 BBL

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**Tierra Environmental** 325-0924

CUSTOMER ORDER NO. **Amoco/Tierra** DATE **8-16-95**

NAME **Oil Conservation Division/Tierra**

ADDRESS **To Basin Disposal**

CITY, STATE, ZIP **Triple S**

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	120	BBL 7:20
2	Impoundment Load	120	bbl 9:35
3	Impoundment Load	120	bbl 11:15
4	Impoundment Load	120	BBL 1:35
5	Impoundment Load	120	BBL 3:15
6	"	120	BBL 4:30
7			
8			
9			
10			
11			
12	TOTAL		720

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TC 4705

4088

**Tierra Environmental** 325-0924

CUSTOMER ORDER NO. **NMOCO/Tierra** DATE **8-19-95**

NAME **Oil Conservation Division/Tierra**

ADDRESS **To Basin Disposal**

CITY, STATE, ZIP **TRIPLE S TRUCK #399**

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	Impoundment Load	120	bbl 7:00
2	Impoundment Load	120	bbl 9:20
3	Impoundment Load	120	bbl 10:40
4	Impoundment Load	120	bbl 1:05
5	"	120	BBL 2:35
6	"	120	BBL 4:30
7			
8			
9			
10			
11			
12	TOTAL		720 BBL

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TC 4705

4089

TIERRA ENVIRONMENTAL 325-0924

CUSTOMER ORDER NO.		DATE	
NMOC / TIERRA		8/20/95	
NAME			
OIL CONSERVATION DIVISION / TIERRA			
ADDRESS			
TO BASIN DISPOSAL			
CITY, STATE, ZIP			
TRIPLE S TRUCK #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
		MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 IMPOUNDMENT LOAD	120 BBL	7:04
2	1 " "	120 BBL	9:20
3	1 " "	120 BBL	10:56
4	1 " "	120 BBL	12:53
5	1 " "	120 BBL	2:45
6	1 " "	120 BBL	4:10
7			
8			
9			
10			
11			
12			
		720 BBL	

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4090

TIERRA ENVIRONMENTAL 325-0924

CUSTOMER ORDER NO.		DATE	
NMOC / TIERRA		8-21-95	
NAME			
OIL CONSERVATION / TIERRA			
ADDRESS			
TO BASIN DISPOSAL			
CITY, STATE, ZIP			
TRIPLE S TRUCK #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
		MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment load	120 BBL	7:35A
2	1 Impoundment load	120 BBL	9:40A
3	1 Impoundment load	120 BBL	11:15A
4	1 Impoundment load	120 BBL	12:50P
5	1 " "	120 BBL	2:40
6	1 " "	120 BBL	4:20
7			
8			
9			
10			
11			
12			
	TOTAL	720 BBL	

RECEIVED BY

TC 4705

4092

TIERRA ENVIRONMENTAL		DATE	
CUSTOMER ORDER NO.		8-23-95	
NAME			
NMOC			
ADDRESS			
TO BASIN			
CITY, STATE, ZIP			
TRIPLE S #399			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
		MDSE RETD	PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment load	120 BBL	4:40A
2	1 Impoundment load	120 BBL	6:45A
3	1 Impoundment load	120 BBL	8:40A
4	1 Impoundment load	120 BBL	10:30A
5	1 Impoundment load	120 BBL	12:05P
6	1 Impoundment load	120 BBL	1:50P
7	1 " "	120 BBL	3:05P
8			
9			
10			
11			
12			

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TC 4705

4201

Tierra Environmental 325-0924

CUSTOMER ORDER NO.	DATE
NM OCD / Tierra	8-22-95
NAME	
Oil Conservation Division / Tierra	
ADDRESS	
To Basin Disposal	
CITY, STATE, ZIP	
Triple S Truck #399	

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
---------	------	--------	--------	----------	--------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load	120	bbl 11:2
2	1 Impoundment Load	120	bbl 1:00
3	1 " "	120	bbl 2:40
4	1	120	bbl 4:25
5	1 " "	120	bbl 6:06
6	5 M. G.		
7			
8			
9			
10			
11			
12	TOTAL	600	

RECEIVED BY \_\_\_\_\_

4237

**KEEP THIS SLIP FOR REFERENCE**

TC 4705

4234

Tierra Environmental 325-0924

CUSTOMER ORDER NO.		DATE	
Amoco / Tierra		8-15-95	
NAME			
Oil Conservation Division / Tierra			
ADDRESS			
To Basin Disposal			
CITY, STATE, ZIP			
Trade # 399			

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment Load	120 BBL	10:45 AM
2	1 Impoundment Load	120 BBL	1:25 AM
3	1 " "	120 BBL	2:45
4	1 " "	120 BBL	4:50
5	4		
6	Margaret		
7			
8	Lucio		
9			
10			
11			
12	TOTAL	480 BBL	

RECEIVED BY

4275

TIERRA Environmental 334-8894

CUSTOMER ORDER NO.		DATE	
UMOCB		8-1-95	
NAME			
QUESTAR ENERGY			
ADDRESS			
TO BASIN DISPOSAL			
CITY, STATE, ZIP			
LAD TAWILER #111			

SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 Impoundment water	7:23A	145 BBL
2	1 Impoundment water	8:40A	145 BBL
3	1 " "	9:20A	145 BBL
4	1 " "	9:50A	135 BBL
5	1 " "	11:00A	145 BBL
6	1 " "	11:30A	135 BBL
7			
8			
9			
10			
11			
12			

RECEIVED BY

TC 4705

4272

CUSTOMER ORDER NO.		DATE			
Cand J Tanking		7/25/95			
NAME					
A J Simmons					
ADDRESS					
CITY, STATE, ZIP					
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
QUAN.	DESCRIPTION	PRICE	AMOUNT		
1	130 barrels of water	7:50 am			
2	130 barrels of water	11:00 am			
3	130 barrels of water	1:35 pm			
4	1 " "	5:15 PM			
5	1 " "	7:55 PM			
6					
7					
8					
9					
10					
11					
12					

RECEIVED BY

KEEP THIS SLIP FOR REFERENCE

TC 4705

42073

CUSTOMER ORDER NO. Cand J		DATE 7/27/95	
NAME DJ Simmons			
ADDRESS			
CITY, STATE, ZIP			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
MDSE RETD	PAID OUT		
QUAN.	DESCRIPTION	PRICE	AMOUNT
1	1 load of water 10:10	120	load
2	<del>1 load of water 1</del>	<del>120</del>	<del>load</del>
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
RECEIVED BY			

KEEP THIS SLIP FOR REFERENCE

TC 4705

42074

CUSTOMER ORDER NO. Cand J		DATE 7/28/95	
NAME DJ Simmons			
ADDRESS			
CITY, STATE, ZIP			
SOLD BY	CASH	C.O.D.	CHARGE ON ACCT.
MDSE RETD	PAID OUT		
QUAN.	DESCRIPTION	PRICE	AMOUNT
1	130 barrel load at 10:00 am		
2	130 barrel load at 1:00 pm		
3	1 " " 3:45 pm		
4			
5			
6			
7			
8			
9			
10			
11			
12			
RECEIVED BY			

KEEP THIS SLIP FOR REFERENCE

TC 4705

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 325-0924

RECEIVED  
SEP - 5 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 522  
INVOICE DATE: 9/1/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

August 19, - September 1, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks	\$6,800.00
102 Hours Down Time Credit:	(\$2,064.48)
Additional Charges:	
CITY of FARMINGTON ELECTRIC	\$2,804.92
PORTABLE TOILET	\$68.66
200 GAL #2 DIESEL	\$236.51
U S WEST TELEPHONE	\$65.19
REPAIR PARTS for CIRCULATION LINES	\$102.17
2 110.25# CANS KMNo4 @ \$185.00 ea.	\$370.00

INVOICE TOTAL: \$8,382.97

Terms: Net Due 30 Days After Receipt.

*Compressor  
Bill not shown on total*











**TIERRA ENVIRONMENTAL CORP.**

7314

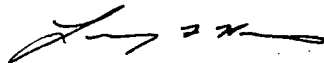
909 West Apache  
Farmington, NM 87401  
Off: (505) 325-0924  
Fax: (505) 327-1471

CUSTOMER'S ORDER NO. <i>Job # 94066</i>	DEPT. <i>CHEMICAL</i>	DATE <i>9-1-95</i>
NAME <i>SOUTH WEST DISPOSAL</i>		
ADDRESS		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------	------	--------	--------	----------	-------------	----------

QUAN		DESCRIPTION	PRICE	AMOUNT
<i>2</i>	1	<i>110.25 # cans KMNO<sub>4</sub> @ 185.00</i>		<i>370 00</i>
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY



REDIFORM  
5L350/01350

KEEP THIS SLIP  
FOR REFERENCE

**USWEST** COMMUNICATIONS

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
BILL DATE: AUG 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$140.67
	• CURRENT CHARGES DUE AUG 30	\$65.19
	• TOTAL AMOUNT DUE	\$205.86

ACCOUNT SUMMARY • PAST CHARGES AND CREDITS

PRIOR CHARGES  
ADJUSTMENTS  
PAYMENTS

**PAID** 140.67  
1149 8-28-95 \$140.67

• TOTAL PAST CHARGES AND CREDITS

• CURRENT CHARGES DUE AUG 30, 1995

U S WEST COMMUNICATIONS  
LOCAL CHARGES

64.48

If you have questions, call 1-800-603-6000

MCI TELECOMMUNICATIONS

.71

Billing inquiries call 1-800-444-2222

• TOTAL CURRENT CHARGES

DUE: \$65.19

• TOTAL AMOUNT DUE

\$205.86

We appreciate your business

\* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. \*

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

**RECEIVED**

BY JWN DATE 8-31-95

RETURN ADDRESS U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE:	AUG 10, 1995	PAST DUE CHARGES	\$140.67
ACCOUNT NUMBER:	505-632-1426-481B	CURRENT CHARGES DUE AUG 30	\$65.19
		TOTAL AMOUNT DUE	\$205.86

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
PO DRAWER 15250  
FARMINGTON NM 87401-5250

|||||

Enter Amount Paid  
(If different from  
amount due)

U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

|||||

51 05505632142604817 1279083095 000001406701 000002058600

SERRANO'S INC.  
PO BOX 2305  
FARMINGTON, N.M. 87499  
EIN# 85-0422060  
505-326-2342 / 632-9494

\*\*\*\*\*  
\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Document Number: 007395

Document Date: 08/24/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.  
To: PO BOX 15250  
FARMINGTON, N.M.  
87401-5250

Ship TIERRA ENVIRONMENTAL CO.  
To: PORTABLE RESTROOM  
BLANCO DISPOSAL SITE

Ship Via.:  
Ship Date: 08/24/95  
Due Date: 09/23/95  
Terms: NET 30

Cust I.D.: TE  
P.O. Number:  
P.O. Date: 08/24/95  
Job/Order No.:  
Salesperson:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
PORTABLE RESTROOM	1.00	1.00		65.0000	65.00	T
RENTAL WITH SERVICE TRIPS TO BLANCO DISPOSAL SITE. FOR THE MONTH OF AUGUST 1995.						

Subtotal: 65.00  
Tax: 3.66  
Total: 68.66



## INVOICE

053530

INDUSTRIAL - OIL FIELD - WATERWORKS  
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO:

( Cash2 ]

SHIP TO:

CASH2

OEN 039777

CASH2

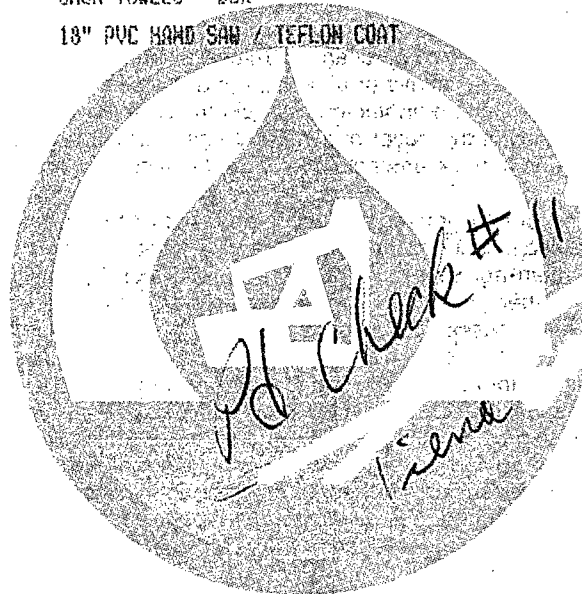
STAN

Counter Pickup

Cash

08/29/95 1

1	1	0	24-437-532	6x4 S-40 spxs RED BUSHING	13.71	\$13.71
4	4	0	24-429-040	4 S-40 sxs COUPLING	4.18	\$16.72
2	2	0	24-417-040	4 S-40 sxs 45 ELBOW	11.80	\$23.76
1	1	0	24-406-040	4 S-40 sxs 90 ELBOW	9.12	\$9.12
1	1	0	35-070-010	1 PT P-70 PRIMER	5.56	\$5.56
1	1	0	35-717-010	1 PT 717 CEMENT	6.48	\$6.48
1	1	0	30-001	SHUR TOWELS - BOX	6.99	\$6.99
1	1	0	30-030-18	18" PVC HAND SAW / TEFLON COAT	14.10	\$14.10



\$96.44

\$1.00

\$5.73

\$102.17

TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/2% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

*Thank You*

YOUR PROMPT PAYMENTS ARE GREATLY APPRECIATED

DATE	REFERENCE	LOC	PRODUCT	UNIT PRICE	GALLONS	SALES TAX	CHARGES	PAYMENTS	BALANCE
07/13/95	G27108				200.0		<del>208.00</del>		657.5
07/13/95	G27108		NM PPL FEE		200.0	0.12	<del>5.7</del>		659.6
07/29/95	135182		STATIONCHG				7.12		666.7
<p><i>NOT OURS!</i></p> <p><i>Pay to the order of</i></p>									
OVER 90 DAYS	214.12	60-90 DAYS	216.12	CURRENT	238.51	CURRENT FINANCE CHARGE	8.43	PAY THIS AMOUNT	BALANCE 2 879.2

ACCT. NO.  
90840.0

TIERRA

P O DRAWER 15250  
FARMINGTON, NM

07/31/95

87499

DATE



STATEMENT

761 SOUTH MILLER • P.O. BOX 3062 • FARMINGTON, NEW MEXICO 87499-3062 • (505) 325-4551

FINANCE CHARGE T  
amount due 10 days f  
invoice date. All accou  
past due are subject to fu  
service on a C.O.D. basis  
amounts unpaid after  
days will have a fina  
charge of 1½% per mo  
(18% annual) added to r  
due balance.

PLEASE DETACH AND RETURN LOWER PORTION

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 325-0924

RECEIVED  
SEP - 5 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 515  
INVOICE DATE: 8/18/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

August 4, - August 18, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$ 3,400.00/week - 2 weeks \$6,800.00

Additional Charges:

4 CANS of KMNO4 @ \$185.00 ea. \$740.00

Compressor rental from ~~8/1/95~~ <sup>8/1/95</sup> to ~~8/1/95~~ <sup>8/1/95</sup> \$635.63

INVOICE TOTAL: \$8,175.63

Terms: Net Due 30 Days After Receipt.



MARQUEZ INDUSTRIAL RENTAL AND REPAIR  
311 WEST CEDAR  
FARMINGTON, NEW MEXICO 87401

2150 08/04/95

TIERRA ENVIROMENTAL  
907 WEST APACHE  
FARMINGTON NM 87401

DATE	INVOICE #	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		Balance Forward			0.00
08/03/95	9811	Sale	647.63		647.63
08/03/95	9859	Sale	635.63		1,283.26

30  
1,283.26

60  
0.00

90  
0.00

120+  
0.00

TOTAL  
1,283.26



TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, new Mexico 87499-0660  
(505) 325-0924

RECEIVED  
SEP - 5 1995  
OIL CON. DIV.  
DIST. 3

INVOICE No.: 521  
INVOICE DATE: 8/25/95  
PROJECT No.: 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

August 9, - August 23, 1995  
OCD - SOUTHWEST DISPOSAL  
WATER HAUL\*\*\*\*\*

8/9/95	600 Bbls	@ \$1.45 PER Bbl.	\$870.00
8/10/95	720 Bbls	" " " " " " " "	\$1,044.00
8/11/95	720 Bbls	" " " " " " " "	\$1,044.00
8/12/95	800 Bbls	" " " " " " " "	\$1,160.00
8/13/95	720 Bbls	" " " " " " " "	\$1,044.00
8/14/95	720 Bbls	" " " " " " " "	\$1,044.00
8/15/95	480 Bbls	" " " " " " " "	\$696.00
8/16/95	720 Bbls	" " " " " " " "	\$1,044.00
8/17/95	600 Bbls	" " " " " " " "	\$870.00
8/18/95	480 Bbls	" " " " " " " "	\$696.00
8/19/95	720 Bbls	" " " " " " " "	\$1,044.00
8/20/95	720 Bbls	" " " " " " " "	\$1,044.00
8/21/95	720 Bbls	" " " " " " " "	\$1,044.00
8/22/95	600 Bbls	" " " " " " " "	\$870.00
8/23/95	720 Bbls	" " " " " " " "	\$1,044.00

INVOICE TOTAL: \$14,558.00

Terms: Net Due 30 Days After Receipt.

7315

**TERRA ENVIRONMENTAL CORP.**

909 West Apache

Farmington, NM 87401

Off: (505) 325-0924

Fax: (505) 327-1471

CUSTOMER'S ORDER NO. <b>Job # 94066</b>	DEPT. <b>CHEMICAL</b>	DATE <b>8-17-95</b>
NAME <b>SOUTHWEST DISPOSAL</b>		
ADDRESS		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE, RETD.	PAID OUT
---------	------	--------	--------	----------	-------------	----------

QUAN		DESCRIPTION	PRICE	AMOUNT
4	1	110.25 cms KMNA4 @ \$185.00 ea		740 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY

REDIFORM

5L350/01350

KEEP THIS SLIP  
FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 509  
August 4, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

July 21-August 4, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$6,800.00

Additional charges :

4-Cans of KMNO4 @ \$185.00 ea. \$ 740.00

Compressor Rental 6/02/95 to 7/01/95 \$ 635.63

U S West Telephone \$ 69.14

Farmington Electric \$2,635.60

Total \$10,880.37

RECEIVED  
AUG - 9 1995

OIL CON. DIV.  
DIST. 3

Terms: Net Due 30 Days After Receipt.

OK  
8/10/95



~~(505) 002-2048~~

~~Mailing Address~~  
~~P.O. Box 15044~~  
~~Farmington NM 87499~~

8-4 1985

Sold To SOUTHWEST DISPOSAL

**Address.**

Well Name and No.

Delivered By F32

From Warehouse

F.O.B.

3254

Received  
By \_\_\_\_\_

Sub Total

State Tax

TOTAL

370 -

**USWEST** COMMUNICATIONS 

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
BILL DATE: JUL 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIONS PAGE 1

TOTAL AMOUNT DUE	• PAST DUE CHARGES	\$71.53
	• CURRENT CHARGES DUE AUG 1	\$69.14
	• TOTAL AMOUNT DUE	\$140.67


ACCOUNT SUMMARY	• PAST CHARGES AND CREDITS	
	PRIOR CHARGES	239.68
	ADJUSTMENTS	.00
	PAYMENTS	168.15
	• TOTAL PAST CHARGES AND CREDITS	\$71.53

• CURRENT CHARGES DUE AUG 01, 1995

U S WEST COMMUNICATIONS


LOCAL CHARGES

65.58

 If you have questions, call 1-800-603-6000

MCI TELECOMMUNICATIONS

3.56

 Billing inquiries call 1-800-444-2222

• TOTAL CURRENT CHARGES

\$69.14

• TOTAL AMOUNT DUE

\$140.67

*We appreciate your business*

\* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. \*

The long distance company you have selected for calls outside your U S WEST Communications long distance area is MCI TELECOMMUNICATIONS

*The Free Installation Proclamation is back for a limited time. You can add products and services - INSTALLATION IS FREE! Call 1-800-434-7939 to subscribe. Some restrictions may apply.*

RETURN ADDRESS U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE: JUL 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

PAST DUE CHARGES	\$71.53
CURRENT CHARGES DUE AUG 1	\$69.14
TOTAL AMOUNT DUE	\$140.67

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
PO DRAWER 15250  
FARMINGTON NM 87401-5250

|||||

Enter Amount Paid  
(If different from  
amount due)

U S WEST COMMUNICATIONS  
PO BOX 29060  
PHOENIX, AZ 85038-9060

|||||

51 05505632142604817 1279080195 000000715300 000001406701





TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 506  
July 21, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

**July 8 - July 21, 1995**  
**OCD - SOUTHWEST DISPOSAL**

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00
---	------------

Additional charges :

4-Cans of KMNO4 @ \$185.00 ea.	740.00
--------------------------------	--------

Total	\$7,540.00
-------	------------

Terms: Net Due 30 Days After Receipt.

OK.  
8/10/95

**RECEIVED**  
AUG - 9 1995  
**OIL CON. DIV.**  
DIST. 3



52

# SOUTHWEST DISPOSAL WATER

DATE	BBL'S HAULED	INVOICE #	TOTAL BBL'S
10/31/94	360	A-35536	360
2/27/95	480	A-36873	840
3/6/95	480	A-37031	1320
3/13/95	600	A-37130	1920
3/23/95	240	A-37231	2160
3/27/95	600	A-37250	2760
4/10/95	240	A-37398	3000
4/12/95	960	A-37434	3960
4/13/95	480	A-37458	4440
5/4/95	600	A-37564	5040
5/15/95	600	A-37631	5640
TOTALS	5640		

Mr. Denny Fousts  
NMOCD  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RECEIVED  
MAY 25 1995

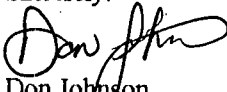
RE: Water Hauled From The Southwest Water Disposal Pond

CHL CON. DEK  
L21.3

Dear Denny;

Listed on this page are the total bbl's Koch Exploration Company has hauled from the Southwest Water Disposal Pond over the Last few months. This will complete the water hauling for Koch Exploration Company. If I can of further assistance please let me know. If you need copies of the invoices associated with the hauling of such water, they are available in my office upon your request. Thanks.

Sincerely,

  
Don Johnson  
Foreman  
Koch Exploration Company

## HAULED TO BASIN DISPOSAL FOR NMOCD

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 502  
July 12, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====  
July 12, 1995  
OCD - SOUTHWEST DISPOSAL

City of Farmington, Electric Bill

2,453.07

**TOTAL**

**\$2,453.07**

Terms: Net Due 30 Days After Receipt.

RECEIVED  
JUL 19 1995  
OIL CON. DIV.  
DET. 3

PLEASE DETACH AND RETURN LOWER PORTION

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 503  
July 14, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

June 24 - July 7, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$6,800.00
Additional charges :	
Booster Pump and Components Balance as per agreement	2,838.00
Graves Oil and Butane, 200 gallons Diesel Fuel	216.12
Administration and Management Fee @ 33% of \$8,000 Total	<u>2,666.67</u>
<b>TOTAL</b>	<b>\$12,520.79</b>

Terms: Net Due 30 Days After Receipt.

RECEIVED  
JUL 19 1995  
OIL CON. DIV.  
DIST. 3

## DELIVERY TICKET

(505) 632-2346

Plant Location  
#3 CR 5046  
Bloomfield, NM 87413

TIERCE Environmental Corp.

Mailing Address  
P.O. Box 15044  
Farmington, NM 87499

6-22- 19 95

Sold To EMNR  
Address 2040 South Pacheco SANTA FE N.M.  
Well Name and No. Southwest Disposal  
Delivered By Blaine Williams

From Warehouse \_\_\_\_\_ F.O.B.

[illegible]



## DELIVERY TICKET

Tierra Environmental  
325-0924

Mailing Address  
P.O. Box 15044  
Farmington, NM 87499

**Sold To**

Address

Well Name and No.

Delivered By

From Warehouse

F.O.B.

[illegible]

s j repro Form 360-45

DELIVERY TICKET

**Dechler Chevrolet, Inc.**

(505) 632-2346

Plant Location  
#3 CR 5046  
Bloomfield, NM 87413

Tierra Environmental  
325-0924

Mailing Address  
P.O. Box 15044  
Farmington, NM 87499

5-14 19 95

Sold To EMNR

Address 2040 Santa Fe Highway Santa Fe NM

Well Name and No. Southwest Disposal

Delivered By Kevin Edwards

From Warehouse

F.O.B.

QUAN	DESCRIPTION	NO. OF UNITS	UNIT PRICE	AMOUNT
	Revised Switch From Starter to	3 hrs	30.00	90.00
	Switch, Replaced Connectors, at			
	Switch & Starter. Pulled a			
	State of charge check & Load			
	TEST on Battery. Found Battery			
	OK. Found Starter OK & Switch			
	OK.			
	APPROVED By Jerry Faust, NMOC			
	work for compressor			

3378

Received  
By

*[Signature]*

Sub Total

State Tax

TOTAL

90.00

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 497  
June 28, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

June 9 - June 23, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$6,800.00

Additional charges :

National Propane (previous period)

*April 33* 13.57

KMnO<sub>4</sub>, 5 Cans 925.00

City of Farmington, Electric Bill 2,494.45

U.S. West Telephone Bill 71.53

Pump Electrical Wiring (previous period)

*Blaine*  
*Explain*  
*This*  
*Did we take*  
*to shop*

90.00

Pump Seal (previous period) 334.83

Booster Pump and Components (partial) as per agreement:

Pump 5,500.00

Electrical Cable 300.00

Mounting Plate 200.00

Partial Misc. Labor 250.00

**TOTAL**

RECEIVED  
JUL - 6 1995  
OIL CON. DIV.  
DIST. 3

**\$16,979.38**

Terms: Net Due 30 Days After Receipt.



## INVOICE

049296

INDUSTRIAL - OIL FIELD - WATERWORKS  
2600 West Main Farmington, N.M. 87401 Ph. 505-325-7568

SOLD TO:

Tierra Enviromental  
987 W Apache  
Farmington N M

SHIP TO:

Tierra Enviromental  
987 W Apache  
Farmington N M

OE# 034956

ACCOUNT NO	SALESPERSON NUMBER	PURCHASE ORDER NO	SHIP VIA	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
CASH	STAN		Counter Pickup		Cash	04/18/95	1
QTY ORDERED	QTY SHIPPED	QTY BACK ORDERED	ITEM NO	DESCRIPTION	UNIT PRICE	EXTENDED PRICE	
1			99-	S-32016 2 1/8" Pump Seal	316.06	\$316.06	

TERMS: NET 30 DAYS FROM DATE OF INVOICE.  
A SERVICE CHARGE OF 1-1/2% PER MONTH  
(18% ANNUAL) WILL BE ADDED TO ALL PAST  
DUE ACCOUNTS.

ALL SALES ARE MADE IN ACCORDANCE WITH THE  
TERMS AND CONDITIONS ON THE FACE AND  
REVERSE SIDE HEREOF.

AUTHORIZED SIGNATURE:

*Thank You*

SALE AMOUNT	\$316.06
MISC. CHARGES	\$1.00
SALES TAX	\$18.77
FREIGHT	
TOTAL	\$334.83

ORIGINAL COPY

**U S WEST COMMUNICATIONS PAGE 1**

<b>TOTAL AMOUNT DUE</b>	• <b>PAST DUE CHARGES</b>	<b>\$168.15</b>
	• <b>CURRENT CHARGES DUE JUN 30</b>	<b>\$71.53</b>
	• <b>TOTAL AMOUNT DUE</b>	<b>\$239.68</b>

<b>ACCOUNT SUMMARY</b>	• <b>PAST CHARGES AND CREDITS</b>	
	PRIOR CHARGES	168.15
	ADJUSTMENTS	.00
	PAYMENTS	.00
	• <b>TOTAL PAST CHARGES AND CREDITS</b>	<b>\$168.15</b>

• <b>CURRENT CHARGES DUE JUN 30, 1995</b>	
U S WEST COMMUNICATIONS	
LOCAL CHARGES	64.21

**If you have questions, call 1-800-603-6000**

MCI TELECOMMUNICATIONS	7.32
<b>Billing inquiries call 1-800-444-2222</b>	

• <b>TOTAL CURRENT CHARGES</b>	<b>\$71.53</b>
• <b>TOTAL AMOUNT DUE</b>	<b>\$239.68</b>

*We appreciate your business*

\* Any amount left unpaid 30 days after bill date is subject to a 1.5% late payment charge. \*

The long distance company you have selected for calls outside your U S WEST Communications long distance area is **MCI TELECOMMUNICATIONS**

Starting this month, your bill will increase 16 cents per line. This increase was approved by the NMSCC in Docket 92-227-TC and is due to an accounting change regarding U S WEST retired employee benefits.

**RETURN ADDRESS** U S WEST COMMUNICATIONS  
P.O. BOX 29060  
PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

<b>BILL DATE:</b>	<b>JUN 10, 1995</b>	<b>PAST DUE CHARGES</b>	<b>\$168.15</b>
<b>ACCOUNT NUMBER:</b>	<b>505-632-1426-481B</b>	<b>CURRENT CHARGES DUE JUN 30</b>	<b>\$71.53</b>
		<b>TOTAL AMOUNT DUE</b>	<b>\$239.68</b>

TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
PO DRAWER 15250  
FARMINGTON NM 87401-5250

|||||

Enter Amount Paid  
(If different from  
amount due)

U S WEST COMMUNICATIONS  
P.O. BOX 29060  
PHOENIX, AZ 85038-9060

|||||

51 05505632142604817 1279063095 000001681501 000002396802



TIERRA ENVIRONMENT CORP  
DBA SW WATER DISPOSAL  
BILL DATE: JUN 10, 1995  
ACCOUNT NUMBER: 505-632-1426-481B

MCI TELECOMMUNICATIONS PAGE 1

MCI Account Number: 6D892278

Invoice Date: 05/28/95

**TIERRA ENVIRONMENT CORP**

Current Charges .....	6.83
Current Taxes .....	.49
Total Current Charges and Taxes .....	<u>\$7.32</u>

**Service Summary**

Long Distance .....	6.83
Total Current Charges .....	<u>\$6.83</u>

**Taxes**

Federal Excise Tax .....	.20
State & Local Taxes .....	.29
Total Current Taxes .....	<u>\$ .49</u>

Total Current Charges and Taxes ..... 7.32

**Long Distance**

Calls from 505-632-1426:

NO.	DATE	TIME	TO/FR PLACE	TO/FR	AREA	NUMBER	TYPE	MINUTES	AMOUNT
1	APR 30	9:11P	GRAND JCT	CO	303	244-8570	E	24	3.95
2	MAY 01	10:11A	IGNACIO	CO	303	563-0030	D	1	.22
3	MAY 08	2:29P	SEATTLE	WA	206	284-5906	D	2	.52
4	MAY 23	8:43P	PAGOSASPGW	CO	303	731-9453	E	13	<u>2.14</u>
Total Calls from 505-632-1426:									<u>\$6.83</u>

Total Long Distance ..... \$6.83

**Type of Long Distance Calls**

D Day  
E Evening

THIS PORTION OF YOUR BILL IS PROVIDED AS A SERVICE TO  
MCI TELECOMMUNICATIONS. THERE IS NO CONNECTION BETWEEN  
MCI TELECOMMUNICATIONS AND U S WEST COMMUNICATIONS.



FOR MCI TELECOMMUNICATIONS Billing inquiries call 1-800-444-2222

**U S WEST COMMUNICATIONS LOCAL CHARGES**
**• ITEMIZED MONTHLY SERVICE**

<b>BASIC SERVICE*</b>		
1 PRIVATE BUSINESS LINE		30.13
1 DIAL TONE		18.42
<b>TOTAL</b>		<b>48.55</b>

\*BASIC SERVICES ARE THE SERVICES THAT ARE NECESSARY FOR YOU TO USE YOUR TELEPHONE.

**• ACCOUNT DETAIL**

MONTHLY SERVICE CHARGES	57.77
ACCOUNT ACTIVITY	.00
LONG DISTANCE	.99
DIRECTORY ASSISTANCE	.60
TAXES	4.85
<b>TOTAL</b>	<b>\$64.21</b>

**• MONTHLY SERVICE**

MONTHLY SERVICE - JUN 10 THRU JUL 09	48.55
FEDERAL ACCESS CHARGE	6.00
TELECOMMUNICATIONS RELAY SERVICE SURCHARGE	.19
EMERGENCY NETWORK SURCHARGE	.51
LATE CHARGE ON UNPAID BALANCE OF 168.15	2.52
<b>SUBTOTAL</b>	<b>\$57.77</b>

**• LONG DISTANCE**

NO.	DATE	TIME	TO PLACE	TO AREA NUMBER	TYPE	MINUTES	AMOUNT
1	MAY 25	8:41A	SANTA FE NM	505 827-7152	D	1	.33
2	JUN 01	9:06A	SANTA FE NM	505 827-7152	D	1	.33
3	JUN 08	10:11A	SANTA FE NM	505 827-7152	D	1	.33
<b>SUBTOTAL</b>							<b>\$ .99</b>

**• DIRECTORY ASSISTANCE**

DIRECTORY ASSISTANCE CHARGES	1 CALLS @ .60	.60
<b>SUBTOTAL</b>		<b>.60</b>
<b>SUBTOTAL</b>		<b>.60</b>

**• TAX SUMMARY**

FEDERAL EXCISE TAX	1.69
STATE TAX	2.81
COUNTY TAX	.35
<b>SUBTOTAL</b>	<b>\$4.85</b>

<b>U S WEST COMMUNICATIONS LOCAL CHARGES</b>	<b>\$64.21</b>
--	----------------



FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)



*The Nation's Propane Company.*

Date 4-13 1925

Customer Account No. 10538 Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name Terra International

Address \_\_\_\_\_

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D	PAID OUT
	7 //			

QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	12011874	20 LB cyl		6.13
1		POL plug		600
		VERBAL Approval		
		By Denny Faust		
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	38
			TOTAL	7.01

ALL claims and returned goods MUST be accompanied by this bill.

No. 073403

**SALESPERSON**

RECEIVED BY

CM-511-S-4

# NATIONAL

*The Nation's Propane Company.*

Date 4/6 1995

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name Lidia Environmental

Address \_\_\_\_\_

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT

QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1	2672224 11/89	20 LB Cyl		6.13
		VERBAL Approval By Denny Faust		
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
			TAX	34
		Thank You	TOTAL	10.47

ALL claims and returned goods MUST be accompanied by this bill.

No. 073386

SALESPERSON

RECEIVED

CUSTOMER COPY

CM-511-S-4

CUSTOMER COPY




42270

TIERRA ENVIRONMENTAL 325-0924

CUSTOMER ORDER NO. NMOC		DATE 6-2-95	
NAME Southwest Disposal			
ADDRESS Blanco NM			
CITY, STATE, ZIP			

SOLD BY LW	CASH	C.O.D.	CHARGE ON ACCT.	MDSE RETD	PAID OUT
---------------	------	--------	-----------------	--------------	----------

QUAN.	DESCRIPTION	PRICE	AMOUNT
1	potassium permanganate		185.00
2	KMNO-4		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			

RECEIVED BY	
-------------	--

KEEP THIS SLIP FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 493  
June 15, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

Two Week Period ending June 7, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane \$ 19.71

KMNO-4 1 Can \$ 185.00

Serrano's Portable Restroom  
December 1994 through May 1995 @ \$55.00 per mo.

\$ 330.00

Compressor Rental June

\$ 680.00

TOTAL

\$ 8,014.71

B, 11  
\$ 522 -  
previously  
charged ??

Amt

RECEIVED  
JUL - 6 1995  
OIL CON. DIV.  
DIST. 3

Terms: Net Due 30 Days After Receipt.

NATIONAL PROPANE  
P.O. Box 610  
Bloomfield, NM 87413  
(505) 632-2820

TIERRA ENVIRONMENTAL CO  
ACCT # 10538 6/14/95

**NATIONAL PROPANE**  
The Nation's Propane Company

\*\*\* STATEMENT \*\*\*

PLEASE DETACH AND RETURN WITH YOUR PAYMENT  
(Checks Only) IN THE ENVELOPE PROVIDED.

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$

DATE	REF #	DESCRIPTION	AMOUNT	REF #	AMOUNT
		PREVIOUS BALANCE	95.91	PR BAL	95.91
5/30/95	73466	INVO INVOICE 3.00 GAL	19.71	73466	19.71
		( BALANCE DUE )	115.62	(BAL)	115.62

We can no longer service your needs because of your  
chronically past due account. Pay now.

CURRENT \*\*\*\*19.71

PAST DUE \*\*\*\*95.91

10538 6/14/95

TIERRA ENVIRONMENTAL CO  
PO DRAWER 15250  
FARMINGTON NM 87499

**NATIONAL**  
The Nation's Propane Company.

FULL AMOUNT DUE AND PAYABLE

## TIERRA ENVIRONMENTAL CORPORATION, INC.

909 W. APACHE PH. 505-325-0924  
FARMINGTON, NM 87401320 West Main  
P.O. Box 630  
Farmington, NM 87499  
(505) 325-1971

95-106/1022

PAY

TO  
THE  
ORDER  
OF

★ Five-hundred-twenty-two and 81/100xxxxxx

Seranno's

DATE

6/19/95

AMOUNT

\$522.81xxxxxx

~~NOT NEGOTIABLE~~

⑈001055⑈ ⑆102201066⑆ 20 0799 7⑈

TIERRA ENVIRONMENTAL CORP., INC.

Beranno's Port a Potie  
Southwest Disposal

DELUXE - FORM TWC-2 V-7

10/94-6/95

NO

san juan repr Form 87-2

**TIERRA ENVIRONMENTAL CORPORATION**

**P.O. Box 660**

**Farmington, New Mexico 87499-0660**

**(505) 325-0924**

OIL CONSERVATION DIVISION  
RECEIVED

MAY 11 1995 8 52

Invoice No. 483

May 15, 1995

Project No. 94066

**ENERGY, MINERALS & NATURAL RESOURCES**

**ATTN: ROGER ANDERSON**

**2040 SOUTH PACHECO**

**SANTA FE, NEW MEXICO 87505**

**RECEIVED**  
JUN 19 1995

**OIL CON. DIV.**  
DIST. 3

=====

**04/29/95- 05/12/95**

**OCD - SOUTHWEST DISPOSAL**

24 hr/day operation @ \$3,400.00/week - 2 weeks	\$ 6,800.00
Additional charges :	
National Propane	\$ 13.14
City of Farmington - Electric Utility	\$ 2,317.92
NAPA Auto Parts (Compressor Fuel Tank)	\$ 4.23
KMnO <sup>4</sup> , 1 can @ \$185/can	\$ 185.00
Dial Oil, 3 gallons compressor oil @	\$ 14.25
<b>TOTAL</b>	<b>\$ 9,334.54</b>

**Terms: Net Due 30 Days After Receipt.**

# NAPA AUTO PARTS

## AZTEC AUTO SUPPLY

206 North Main  
Aztec, New Mexico 87410  
Phone (505) 334-9411

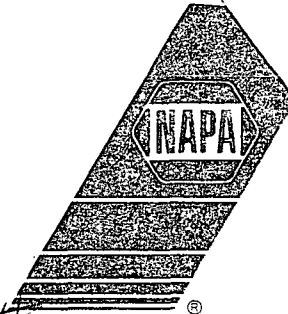
### Machine Shop Service

NO RETURN ON ELECTRICAL PARTS AND SPECIAL ORDERS. NO RETURNS ACCEPTED AFTER 30 DAYS. THERE IS A 10% HANDLING CHARGE ON ALL RETURNED MERCHANDISE. A SERVICE CHARGE OF 1½% WILL BE CHARGED ON ALL PAST DUE ACCOUNTS. TERMS 2% 10TH, NET 25TH, ACCOUNTS PAST DUE OVER 60 DAYS WILL BE TURNED OVER FOR COLLECTION.

BEAT THE "SPLIT FIRE"  
SPARK PLUG RIP OFF!  
BOSCH PLATINUM - \$1.99

REC'D  
BY X

ALL GOODS RETURNED MUST BE ACCOMPANIED BY THIS INVOICE



DATE	INVOICE NO.	STORE NO.	CM	SLS
5/13/95	354856	2111	5	0
TIME	PURCHASE ORDER NO.		ATTENTION	
10:00				
INVOICE TYPE → CASH				

QUANTITY	PART NUMBER	LINE	DESCRIPTION	PRICE	NET	TOTAL	CODE
1.00	8276		NCB JB KWIK		3.990	3.99	T1
SUBTOTAL →				3.99	MISC. →	0.00	
				6.125	TAX →	0.24	
TOTAL →						4.23	CASH



00006977000061488000293720

ACCOUNT NUMBER			DUE DATE
68977-61488			05-11-95
BILLING	32	READING ROUTE	14008
USER	USAGE		CHARGES
	34360		1,790.48
	59		460.66
			0.00
			68.72-
			5.00
			122.76
			7.74

NUMBER 68977-61488  
BALANCE \$619.28  
CHARGES \$2,317.92  
OUNT NOW DUE \$2,937.20

DUE DATE	ENTER AMOUNT PAID
5 05-11-95	

Not paid by due date  
Pay to 1.25% late fee

ORDER NO. 755



Amounts not paid by due date  
may be subject to 1.25% late fee.

**TIERRA ENVIRONMENTAL CORP.**  
909 West Apache  
Farmington, NM 87401  
Off: (505) 325-0924  
Fax: (505) 327-1471

7311

	DUE DATE	ENTER AMOUNT PAID
5	05-11-95	

NUMBER 68977-61488  
BALANCE \$619.28  
CHARGES \$2,317.92  
MOUNT NOW DUE \$2,937.20

CUSTOMER'S ORDER NO. JOB # 94066	DEPT. CHEMICAL	DATE 5/12/95
NAME BMNR (SOUTHWEST DISPOSAL) % ROGER ANDERSON		
ADDRESS 2040 PACHECO, SANTA FE, NM 87505		



QUAN	DESCRIPTION	PRICE	AMOUNT
1	KMNO <sub>4</sub>	185	00
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18		185	00

ACCOUNT NUMBER			DUE DATE	
68977-61488			05-11-95	
THIS BILLING		32	READING ROUTE	
			14008	
MULTIPLIER	USAGE		CHARGES	
40	34360		1,790.48	
40	59		460.66	
			0.00	
			68.72-	
			5.00	
			122.76	
			7.74	
TOTAL CURRENT CHARGES			\$2,317.92	
Amount (Previous Balance)			\$619.28	

REC'D BY *Blain Williams by co*

REC FORM

5L350/01350

KEEP THIS SLIP

Never smoke while transporting.  
 Prepare at one time and no more than  
 a passenger.

Never smoke while transporting.  
 Prepare at one time and no more than  
 a passenger.

# NATIONAL

The Nation's Propane Company.

Amounts not paid by due date  
 may be subject to 1.25% late fee.

Date 5-8 19 95

BILLING DATE	DUE DATE	ENTER AMOUNT PAID
04-27-95	05-11-95	

COUNT NUMBER 68977-6  
 REVIOUS BALANCE \$61  
 URRENT CHARGES \$2,31  
 OTAL AMOUNT NOW DUE \$2,93

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name TERRA Environmental

Address \_\_\_\_\_

CASH	CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
	<input checked="" type="checkbox"/>			
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT
1		20lb. C8034713 2-90		6 22
1	20 LB	TANK LP GAS		
		D.O.T. STICKER(S)		
		Thank You	TAX	35
			TOTAL	6 57

ALL claims and returned goods MUST be accompanied by this bill.

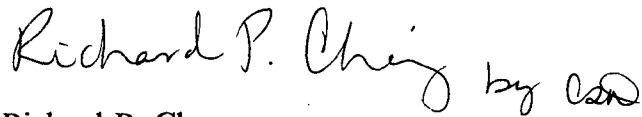


ACCOUNT NUMBER		DUE
68977-61488		05-
DAYS THIS BILLING	32	READING ROUTE
15		1
ADJING	MULTIPLIER	USAGE
	40	34360
	40	59
		1.79
		48

SALESPERSON \_\_\_\_\_ RECEIVED BY \_\_\_\_\_

We propose that the cost of this installation be reimbursed to Tierra via a rental arrangement. The total lump sum would be payable upon pump startup. This payment would cover the pump rental for the duration of the project. If you have any questions regarding this proposal, please feel free to call me at (505) 325-0924.

Sincerely

A handwritten signature in cursive script that reads "Richard P. Cheney" followed by "by" and a small circular stamp containing the letters "CSN".

Richard P. Cheney  
Vice President



TIERRA  
ENVIRONMENTAL CORPORATION

CORPORATE OFFICE  
P. O. Drawer 15250  
Farmington, NM 87401  
(505) 325-0924

May 30, 1995

Roger Anderson, Bureau Chief  
NMOCD  
2040 S. Pacheco  
Santa Fe, NM 87505

RECEIVED  
JUN 16 1995  
OIL CON. DIV.  
DIST. 3

RE: SOUTHWEST DISPOSAL - ADDITIONAL PUMPING REQUIREMENTS

Dear Roger

As you know, the circulation pump at the Southwest Disposal Facility was not originally designed to operate at the low water level we have achieved. Additional pump capacity is needed to provide the required net positive suction head for the existing pump. The proposed solution to the problem is a submersible type sewage pump similar to the type pump described on the attached data sheet. The pump would be installed within two to three weeks. The costs to procure and install this pump are listed below:

Materials

Pump	\$5,500
Starter	1,088
Electrical Cable	300
Mounting Plate	200

Installation

Crane	500
Piping Connections	1,000
Miscellaneous Labor (Inc. electrical connections)	<u>500</u>

<u>TOTAL</u>	\$9,088
--------------	---------

Roger  
Anderson

New Mexico  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

June 2, 1995

Mr. J. Scott Hall  
Miller, Stratvert, Torgerson  
& Schlenker, P.A.  
P.O. Box 1986  
Santa Fe, NM 87504-1986

RECEIVED  
JUN - 6 1995  
OIL CON. DIV.  
DIST. 3

Re: Southwest Water Disposal, Inc.

Dear Scott:

This letter is in reference to our conversation on May 19, 1995, and my earlier letter to you dated April 10, 1995. As you know, there are three tanks of 200-300 barrel capacity at the Southwest Water Disposal site. These tanks are not necessary for the operation, termination or reclamation of the site. However, the tanks will have to be removed from the site prior to the close of the facility, because the tanks could leak and cause environmental problems. As stated in my letter to you of April 10, 1995, if David Sweezey does not arrange for the tanks' removal, the State will have to do so, and any expense incurred will be included in the cost of closing the facility. Mr. Sweezey is responsible for the costs the State has incurred and will incur in operating and closing the site to protect the public health and environment.

Also, it will soon be necessary to start taking down the berm around the pond. In the process, some of the piping in the sand may become damaged or buried. If Mr. Sweezey is interested in attempting to salvage the tanks or some of the periphery piping that is not needed for operation, he will have to do so by June 20, 1995. After that date, work will commence necessitating the tanks' removal and the possible damage to or burial of some piping.

In our recent conversations, it has not been clear whether you continue to represent David Sweezey in this matter. I request that you send this letter to Mr. Sweezey even though you may no longer represent him.

Thank you for your assistance.

Sincerely,



LYN HEBERT  
Counsel

ge  
TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 484  
May 15, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

Two Week Period ending May 24, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane

\$ 6.37

Administration and overhead

\$ 2,666.66 ✓

Pump Rental, May, June, July

\$ 3,000.00

**TOTAL**

\$ 12,473.03

RECEIVED  
JUN - 7 1995

OIL CON. DIV.  
DIST. 3

Can't pay

original  
Rental paid  
for Feb, March, April ??

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 474  
April 30, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

04/15/95- 04/28/95  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks      \$ 6,800.00

Additional charges :

National Propane      \$    19.52

U.S. West      \$    62.00

**TOTAL      \$ 6,881.52**

RECEIVED  
MAY 10 1995  
OIL CON. DIV.  
E. 163

Terms: Net Due 30 Days After Receipt.

**RECEIVED**  
JUN - 7 1995  
**OIL CON. DIV.**  
DIST. 3

NATIONAL PROPANE  
P.O. Box 610  
Bloomfield, NM 87413  
(505) 632-2820

TIERRA ENVIRONMENTAL CO  
ACCT # 10538 5/2/95

\*\*\* STATEMENT \*\*\*

**NATIONAL**  
The Nation's Propane Company

PLEASE DETACH AND RETURN WITH YOUR PAYMENT  
(Checks Only) IN THE ENVELOPE PROVIDED.

PLEASE SEE REVERSE SIDE FOR TERMS AND CONDITIONS

AMOUNT PAID \$ \_\_\_\_\_

DATE	REF #	DESCRIPTION	AMOUNT	REF #	AMOUNT
		PREVIOUS BALANCE	63.25	PR BAL	63.25
4/17/95	73406	INVO INVOICE 2.00 GAL	12.95	73406	12.95
4/25/95	73421	INVO INVOICE 1.00 GAL	6.57	73421	6.57
5/1/95	73431	INVO INVOICE 1.00 GAL	6.57	73431	6.57
		< BALANCE DUE >	89.34	< BAL >	89.34

Perhaps you overlooked your last bill which is now late.  
Please disregard this notice if payment has been sent.

CURRENT: \*\*\*39.66 PAST DUE: \*\*\*49.68

10538 5/2/95

TIERRA ENVIRONMENTAL CO  
PO DRAWER 15250  
FARMINGTON NM 87499

**NATIONAL**  
The Nation's Propane Company

FULL AMOUNT DUE AND PAYABLE



Date 4-17 1995

Customer Account No. 10538 Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_  
Name Tierra Environmental

Address \_\_\_\_\_

CASH:		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
2	C8034713 BA0097724	20 lb cyl		6.13	12.26
1	20 LB	TANK LP GAS			
		D.O.T. STICKER(S)			
				TAX	69
		Thank You		TOTAL	12.95

ALL claims and returned goods MUST be accompanied by this bill.

No. 073406

SALESPERSON

RECEIVED BY

Date 4-26 1995

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_  
Name Tierra Environmental

Address \_\_\_\_\_

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION	PRICE	AMOUNT	
1		20lb Cyl C8034713 J-80		6	22
1	20 LB	TANK LP GAS			
		D.O.T. STICKER(S)			
			TAX		35
		Thank You	TOTAL	6	57

ALL claims and returned goods MUST be accompanied by this bill.

No. 073421

SALESPERSON

RECEIVED BY

**U S WEST COMMUNICATIONS LOCAL CHARGES**

## • ITEMIZED MONTHLY SERVICE

<b>BASIC SERVICE*</b>		
1 PRIVATE BUSINESS LINE		30.13
1 DIAL TONE		18.26
	<b>TOTAL</b>	<b>48.39</b>

\*BASIC SERVICES ARE THE SERVICES THAT ARE NECESSARY FOR YOU TO USE YOUR TELEPHONE.

## • ACCOUNT DETAIL

MONTHLY SERVICE CHARGES	54.83
ACCOUNT ACTIVITY	.00
LONG DISTANCE	.99
DIRECTORY ASSISTANCE	.60
TAXES	4.83
<b>TOTAL</b>	<b>\$61.25</b>

## • MONTHLY SERVICE

MONTHLY SERVICE - APR 10 THRU MAY 09	48.39
FEDERAL ACCESS CHARGE	6.00
TELECOMMUNICATIONS RELAY SERVICE SURCHARGE	.19
EMERGENCY NETWORK SURCHARGE	.25
<b>SUBTOTAL</b>	<b>\$54.83</b>

## • LONG DISTANCE

NO.	DATE	TIME	TO PLACE	TO AREA NUMBER	TYPE	MINUTES	AMOUNT
1	MAR 16	9:36A	SANTA FE NM	505 827-7152	D	1	.33
2	MAR 30	8:53A	SANTA FE NM	505 827-7152	D	1	.33
3	APR 06	1:23P	SANTA FE NM	505 827-7152	D	1	.33
<b>SUBTOTAL</b>							<b>\$ .99</b>

## • DIRECTORY ASSISTANCE

DIRECTORY ASSISTANCE CHARGES	1 CALLS @ .60	.60
<b>SUBTOTAL</b>	<b>60</b>	<b>.60</b>
<b>SUBTOTAL</b>		<b>.60</b>

## • TAX SUMMARY

FEDERAL EXCISE TAX	1.68
STATE TAX	2.80
COUNTY TAX	.35
<b>SUBTOTAL</b>	<b>\$4.83</b>

**U S WEST COMMUNICATIONS LOCAL CHARGES**
**\$61.25**


FOR U S WEST COMMUNICATIONS QUESTIONS CALL 1-800-603-6000 (NO CHARGE)



PRINTED ON RECYCLABLE PAPER

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

OK

Invoice No. 483  
May 15, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

04/29/95- 05/12/95

OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges :

National Propane \$ 13.14

City of Farmington - Electric Utility \$ 2,317.92

NAPA Auto Parts (Compressor Fuel Tank) \$ 4.23

KMnO<sup>4</sup>, 1 can @ \$185/can \$ 185.00

Dial Oil, 3 gallons compressor oil @ \$ 14.25

**TOTAL \$ 9,334.54**

RECEIVED  
MAY 18 1995  
OIL CON. DIV.  
DIST. 3

Terms: Net Due 30 Days After Receipt.

# NATIONAL

The Nation's Propane Company.

Date 5-8 19 95

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name TERRA Environmental

Address \_\_\_\_\_

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
		✓			
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1		20lb. C0034713 2-90			6 22
1	20 LB	TANK LP GAS			
		D.O.T. STICKER(S)			
		Thank You		TAX	35
				TOTAL	6 57

ALL claims and returned goods MUST be accompanied by this bill.

No. 073445

SALESPERSON

RECEIVED BY

*[Signature]*

# NATIONAL

The Nation's Propane Company.

Date 5-1 19 95

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name Tierra Environmental

Address \_\_\_\_\_

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1	BA0097	4	20 lb cyl		6

TIERRA ENVIRONMENTAL CORP.  
909 West Apache  
Fermington, NM 87401  
Off (505) 325-0924  
Fax: (505) 327-1471

7311

CUSTOMER'S ORDER NO. <b>JOB # 94066</b>	DEPT. <b>CHEMICAL</b>	DATE <b>5/12/95</b>
NAME <b>EMNR (SOUTHWEST DISPOSAL) % ROGER ANDERSON</b>		
ADDRESS <b>2040 PACHECO, SANTA FE, NM 87505</b>		

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD.	PAID OUT
---------	------	--------	--------	----------	------------	----------

QUAN		DESCRIPTION	PRICE	AMOUNT
1	1	KMNO <sub>4</sub>		185 00
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			185 00

REC'D BY

*Blain Williams by co*

REDIFORM

5L350/01350

KEEP THIS SLIP  
FOR REFERENCE

Make all checks payable to Dial Oil Company, P.O. Box 430 Aztec, NM 87410

**AZTEC**  
 206 Rio Grande Ave  
 (505) 334-7531  
 Accounting (505) 334-3300  
 Watts 1-800-288-1169  
 Nights, Holidays 327-9141

5-13-95

Code	Product	NO. Pkgs.	Pkg. Size	Quantity	Price	Tax	Price Plus Tax	Amount
	Diesel Na 1993							
	Regular Gasoline Un 1203							
	Unlead. Gaso. Un 1203							
	Sup 30	1	12 1/4	3				
	Drum Deposit							

Account #	
Customer Name (Please Print) Tierra Enviro.	
Street Address	
City, State, Zip Code	
Delivered To of Price Area	
Delivered By WC	Warehouse 25 35
Goods Received in Good Order By <i>[Signature]</i>	
Customer's Order Number	
Received Payment	
Cash	Chg.

A FINANCE CHARGE of 1 1/2% PER MONTH (18% ANNUAL RATE) is charged on balances past due. The purchaser is responsible for any attorney fees or collection agency costs involved in collection of this account.

State Sales or Occupational Tax

Total Amount

14 25

☐ TW ☐ Transp. ☐ Other

Lic. or GOSI#

ORDER NO. 155199 Date 5-13-95

CONTROL NO.

354856

# NAPA AUTO PARTS

AZTEC AUTO SUPPLY

206 North Main

Aztec, New Mexico 87410

Phone (505) 334-9411

## Machine Shop Service

NO RETURN ON ELECTRICAL PARTS AND SPECIAL ORDERS. NO RETURNS ACCEPTED AFTER 30 DAYS. THERE IS A 10% HANDLING CHARGE ON ALL RETURNED MERCHANDISE. A SERVICE CHARGE OF 1 1/2% WILL BE CHARGED ON ALL PAST DUE ACCOUNTS. TERMS 2% 10TH, NET 25TH, ACCOUNTS PAST DUE OVER 60 DAYS WILL BE TURNED OVER FOR COLLECTION.

BEAT THE "SPLIT FIRE"  
 SPARK PLUG RIP OFF!  
 BOSCH PLATINUM - \$1.99

REC'D.  
 BY X

ALL GOODS RETURNED MUST BE ACCOMPANIED BY THIS INVOICE

ACCT. NO.		SOLD TO		DATE	INVOICE NO.	STORE NO.	CM	SLS
0014 THANKS FOR YOUR BUSINESS				5/13/95	354856	2111	5	0
				TIME	PURCHASE ORDER NO.		ATTENTION	
				10:08				
INVOICE TYPE ► CASH								
QUANTITY	PART NUMBER	LINE	DESCRIPTION	PRICE	NET	TOTAL	CODE	
1.00	8276	NCB	JB KWIK		3.990	3.99	T1	
SUBTOTAL				4.24		TOTAL		CASH

# TIERRA ENVIRONMENTAL CORP.

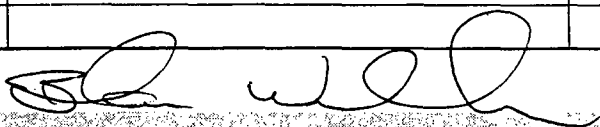
7497

909 West Apache  
Farmington, NM 87401  
Off: (505) 325-0924  
Fax: (505) 327-1471

CUSTOMER'S ORDER NO.	DEPT.	DATE 4-12-95
NAME Southwest Water Disposal		
ADDRESS Blanco, NM		

SOLD BY BW	CASH	C.O.D.	CHARGE	ON ACCT.	MOSE. RETD.	PAID OUT
---------------	------	--------	--------	----------	-------------	----------

QUAN		DESCRIPTION	PRICE	AMOUNT
3	1	Rm no-4 at 110.25 lbs each		
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	9			
	10			
	11			
	12			
	13			
	14			
	15			
	16			
	17			
	18			

REC'D BY 

REDIFORM

5L350/01350

KEEP THIS SLIP  
FOR REFERENCE

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

OIL CONSERVATION DIVISION  
RECEIVED

APR 14 1995 8 52

Invoice No. 470  
April 14, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

03/30/95 - 04/14/95

OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks      \$ 6,800.00

Additional charges :

KMnO4 - 3 cans @ \$185.00 ea.      555.00

Sub Total      \$ 7,355.00

(Less 2 days down for repairs)      -971.43

**TOTAL      \$ 6,883.57**

*Receipts - originals  
to Santa Fe*

Terms: Net Due 30 Days After Receipt.



TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

Invoice No. 464  
March 30, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

03/15/95 - 03/29/95  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks      \$ 6,800.00

Additional charges :

KMnO4 - 3 cans @ \$185.00 ea.      555.00

National Propane      6.13

City of Farmington - Electric      619.28

**TOTAL      \$ 7,980.41**

(Copies of Invoices attached for above charges)

**RECEIVED**  
MAY 10 1995  
OIL CON. DIV.  
DIST. 3

Terms: Net Due 30 Days After Receipt.

*The Nation's Propane Company.*

Date 3/23 1995

Customer Account No. \_\_\_\_\_ Customer Order No. \_\_\_\_\_ Phone No. \_\_\_\_\_

Name Lerra Environmental

Address \_\_\_\_\_

CASH		CHARGE	ON ACCOUNT	MDSE. RET'D.	PAID OUT
QUAN.	PART NUMBER	DESCRIPTION		PRICE	AMOUNT
1	C80347B	<del>C-8/20</del> 20 lb cyl			6.13
1	20 LB	TANK LP GAS			
		D.O.T. STICKER(S)			
				TAX	34
Thank You				TOTAL	6.47

**ALL claims and returned goods MUST be accompanied by this bill.**

No. 073356

SALESPERSON

RECEIVED BY

CM-511-S-4

7494

**"TIERRA ENVIRONMENTAL CORP.**

909 West Apache

Paradise, NM 87401

Off: (505) 325-0924

Fac: (505) 327-1471

CUSTOMER'S ORDER NO.	DEPT.	DATE
		3-24-95
NAME		
SOUTHWEST DISPOSAL		
ADDRESS		
BLANCO NM		

SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE.RETD.	PAID OUT
QUAN		DESCRIPTION				PRICE	AMOUNT
3	1	Km no-4 @ 110.25-lbs				DA	
	2						
	3						
	4						
	5						
	6						
	7						
	8						
	9						
	10						
	11						
	12						
	13						
	14						
	15						
	16						
	17						
	18						

REC'D BY

**REDIFORM**

**5L350/01350**

**KEEP THIS SLIP**

FOR REFERENCE



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

April 11, 1995

Ms C D Richard  
Manager Farmington Profit Center  
Phillips Petroleum Company  
5525 Hwy 64 NBU 3004  
Farmington NM 87410

RE: Produced Water Removal from Southwest Water Disposal

Dear Ms. Richard:

In a letter to William Lemay, Director of the New Mexico Oil Conservation Division, dated November 9, 1994, J. W. Taylor Farmington Area Manager, Phillips Petroleum agreed to spend \$7,500.00 towards the transportation and disposal of produced water from the Southwest Water Disposal, Incorporated pond. The Oil Conservation Division has made arrangements with Sunco Trucking and Sunco Disposal to haul and dispose of a minimum of 4,440 barrels of produced water from the Southwest Water Disposal facility. Sunco will bill Phillips Petroleum directly in an amount not to exceed \$7,500.00.

The Oil Conservation Division appreciates Phillips Petroleum's voluntary contribution towards achieving the final acceptable closure of the Southwest Disposal pond site.

If these arrangements are satisfactory please contact Mike Leonard with Sunco Trucking to authorize the hauling. Mr. Leonard will schedule the hauling dates with Phil Nobis of Tierra Environmental Corporation the state contractor. Please feel free to contact Denny Foust or Frank Chavez of this office if you have questions.

Yours truly,

Denny G. Foust  
Environmental Geologist

Encl.

xc: SWWD file  
DGF file  
OCD Environmental Bureau



## PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO, 87401  
5525 HWY. 64 NBU 3004

November 9, 1994

Mr. William J. LeMay, Director  
Oil Conservation Division  
New Mexico Energy, Minerals, and  
Natural Resources Department  
P. O. Box 2088  
Santa Fe, NM 87504-2088

Southwest Water Disposal, Inc.  
State of New Mexico Water Removal

Dear Mr. LeMay:

Phillips Petroleum Company wishes to respond to your request for financial assistance with the removal and disposal of some of the waste water remaining in the disposal pond operated by Southwest Water Disposal, Inc. Phillips is willing on a volunteer basis at the request of the State of New Mexico to participate financially in the State's effort to remove and properly dispose of the water in the pond. However, Phillips cannot do so in a way that makes it responsible in any way for the transportation or disposal of waste generated by entities other than Phillips Petroleum Company.

If the State selects the disposal facility and directs the water to be shipped there for disposal, Phillips will pay the invoices for the cost of transportation and disposal up to \$7500.00.

Phillips also understands that this project is being pursued by the State for the purpose of achieving final and acceptable closure of the Southwest Water Disposal, Inc. pond site. We are volunteering our financial participation in the State's effort with this understanding.

Please verify that the State is willing to proceed on this basis, and designate the transporter and disposal site that the State is using for this effort. Then Phillips will accept and pay the invoices for the portion of work stated above as performed by the hauler and disposal site of the State's choice.

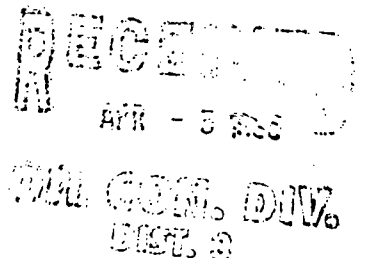
Very truly yours,

PHILLIPS PETROLEUM COMPANY

*J. W. Taylor*  
J. W. Taylor  
Area Manager

cc: OCD - Aztec  
L. E. Hasely

jw\wirdis3.ltr



# SOUTHWEST WATER DISPOSAL USERS RESPONSE

→ won't dispose of in name  
in name  
Excl. -

COMPANY NAME	CONTACTED	POINT OF CONTACT	RESPONSE
Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	Done ✓ commitment	Mike Scates Box 2256 Wichita, KS 67201	"316-832-5595" Wrote letter - WOR - SWWD - 1/3 - Don Johnson - contacting Mike Scates
Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	✓	T. Greg Merrion 327-9801	WOR - call back Tuesday afternoon
Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418	✓	Kirk Bennet 632-1891	WOR - left message - Houston will handle - not much if any.
Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401	Done ✓ commitment	Jim Taylor 599-3400	WOR (Faxed EPA letter) Faxed to Ed Hasley will have something
Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301	✓	Jeff Crandal 303-259- 1374	In litigation - NO
McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	✓	Bob Sagle 303-385- 4654	Phone disconnected - Sold NO
Nassau Resources Inc. P. O. Box 809 Farmington, NM 87499	✓	Fran Perrin 326-7793	WOR - one 8000 load hailed - essentially NO
Parker and Parsley W. Illinois Ave. Suite 103 Midland, TX 79701	✓	Buddy Knight 915-683- 4768	NO - Sold properties in SJB
UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	4000 bbl - 31/100 a.s.o - n Done can dispose of in state or SWWD in name.	Bob Caine 632-1811	WOR - SWWD - November, 1992
Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	Done can dispose of in state or SWWD in name.	Ed England 801-584- 6980 commitment	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
alsh Engineering 204 N. Auburn Ave. Farmington, NM 87401	Done	Paul Thompson 327-4892	[YES - Will remove the one load they put in.] Gar. Williams
TEXACO	✓	Frank Grey 915-688- 2972	WOR Ted Tipton 325-4397 #2 will take what put in last year not large volume

OIL CONSERVATION DIV  
SOUTHWEST WATER DISPOSAL USERS RESPONSE

COMPANY NAME	CONTACTED BY W.J. LeMay	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response)
Amax Oil & Gas P. O. Box 2330 Farmington, NM 87499	✓	Eric (S.L.C.) 326-9195	WOR
BHP Petroleum 505 Sandstone Avenue Farmington, NM 87499	✓	Fred Lowrey 327-1639	YES - <u>Will take 560 bbls back</u>
Conoco, Inc. 7415 E. Main Street Farmington, NM 87401	✓	Bob Kiker - 915-686- 5443	They disposed of 2,000 bbls - Will furnish trucks
El Paso Natural Gas Co. 614 Reilly Avenue Farmington, NM 87401	✓	Andy Shaffer 599- 2204	Records show 800 bbls - Yes, they will take back 800 or more bbls
Amoco Production Co. 200 Amoco Court Farmington, NM 87401	✓	Buddy Shaw 326-9219	WOR (Sample of water analyzed)
Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	✓	Al Rector - 303-247- 0728	WOR
Caulkins Oil Company P. O. Box 340 Bloomfield, NM 87413	✓	Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out <u>their %</u> in accordance with other operators
CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	✓	Mich Hall- 801-823- 6380	WOR <i>801-722-4521 Darwin Kooland</i>
Vastar Resources 1816 Mojave Street Farmington, NM 87401	✓	Ron Johnson 599-4325	WOR
Bayless Minerals P. O. Box 168 Farmington, NM 87499	✓	Kevin McCord 327-7214	WOR
Evergreen P. O. Box 55 C/O Protozem Farmington, NM 87499	✓	Floyd Trujillo 303-534- 0400	WOR
Meridian Oil P. O. Box 4280 Farmington, NM 87499	✓	Matt McEnery 326-9727	WOR

## SOUTHWEST WATER DISPOSAL USERS RESPONSE

Substantiate contributor

COMPANY NAME	CONTACTED BY W.J. LeMay	POINT OF CONTACT	RESPONSE (WOR = Waiting on Response)
★ <del>Amoco</del> Oil & Gas P. O. Box 2330 Farmington, NM 87499	Done	Eric Dady (S.L.C.) 326-9195	801-530-2056 WOR - SWWD - we would like to cooperate, won't haul more than a few hundred barrels. Need breakdown on amount hauled into pond.
★ F. B. Petrole Sands Farmington, NM 87401	Done Have hauled	Fred Lowrey 327-1639	YES - Will take 560 bbls back - testing wtr
○ Conoco, Inc. 7413 E. Main Street Farmington, NM 87401	Done commitment	Bob Kiker - 915-686- 5443	They dispose of 2,000 bbls - Will furnish trucks - <u>5,000 bbls - labor</u>
○ El Paso Natural Gas Co. 614 Reily Avenue Farmington, NM 87401	Done, will work on getting started.	Andy Shaffer 599-2204	Records show 800 bbls - Yes, they will take back 800 or more bbls. - Vacation Call Tuesday Oct 11
Amoco Production Co. 200 Amoco Court Farmington, NM 87401	Done	Buddy Shaw 326-9219	WOR (Sample of water analyzed) 2,000 bbls testing water
★ Blackwood & Nickels P. O. Box 1237 Durango, CO 81302	Done Probable	Al Rector - 303-247- 0728	WOR - mark manson will return. will recommend removing their contribution
★ <del>Wilkins</del> Oil Company P. O. Box 340 Bloomfield, NM 87413	Done Done	Robert Barquer - 632-1544	Yes - 5,840 bbls put in. Willing to take out their % in accordance with other operators 1500 -
★ CNG Producing Co. P. O. Box 1360 Roosevelt, UT 84066	Done Probable	Mich-Hall- 801-823- 6380	WOR - Darwin Koolandit didn't get him - wrong number 1-801-823-6378
Yastar Resources 816 Mojave Street Farmington, NM 87401	✓	Ron Johnson 599-4325	WOR - left message → Haven't hauled into pit recent past. Don't care to be involved.
Bayless Minerals P. O. Box 168 Farmington, NM 87499	✓	Kevin McCord 327-7214	WOR - NO - don't care to make expenditure.
Evergreen P. O. Box 55 C/O Protozem Farmington, NM 87499	Done	Floyd Trujillo 303-534- 0400	WOR - Bob Brady - will get back to me one load 80 bbls
★ Meridian Oil P. O. Box 4280 Farmington, NM 87499	✓	Matt McEnery 326-9727	WOR - out of office Oct 6

Lin Hebert

827-5950  
Frank has copy of EPA waiver

To	12	From	
Co.		Co.	
Dept.		Phone #	
Fax #	334-6170	Fax #	

Southwest Water Disposal Inc.							
Annual Disposal Report							
October 12, 1994							
Name	1989	1990	1991	1992	1993	1994	Total
American Hunt				320			320
Amerada		240					240
Amax		8000		2140	80		10220
Amoco	3130	1440	160				4730
Arco	160460	105820	15710	34270	3500	1660	322420
Associated Natural Gas						350	350
Axelson				240	240	240	720
							0
BHP Pet.				340			340
Baker Tool						80	80
Basin		1120					1120
Bayless			960	80			1040
Big A			80				80
Big Run Pet.					1680		1680
Billco					80		80
Blackwood Nichols	6640	28560	400				35600
Bonnville				350			350
Bowen Ed				160			160
							0
C&J Mobil		240					240
CNG			35835	39935	56720	34040	166530
Catholic			80		80		160
Caulkins		400	80	320	2620	1180	4600
Centrail Res.					80		80
Chuska			20				20
Coastal Chemical		80					80
Conoco		4900	15880	4550			25330
Columbas		80					80
							0
Dawn Trucking	3280	840	80	80	1140		5420
DEKA Oil				120			120
Devon Energy					160		160
Dugan	240		400	160			800
							0
El Paso Natural Gas	18250	1360					19610
EPNG- Inland			80		1920		2000
Elliott Oil	80						80
Emerald				80	80		160
Entertek		80		80	120		280
Evergreen				80			80
							0
C.J. Flint			240				240
Falcon Seab					320		320
Foulitz & Bursum					1340		1340

607260



**Oil Conservation Division**

***Please Deliver this Fax***

**To:** Denny

**From:** Roger

**Date:** 7/6/95

**Message:** \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

***If you have any trouble receiving this  
please call (505) 827-7133***

TIERRA ENVIRONMENTAL CORPORATION  
P.O. Box 660  
Farmington, New Mexico 87499-0660  
(505) 325-0924

OIL CONSERVATION DIVISION  
RECEIVED

'95 JUN 5 AM 8 52

Invoice No. 493  
June 15, 1995  
Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
ATTN: ROGER ANDERSON  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

=====

Two Week Period ending June 7, 1995  
OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00 /

Additional charges :

National Propane \$ 19.71 /

KMNO-4 1 Can \$ 185.00 /

Serrano's Portable Restroom  
December 1994 through May 1995 @ \$55.00 per mo. \$ 330.00

Compressor Rental June \$ 680.00

**TOTAL \$ 8,014.71**

Terms: Net Due 30 Days After Receipt.

TIERRA ENVIRONMENTAL CORPORATION  
 P.O. Box 660  
 Farmington, New Mexico 87499-0660  
 (505) 325-0924

OIL CONSERVATION DIVISION  
 RECEIVED  
 '95 JUL 6 AM 8 52

Invoice No. 497  
 June 28, 1995  
 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES  
 ATTN: ROGER ANDERSON  
 2040 SOUTH PACHECO  
 SANTA FE, NEW MEXICO 87505

=====

June 9 - June 23, 1995

OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks

\$6,800.00 ✓

Additional charges :

National Propane (previous period)

13.57 ✓

KMnO<sub>4</sub>, 5 Cans

925.00 ✓

City of Farmington, Electric Bill

2,494.45 ✓

U.S. West Telephone Bill

71.53

Pump Electrical Wiring (previous period)

90.00 ✓

Pump Seal (previous period)

334.83 ✓

Booster Pump and Components (partial) as per agreement:

Pump

5,500.00 ✓

Electrical Cable

300.00 ✓

Mounting Plate

200.00 ✓

Partial Misc. Labor

250.00 ✓

**TOTAL**

**\$16,979.38**

Terms: Net Due 30 Days After Receipt.

b) Improv Form 350-45

**DELIVERY TICKET**

(505) 632-2348

Plant Location  
#3 CR 5046  
Bloomfield, NM 87413

**Mailing Address**  
**P.O. Box 15044**  
**Farmington, NM 87499**

Tierra Environmental  
325-0924

5-14 19 85

Sold To Emale

Address 2040 Santa Achese Santa Fe N.M.

Well Name and No. Southwest Disposal

Delivered By Kevin Edwards

From Warehouse \_\_\_\_\_ F.O.B. \_\_\_\_\_

[illegible]

Conoco + mesa	2480	BW	- about 5.9%
Black wood + Nichols	2400	BW	about 7.9%
<del>C and C</del> CNG	150	BW	about 0.19%
WFS	2970	BW	about 17.9%
Koch	5640	BW	No record
Phillips <del>Sumo</del>	4700	BW	less than 0.5%

Letter 11/2/94 from Tiering

BHB	600	BW	- Hauled more than Record
Gary Williams	80	BW	- Hauled 25% Red Walsh
Caulkins	1320	BW	- about 30%
Evergreen	80	BW	- Hauled all
Amoco	2280	BW	- about 40%
El Paso	880	BW	about 04.5%

## SOUTHWEST WATER DISPOSAL USERS RESPONSE

COMPANY NAME	CONTACTED	POINT OF CONTACT	RESPONSE
Koch Exploration Co. P. O. Box 489 Aztec, NM 87410	✓	Mike Scates Box 2256 Wichita, KS 67201	Wrote letter - WOR - <i>SWWD</i> - <i>1/3 - Don John</i>
Merrion Oil & Gas Corp P. O. Box 840 Farmington, NM 87499	✓	T. Greg Merrion 327-9801	WOR
Mobil Explor. & Prod. US P. O. Box 185 Bloomfield, NM 87418	✓	Kirk Bennet 632-1891	WOR
Phillips Petroleum Co. 5525 Hwy. 64 NBU 3004 Farmington, NM 87401	✓	Jim Taylor 599-3400	WOR (Faxed EPA letter)
Hallwood Petroleum Inc. 434 Turner Avenue Durango, CO 81301	✓	Jeff Crandal 303-259- 1374	In litigation - NO
McKenzie Methane Corp 1911 Main, Ste. 255 Durango, CO 81301	✓	Bob Sagle 303-385- 4654	Phone disconnected - Sold NO
Nassau Resources Inc. P. O. Box 809 Farmington, NM 87499	✓	Fran Perrin 326-7793	WOR
Parker and Parsley 600 W. Illinois Ave. Suite 103 Midland, TX 79701	✓	Buddy Knight 915-683- 4768	NO - Sold properties in SJB
UNOCAL Oil & Gas P. O. Box 850 Bloomfield, NM 87413	✓	Bob Caine 632-1811	WOR
Williams Field Services 3746 CR 307 Ignacio Plant Durango, CO 81301	✓	Ed England 801-584- 6980	16,800 bbls in 2 accounts - YES - They will donate money for: 1) Continued evaporation or 2) Have State (contractor) truck water out
Walsh Engineering 204 N. Auburn Ave. Farmington, NM 87401	✓	Paul Thompson 327-4892	YES - Will remove the one load they put in.
TEXACO	✓	Frank Grey 915-688- 2972	WOR

## Sheet1

Sierra/ Arco					800		800	1
Simmons, D.J.		3920	1100	770	960		8750	2
	1989	1990	1991	1992	1993	1994	11949	3
							0	
Snyder			80	160			240	4
South Texas			4480				4480	5
Sprunk			80				80	6
							0	
Texaco	1520	6320	5600	2180	8000	160	23780	7
Texas	240						240	8
Three Rivers		80				135	215	9
Trans West	160			155			315	10
Thriftway		5080					5080	11
Trans				200			200	12
							0	
US Enterak	240		180				420	13
							0	
West Gas	1720			2850			4570	14
West BWBA		80					80	15
Western Chemical				160			160	16
Williams, Gary					160	160	320	17
Williams Field Serv.				400			400	18
Williams					1685	15695	17380	19
							0	
Union Texas	16220	209160	64210				289590	20
Unocol	3920	7440	8780	1650			21790	21
Total								

considering

50,849

339,990

390,839

1,481,514

3

Four Four				250	1840		1890	1
Frank Liner Fabrication				80			80	2
	1989	1990	1991	1992	1993	1994	<del>1995</del>	
							0	
Fiel Co.				80			80	3
Fuel Co.				80			80	4
							0	
Graham, Roy			480				480	5
Gas Co. New Mexico		240	160	80			480	6
GLNM	80						80	7
							0	
H & S Ent.		2800					2800	8
Hondo Oil	80						80	9
Hallwood				80			80	10
Hunter A.V.			80	320			400	1
							0	
M. W. Energy			400				400	2
Manana		80					80	3
Maralex					3600	1780	5380	4
Marathon		4320	800	480			5600	5
Markwest					17720	2430	20150	6
Marsh		1360					1360	7
Meridian		460	240				700	8
Merrion				130	160	160	450	9
Mesa	5280	14310	4460				24050	10
McKensie	800	2480	640	960			4880	1
Mobil	160		480	240	390		1270	2
Moore, L. P.	160	160					320	3
							0	
NCRA					240		240	4
NNP		80					80	5
Nassau			80	80			160	6
Natl. Gas Prod.	80	240					320	7
							0	
Oryx			640				640	8
							0	
P & P			1680				1680	9
PESC				760			760	10
PSOC				80	6440	1380	7900	1
Pablo			1325				1325	2
Phlips		79480	85665	124910	31325	14730	336110	3
Pioneer			640				640	4
							0	
Quinco		1200					1200	5
							0	
R & R Recycling				1320	263		1583	6
Resource				40			40	7
Richmond		24340	25657	8890			59087	8
							0	
S.U. Explor.		80		80			160	9
Shalk Dev.	320						320	10

9130

58,570

10,350

483,415



