

## **AE Order Number Banner**

### **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pEEM0420233082

NM - 29 SOUTHWEST WATER DISPOSAL Se

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR A SHOW CAUSE HEARING REQUIRING SOUTHWEST WATER DISPOSAL, INC., (SWD) TO APPEAR AND SHOW CAUSE WHY IT SHOULD NOT BE ORDERED TO COMPLY WITH ITS PERMIT REQUIREMENTS AND CLOSE ITS COMMERCIAL CLAY LINED SURFACE EVAPORATION POND LOCATED IN THE SE/4 OF THE SW/4, SECTION 32, TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO.

CASE NO. 11467 ORDER NO. R-10593

### **ORDER OF THE DIVISION**

### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on March 21, 1996, and on May 2, 1996, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 17th day of May, 1996, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises.

### **FINDS THAT:**

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Southwest Water Disposal, Inc. (Southwest) is the operator of record of a commercial clay lined surface evaporative pond located in the SE/4 SW/4 of Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico (the "Facility"), pursuant to a permit issued by the Division to Southwest on May 17, 1988 under Rule 711.
- (3) In compliance with Rule 711(A)(3) and the terms of the permit issued by the Division, Southwest posted a cash bond in the amount of \$25,000. The bond was conditioned upon compliance with the statutes of the State of New Mexico, Rules of the Division and satisfactory clean up of the site upon cessation of operation.

- (4) In the early part of May, 1994, pursuant to Rule 711(A)(11) and the terms of its permit, Southwest notified the Division that it had become insolvent and would soon be unable to maintain operations of the facility.
- (5) On June 30, 1994, Southwest notified the Division of its insolvency and its pending inability to operate beyond July 1, 1994. By Administrative Order 711-0002 issued on July 1, 1994, the Division ordered Southwest to commence closure of the disposal facility by continuing chemical mixing and evaporation operations, and, further, to immediately notify the Division of the failure of any supplier of services to deliver services essential to operations required for public health and safety, if such refusal was attributable to the inability of Southwest to pay for the requested services.
- (6) Soon after the issuance of Order 711-0002, Southwest vacated and surrendered the facility to the Division for purposes of assuming operations in order to prevent the possibility of H2S emissions from the facility.
- (7) On August 30, 1994, Southwest and the Division executed a Consent To Enter An Agreement For Operation, Termination And Reclamation. Pursuant to the Consent to Enter, the State and its agents and contractors obtained all rights necessary for the operation, termination, and reclamation of the facility in accordance with standards set forth in the Division's May 17, 1988 Permit for the facility.
- (8) Pursuant to the Consent To Enter, the Division, through its agents and contractors, removed the remaining produced waters from the facility by way of continued evaporation operations and disposal through Class II disposal wells. The last remaining waters were removed from the facility in December, 1995. The Division, through its agents and contractors, subsequently recontoured a portion of the berms comprising the ponds of the facility and buried the clay lined skimmer pit. However, additional closure and reclamation activities remain to be completed.
- (9) The present conditions of the facility are such that public health and the environment may still need to be protected and contamination of fresh water supplies may still need to be prevented. The Division seeks the completion of the remaining closure and reclamation activities in conformance with the facility permit and applicable Division rules and regulations.
- (10) In further fulfillment of its obligations under the facility permit, Southwest should, within thirty (30) days hereof, submit to the Division a plan for the final closure and reclamation of the facility. Such plan should include the following:
  - i. All vessels containing liquids and accumulated solids must be removed from the Facility.

- ii. All surface equipment including pipe, pumps, compressors, tanks, vessels, miscellaneous parts and waste materials must be removed from the Facility.
- iii. All contaminated soils, including the buried skim pit, must be remediated or disposed of, according to Division guidelines.
- iv. The disturbed surface area of the Facility should be recontoured and reseeded with native grasses, as appropriate.
- v. All of the requirements of i. through iv. above should be completed within six (6) months from the date the last remaining produced waters were removed from the facility.
- (11) Completion of closure and reclamation activities should occur within sixty days from the submission of a closure and reclamation plan, unless otherwise extended by the Division for due cause shown.
- (12) No other interested parties appeared at the hearing either in support of or in opposition to this matter.

### IT IS THEREFORE ORDERED THAT:

- (1) Southwest shall submit to the Division for approval within thirty (30) days herefrom a plan for the final closure and reclamation of the facility, including the following matters:
  - i. All vessels containing liquids and accumulated solids must be removed from the Facility.
  - ii. All surface equipment including pipe, pumps, compressors, tanks, vessels, miscellaneous parts and waste materials must be removed from the Facility.
  - iii. All contaminated soils, including the buried skim pit, must be remediated or disposed of, according to Division guidelines.
  - iv. The disturbed surface area of the Facility must be recontoured and reseeded with native grasses, as appropriate.

- (2) Completion of closure and reclamation activities shall occur within sixty days from the submission of a closure and reclamation plan, unless otherwise extended by the Division for due cause shown.
- (3) This Order shall not limit any other remedies the Division may have against Southwest, David Swezey or any other party pertaining to the facility, including, but not limited to, bringing an action for fines for noncompliance with this Order and actions for reimbursement for costs properly incurred by the Division in operating and/or closing the facility.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL-CONSERVATION DIVISION

WILLIAM J. LEMAY

Director,

SEAL



## TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

March 2, 1995

William J. LeMay, Chairman New Mexico Oil Conservation Commission P.O. Box 2088 State Land Office Building Santa Fe, NM 87504

RE: Waste Oil Removal from Southwest Disposal Facility

Dear Mr. LeMay

As stated in the original RFP for closure of the Southwest Disposal facilities, the NMOCD was to be responsible for removal and disposal of the oil contained in the waste oil tanks at Southwest Disposal. We are in the process of planning the final closure for the facility and we hereby request that the waste oil removal be completed by May 1, 1995. If you need assistance in coordinating the oil removal, please contact me at (505) 325-0924.

Sincerely,

TIERRA ENVIRONMENTAL CORPORATION

Phil Nobis, President/CEO

REGEIVED MAR 1 3 1985

OIL COM. DIV. DEL 3

# TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924



OIL COM DIV Invoice No. 464 March 30, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

03/15/95 - 03/29/95 OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00/week - 2 weeks \$ 6,800.00

Additional charges:

KMnO4 - 3 cans @ \$185.00 ea. 555.00

National Propane 6.13

City of Farmington - Electric <u>619.28</u>

TOTAL \$ 7,980.41

(Copies of Invoices attached for above charges)

Terms: Net Due 30 Days After Receipt.

## Tierra Environmental Corp.

909 West Apache
Farmington, NM 87401
Off: (505) 325-0924
Fee: (505) 327-1471

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FOR REFERENCE

TIERRA ENVIRONMENTAL CO ACCT # 10538 3/24/95

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AMOUNT PAID \$ \_\_\_

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TIERRA ENVIRONMENTAL CO FO DRAWER 15250 FARMINGTON NM 87499

FULL AMOUNT DUE AND PAYABLE

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ERSE SIDE FOR TERMS AND CONDITIONS

TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

NOTE: REVISED INVOICE, REPLACES INVOICE #460

Invoice No. 460M April 4, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES

ATTN: ROGER ANDERSON 2040 SOUTH PACHECO

SANTA FE; NEW MEXICO 87505

03/01/95 - 03/15/95 OCD - SOUTHWEST DISPOSAL

24 hr/day operation @ \$3,400.00.00/week - 2 weeks \$6,800.00

Additional charges:

KMnO4 - 3 cans @ \$185.00 ea. 555.00

National Propane 6.47

Additional Manhours per attached statement for pump repair, removal and installation operations 2,460.38

Administration and overhead @ 33% 2,666.66

TOTAL \$12,488.51

(Copies of Invoices attached for above charges)



OIL CON. DIV.

Terms: Net Due 30 Days After Receipt.

Additional labor charges for repairs and pump installation beyond the scope of the original contract are listed below.

Additional hours are charged at \$15/hour. Charges are for the month of February 1995.

Date 2/6/95	Employee B. Williams	Hours 8	Job Unload pump and begin installation	Added Hrs.
c.	E. Smith B. Forrester	4		. 8
2/7/95	B. Williams E. Smith B. Forrester H. Prather	8 8 8 8, .	Refab pump mount, install pump & mechanical connections, dig drain trenches	24
2/8/95	B. Williams E. Smith B. Forrester	8 5 5	Run compressor, wait for electricial continue drain trenches	n, 10
2/9/95	B. Williams E. Smith B. Forrester	8 5 5	Wait for electrician, complete elec, connections, dig drain trenches	10
2/10/95	B. Williams E. Smith B. Forrester	8 8 8	Start up pump to assure proper operation, dig drain trenches	16
2/11/95	B. Williams E. Smìth	8 8	Run compressor to avoid septic condition, Dawn Trucking late haul	8
2/15/95	B. Williams E. Smith	8 5	Due to heavy precip, digging drain trenches to avoid runon from stormwater into impoundment	5
2/16/95	B. Williams E. Smith	10 8	Begin roof repair on pump house demo chemical mix and aeration for 711 committee	10
2/17/95	B. Williams E. Smith	8 6	Complete roof repair	6
2/18/95	B. Williams H. Prather	4 14.5	Dawn trucking hauling water all day and continue late into evening	10.5
2/22/95	B. Williams H. Prather	8 6	Mix chemical to shock treat pond to avoid continued septic condition	6
2/23/95	B. Williams H. Prather	8 8	Digging drain trenches to avoid stormwater runon to impoundment 2.5" measurable precip this week	inep
Total Hour	s Beyond Scope o	of Contract		4005

Total additional hours billed at \$20.25/hr. for a total of : Total additional hours billed at \$20.25/III. 101 a 1010.

(Rate of \$20.25/hr is calculated from \$3,400/week, contract amounts divided by 168 hours/week)

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AMOUNT PAID \$ \_

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VERSE SIDE FOR TERMS AND CONDITIONS

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TIERRA ENVIRONMENTAL CO FO DRAWER 15250 FARMINGTON NE 87490

FULL AMOUNT DUE AND PAYABLE

TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

> Invoice No. 460 March 15, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

03/01/95 - 03/15/95 **OCD - SOUTHWEST DISPOSAL** 

24 hr/day operation @ \$3,400.00.00/week - 2 weeks

\$ 6,800.00

Additional charges:

KMnO4 - 3 cans @ \$185.00 ea.

555.00

National Propane

6.47

Additional Manhours per attached statement for pump repair, removal and installation operations

2.115.00

Administration and overhead @ 33%

2,666.66

\$12,143.13

**TOTAL** 

OIL CON. DIV.

See Corrected Invoice

(Copies of Invoices attached for above charges)

## TERRA ENVIRONMENTAL CORP.

909 West Apache
Farmington, NM 87401
Off: (505) 325-0924
Fax: (505) 327-1471

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ON CON. DIV.



# TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

March 2, 1995

Roger Anderson NMOCD

Santa Fe, NM

RE: Southwest Disposal Pump Rental Fee Schedule

This correspondence is in reference to my letter of January 24, 1995, describing the terms of the pump rental from Tierra Environmental to the NMOCD for the closure operation of Southwest Disposal. The first billing for the pump in the amount of \$3,000, included the first and last months' rent as a deposit, and the monthly rental for March.

Sincerely,

TIERRA ENVIRONMENTAL CORPORATION

Phil Nobis, President/CEO

DEGETVED IN MAR 1 3 1995

OIL COM. DIV.



## Tierra Environmental Corporation

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

March 8, 1995

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

RE: Southwest Disposal; Copies of Correspondence, Additional Labor

Dear Denny:

This is just a note to cover my attachments. I don't know if the summary for the extra hours is sufficient, but it was taken directly from Blaine's daily reports. He told me that you had approved all the extra hours we included in the summary. Do you want a separate bill for those hours, or an added item to the next billing covering them, or what?? The backup from Blaine for the hourly labor billing detail is finally included. Let me know if you need anything else.

Sincerely

Connie Dinning

Special Projects Manager

MAR 1 3 1995 OIL COM. DIV.



## Tierra ENVIRONMENTAL CORPORATION

March 2, 1995

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

Note to Southwest Disposal file:

Additional charges for labor due to construct of the original contract. original contract - Excess hours beyond to be charged

Pump Installation:

8 manhours, labor to unload pump and begin installation February 6:

26 manhours, refab pump mount, install pump mechanical February 7: connections, dig drain trenches

February 8: 10 manhours, continue drain trenches (per Denny Foust), late shift to run compressor and wait for electrician to begin electrical connections.

February 9: 10 manhours, continue drain trenches, late shift to wait for electrician again, electrician completed electrical connections.

February 10: 16 manhours, startup and check out pump, continue drain ditches. Denny Foust-on-site\_to\_measure-center-of-pond-to\_change reference point. Startup and stop pump to assure proper operation.

Miscellaneous Additional Labor:

February 11: 14.5 manhours, trained new employee on chemical mixing procedure (approved by Denny-Foust), Dawn Trucking hauling water, run compressor.

February 15: 5 manhours, continue digging trenches due to precipitation. rumming swup pond.

Roof Repair:

February 16: 10' manhours, begin roof repair, demonstrate chemical mixing and run compressor for 711 committee.

February 17: 6 manhours, complete roof repair

Miscellaneous Additional Labor:

OIL CON. DIV.

DISTL 3

February 18: 10.5 manhours due to Dawn Trucking hauling water all day.

February 21: 3 manhours for pickup and delivery of chemical to pond-

Due septic conditions February 22: 6 manhours, trail was employed to mix chemical, and shock treat pond.

February 23: 8 manhours, continue digging drain trenches. stormwater from drain

February 24: 5 manhours, continue digging drain trenches chemical, run compressor.

-February 25: 3 manhours, train new employee to start pump and runcirculation system.

Total Additional hours for February

13 hrs treating pond 14 hrs treating pond 10.5 hrs water hauling

86 hrs good 37.5 questionable

MAR 1 3 1995

# TIERRA ENVIRONMENTAL CURPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

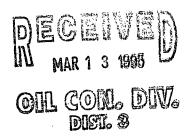
Invoice No. 456 February 28, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

### 02/16/95 - 03/01/95 OCD - SOUTHWEST DISPOSAL

8 hr/day operation @ \$1,133.00/week - 2 weeks	\$ 2,266.00
Additional charges:	
KMnO4 - 4 cans @ \$185.00 ea.	740.00
National Propane	12.94
Hacienda Home Centers - Roofing Materials	59.77
City of Farmington - Electric	2,863.06
U. Ş. West	<u>124.87</u>
TOTAL	\$ 6,066.64

(Copies of Invoices attached for above charges)



Terms: Net Due 30 Days After Receipt.

# The Nation's Propane Company.

**CUSTOMER COPY** 

Date <u>5-17</u> 1995

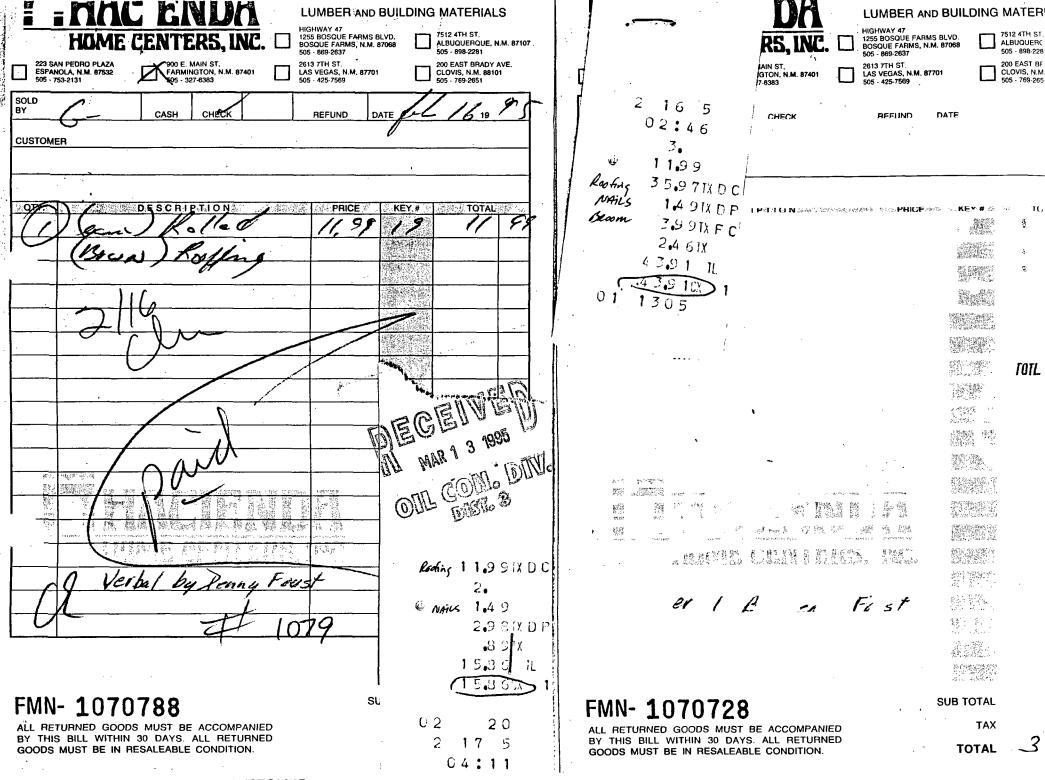
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The Nation's Propane Company.

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**CUSTOMER COPY** 



**CUSTOMER** 

CUSTOMER

## **LUSWEST** COMMUNICATIONS (1)

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: FEB 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B

TOTAL AMOUNT DUE	• PAST DUE CHARGES • CURRENT CHARGES DUE MAR 2 • TOTAL AMOUNT DUE	ONS PAGE 1 0/0-95 \$176.90 \$124.87 \$301.77
ACCOUNT	PAST CHARGES AND CREDITS	
	PRIOR CHARGES ADJUSTMENTS PAYMENTS TOTAL PAST CHARGES AND CREDITS	176.90 :00 \$176.90
	• CURRENT CHARGES DUE MAR 02, 1995	
	U S WEST COMMUNICATIONS LOCAL CHARGES If you have questions, call 1-800-603-6000	73.65
	MCI TELECOMMUNICATIONS  Billing inquiries call 1-800-444-2222	43.68
	AT&T  Billing inquiries call 1800 325-0138  To place an order call 1800 222-0400	4.05
	BELL ATLANTIC MOBILE  Billing inquiries call 800 879-2455	3.49
	• TOTAL CURRENT CHARGES	\$124.87
	• TOTAL AMOUNT DUE  We appreciate your business	\$301.77
	* Any amount left unpaid 30 days after bill date is subjetate payment charge. *	ect to a 1.5%
	The long distance company you have selected for calls out US WEST Communications long distance area is MCI TELECOL	s i de your MUNICATIONS

RETURN U S WEST COMMUNICATIONS P.O. BOX 29060 PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE: FEB 10, 1995 ACCOUNT NUMBER: 505-632-1426-481B PAST DUE CHARGES CURRENT CHARGES DUE MAR 2 TOTAL AMOUNT DUE \$176.90 \$124.87 \$301.77

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250

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Enter Amount Paid (If different from amount due)

U S WEST COMMUNICATIONS P.O.BOX 29060 PHOENIX, AZ 85038-9060

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### TIERRA ENVIRONMENTAL CORPORATION

P.O. Box 660

Farmington, New Mexico 87499-0660

(505) 325-0924

Invoice No. 446 January 31, 1995 Project No. 94066

Cannotok

ENERGY, MINERALS & NATURAL RESOURCES

ATTN: ROGER ANDERSON

2040 SOUTH PACHECO

SANTA FE, NEW MEXICO 87505

approve on this basis
Tierra will
furnish daily
1055

01/12/95 - 02/01/95

**OCD - SOUTHWEST DISPOSAL** 

8 hr/day operation @ \$1,133.00/week - 3 weeks

\$3,399.00

OIL COM. DIV.

DIGIC 3

Additional charges:

National Propane 32.25
Farmington Tire 6.99
Graves Butane #2 Diesel 95.34
City of Farmington - Electric Bill 2,818.64

(Copies of Invoices attached for above charges)

**TOTAL** 

\$ 6,352.22

Terms: Net Due 30 Days After Receipt.

133966

SOLD TO: TIENTA ENSIDEMENTIAL



Albuquerque, NM 505-344-3561 • Farmington, NM 505-325-4551 • Durango, CO 303-247-5333

DELIVER TO: THERE EAUTY NOTED PIT.

- Blanco n.m.

Invoice/ C	Order #		Account	#	<u>-</u> -	Charge	Truck	Customer P.C	D. #	Date /- 75	- Ge	
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# The Nation's Propane Company.

**CUSTOMER COPY** 

The Nation's Propane Company.

Date 1-18 1995

Date 1-26 19 95

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#### FARMINGTON TIRE &. AUTO

504 AIRPORT DR FARMINGTON, NM 87401-2602 (505)325-8855 FEDERAL TAX ID# 850164847

INVOICE 034043

PAGE: 01

01/23/95 01/23/95 02:30 PM 02:30 PM TERR: 9745

NONSIG: 032095

BILL TO: TIERRA ENVIRONMENTAL COMPANY INC. 909 W. APACHE

FARMINGTON, NM 87401

PHONE (505)325-0924

FHONE DATE REQUESTED 01/23/95

RETURN PARTS.. NO

SALESMAN.. 005 / 005

VEH YEAR/MAKE. VEHICLE MODEL. VEHICLE COLOR. LICENSE/STATE. ODOMETR IN/OUT

FRIOR INVOICE. 033969

ACCOUNT # COB TC CUST# TYPE/STATE AUTHORIZATION 01 04841 1 974504841 4

SLSM TECH

PRODUCT CODE

QTY DESCRIPTION PARTS LBR/EXCISE LINE TOTAL

005 001 049-293

REPLACE ANTIFREEZE PER GALLON

6.99

AUTO SERVICE

.00

6.99

Compressor

CUSTOMER AUTHORIZATION FOR TOTAL

CHARGED AMOUNT TAXABLE AMOUNT TOTAL INVOICE

PARTS TOTAL.... LABOR TOTAL..... .00 SUB TOTAL.. 6.99 SALES TAX.

BUYING PLAN... A

# OF PAYMENTS.

1

PAY START DATE 02/10/95

6.99

.00

DISCOUNT..... \*NET\*

FOR IMPORTANT REVERSE SIDE SAFETY WAR RESIDENT TROUGH AT Please tell our store

# TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

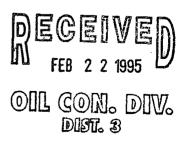
Invoice No. 450 February 16, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

### 02/02/95 - 02/15/95 OCD - SOUTHWEST DISPOSAL

8 hr/day operation @ \$1,133.00/week - 2 weeks	\$ 2,266.00
Additional charges:	
KMnO4 - 3 cans @ \$185.00 ea.	555.00
National Propane	12.95
Welding for New Pump - (Clay Reed)	210.00
Hoist to Install Pump - (P & G Rental)	55.62
Serrano's Inc Portable Toilet (6 months)	348.54
Pump Rental 3 months minimum @ \$1,000.00/month	3,000.00
TOTAL	\$ 6,448.11

(Copies of Invoices attached for above charges)



Terms: Net Due 30 Days After Receipt.

# The Nation's Propane Company.

The Nation's Propane Company.

Date 1-10 1955

Date 1-13 185

Customer / Account No. /	1/25/	Customer	Phone		Customer Account No		Cu Ori	stomer der No	Phone No	
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## NATIONAL The Nation's Propage Company

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**KEEP THIS SLIP FOR REFERENCE** 

TC 4705



## DBA: P & RENTALS, INC.

1812 SCHOFIELD LANE • FARMINGTON, N.M. 87401

CALL US FOR RATES & BIDS
YOUR WORKING PROBLEMS ARE OURS
PROMPT JOB-SITE DELIVERY
OPEN WEEKDAYS 7 AM TO 5:30 PM
SATURDAYS 8 AM TO 12:00 NOON

			PHONE: <b>(505)</b>	327-7277			SATURDA		1 TO 12:00 NOON
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SERRANO'S INC. #17 RD 4904 BLOOMFIELD, NM 87413 EIN# 85-0422060 505-632-9494

\*\*\*\*\*\*\* INVOICE \*\*\*\*\*\*\*

Document Number: 006268

Document Date: 02/08/95

Page: 1

Sold TIERRA ENVIRONMENTAL CO.

909 WEST APACHE To: FARMINGTON, N.M.

87401

TIERRA ENVIRONMENTAL CO. Ship SITE: BLANCO DISPOSAL To:

> PORTABLE RESTROOM JANUARY 95 SERVICES

Cust I.D....: TE Ship Via.:

P.O. Number..:

P.O. Date....: 02/08/95 Ship Date: 02/08/95

Job/Order No.: Due Date.: 03/10/95 Terms...: NET 30 Salesperson..:

Item I.D./Desc. Ordered Shipped Unit Price Net PORTABLE RESTROOM 1.00 55.00 T 1.00 55,0000 RENTAL AND SERVICES FOR THE MONTH OF

JANUARY 95. BLANCO DISPOSAL SITE.

Subtotal: 55.00 3.09 Tax...: Total . . .: 58.09 #17 RD 4904 BLOOMFIELD, NM 87413 EIN# 85-0422060 505-632-9494

\*\*\* S T A T F E N T \*\*\*

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STATEMENT DATE: 01/31/95

CUSTOMER ID .: SWD

PAGE: 1

261.40

TIERRA ENVIRONMENTAL CO

909 W. A pache

FLORA VISTA, NM 87415

INVOICE	DATE	TERMS OR REF	CODE	DEBITS	CREDITS	BALANCE
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FOR Mortable Restroom at Blanco Disposal site

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05616	10/19/94	Invoicing	SA	58.09		58.09
05787	11/03/94	Invoicing	SA	58.09		58.09
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This facility was taken our by the NW O'N Consumation.

This facility was taken our by the NW O'N Consumation (325-0924)

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Donner on Systember (31884). There is assumed a speciality supposed by 9/4/94. Enclosed

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PAST DUE	OPEN CR	TOTAL	

232.36

58.09

Farmington, NM 87401 Off: (505) 325-0924

Fax: (505) 327-1471

CUSTOMER'S ORDER NO.	DEPT.	
	DEPT.	DATE
		2-25-95
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ADDRESS	179 10	Basin Disposal
Truck # 33	6	

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REDIFORM

5L350/01350

KEEP THIS SLIP FOR REFERENCE TIERRA ENVIRONMENTAL CORP.

909 West Apache Farmington, NM 87401 Off: (505) 325-0924

Fax: (505) 327-1471

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REC'D BY

REDIFORM

5L350/01350

KEEP THIS SLIP FOR REFERENCE

909 West Apache Farmington, NM 87401 Off: (505) 325-0924

Fax: (505) 323-0924

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REDIFORM

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KEEP THIS SLIP FOR REFERENCE

## TIERRA ENVIRONMENTAL CORF.

909 West Apache Farmington, NM 87401 Off: (505) 325-0924 Fax: (505) 327-1471

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KEEP THIS SLIP FOR REFERENCE



## TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

January 24, 1995

PECEIVED JAN 2 7 1995 D OIL CON. DIV. DIST. 33

Roger Anderson, Bureau Chief New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: PUMP RENTAL AND REPAIR, SOUTHWEST DISPOSAL

Dear Mr. Anderson:

Pursuant to your phone conversation with Richard Cheney today regarding the pump situation at Southwest Disposal, this letter will confirm the arrangements with Tierra Environmental Corporation by your office.

Tierra has ordered and is purchasing a new 75 H.P. pump as a replacement for the damaged pump at Southwest which is beyond repair.

We will lease the pump to OCD under our existing contract for \$ 1,000.00 per month. OCD will pay for repairs and maintenance.

Call me if you need more information.

Thanks!

Sincerely,

TIERRA ENVIRONMENTAL CORPORATION

Phillip C. Nobis President/CEO

#### UNIVERSAL RESOURCES CORPORATION

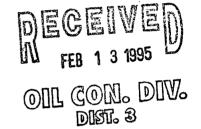
79 1th State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

February 9, 1995

Denny G. Foust State of New Mexico Minerals and Natural Resources Department Oil Conservation Division, Aztec District Office 1000 Rio Brazos Road Aztec, New Mexico 87410

Dear Mr. Foust:

Re: Southwest Water Disposal Facility



Thank you for your letter of December 8, 1994 with attachments regarding the captioned facility. As we understand the current circumstance, the State closed this facility when the operator became financially insolvent and was unable to properly handle the significant volumes of produced oilfield water found there. We have considered your request for voluntary assistance and have now authorized an expenditure to transfer, by truck, approximately 800 barrels of produced water dependent on the size of trucks ultimately contracted.

You understand this action is entirely voluntary on Universal's part, and does not reflect any continuing legal responsibility on Universal's part for the produced water shipped or for any other produced water currently found at the Southwest Water Disposal site. The Acknowledgement you have provided, of which a copy is attached, confirms the State has authority from the U.S. Environmental Protection Agency to permit oil companies to voluntarily haul the produced water to other licensed sites for disposal, that the produced water hauled is not owned by Universal and that Universal's voluntary agreement to haul the water is merely an accommodation to the State to relieve the problems found at the Southwest Disposal site.

Please call me at (801) 530-2056 if you have any questions. Our production foreman in Farmington, Phil Emig, will be contacting Phil Nobis of Tierra Environmental in the near

en de la composition La grandia de la composition de la composition de la composition de la composition de la composition de la com La grandia de la composition della composition della composition della composition della composition della composition della composi future to make arrangements. It may be that the limited availability of other sites will delay our plans until the spring.

Sincerely,

Eric L. Dady

Senior Attorney

cc: P. A. Emig

L. J. Garner

J. R. Jones

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P.O. Box 58900 Salt Lake City, Ut 84158-0900 (801) 584-8800 FAX: (801) 584-6483

January 30, 1995

RECEIVED FEB 0 2 1995

OIL CON. DIV. DIST. 3

Mr. Denny Foust Oil Conservation Division State of New Mexico Energy, Minerals, & Natural Resources Department 1000 Rio Brazos Rd. Aztec, New Mexico 87410

Dear Mr. Foust:

Enclosed please find a signed Liquid Removal Agreement between Williams Field Services (WFS) and the New Mexico Energy Minerals and Natural Resources Department (OCD) for removal of water from Southwest Disposal.

WFS intends make arrangements on OCD's behalf for water to be removed beginning February 4, 1995. A total of 3000 barrels will be hauled over two consecutive weekends. All water will be taken to Basin Disposal in Farmington.

If you have any questions or need additional information please call me at 801-584-6361.

Sincerely,

Mark Harvey

**Environmental Services** 

pc: Tom O'Keefe - WFS SJA

Rob Hawksworth - WFS SLC

Paul Pratt - WFS SLC

#### LIQUID REMOVAL AGREEMENT

The Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources

Department ("OCD") in its efforts to prevent damage to the environment and public health and safety by closing the Southwest Water Disposal, Inc.'s commercial facility (the "Facility") in San Juan County, New Mexico has requested Williams Field Services in a voluntary capacity on behalf of the OCD to contract and pay for removal of non-hazardous liquid from the Facility. In an effort to support the OCD to prevent danger to the environment and public health and safety, WFS agrees, on behalf of the State, to contract and pay for the removal and disposal of 3000 barrels of liquid from the Facility. The liquid shall be disposed at Basin Disposal, the disposal site designated by the State. The State hereby designates, pursuant to the Consent to Enter and Agreement for Operation. Termination and Reclamation Southwest Water Disposal. Inc.

Commercial Surface Disposal Facility San Juan County. New Mexico, dated August 30, 1994, Don August 20, 19

The liquid is not owned by WFS and nothing contained in this Agreement shall be construed or interpreted as requiring WFS to assume the status of "Generator" as that term is used in the Resource Conservation and Recovery Act, 42 USCA, Section 6901, et seq., as amended, or within any state statue governing the treatment, storage and disposal of waste.

Williams Field Services Company

Oil Conservation Division

New Mexico Energy, Minerals

and Natural Resources Dept.

PEP\AGR\LIQUID.REM



## TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

January 12, 1995

RECEIVED JAN 1 7 1995

OIL CON. DIV.

DIST. 3

Mr. Roger Anderson Director of Environmental Services Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Dear Mr. Anderson:

RE:

On 12/01/94 the pond reading was 114 inches. This is measured from the top of the dike down and equates to a pond depth of approximately 10.42 feet. At that time we began operating the pond with evaporators operating approximately 10 hours per day and circulation continuing for the full 24 hour period. Our concern was that freezing mist might develop during the colder hours and sink the spray nozzles. Evaporation has been plotted on the attached graph. The pond level reading on January 9, 1995 was 117 inches which equates to a pond depth of 10.17 inches. This is a drop of 3 inches from 12/01/94 to 01/09/95. Rain on December 4, December 14 and heavy rain and snow on the 5th and 6th of January raised the pond level approximately 2 inches. At this elevation, one inch of pond depth equates to approximately 1750 barrels of water. The total amount of water removed from the pond was approximately 5 inches for a total of 8750 barrels, of this amount 3470 barrels were removed by truck, leaving a total evaporation for this period of approximately 5280 barrels.

SOUTHWEST WATER DISPOSAL OPERATION 12/01/94 - 01/09/95

We did determine that the spray system can be operated down to a temperature of approximately 12° F without creating freezing problems on the spray nozzles or their supports.

At the present time, we are operating the facility on an 8 hour a day basis only. As you are aware, we have had an extremely mild winter, although, it has also had higher than average moisture.

Mr. Roger Anderson January 12, 1995 Page 2

We have authorized repair of the burned out pump motor and it should be repaired and back on line either the 16th or 17th of January. We will continue to operate the system on an 8 hour a day only until instructed otherwise.

Sincerely,

TIERRA ENVIRONMENTAL CORPORATION

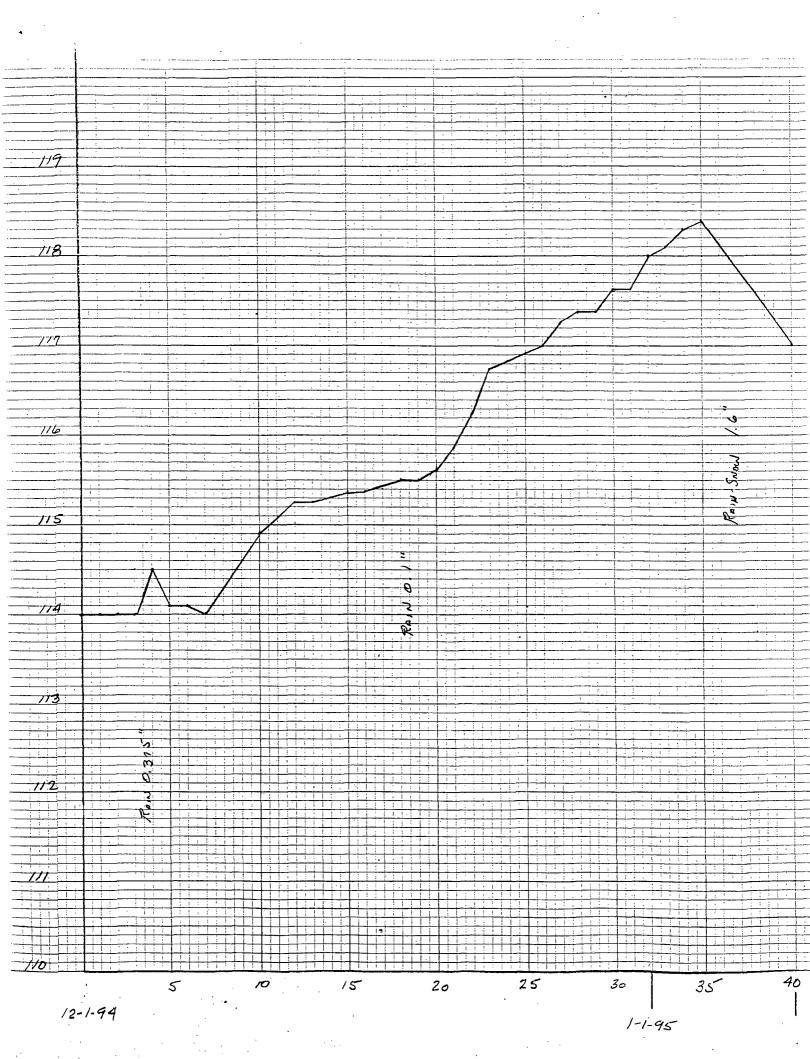
Richard P. Cheney Vice President

RPC/lp

cc: Fran

Frank Chavez Denny Foust

File



January 9, 1995

### Southwest Water Disposal Notes

Pond Level Date	el Inches	24 Hour l Barrels	Evaporation
12/29/94	117 3/8	36	
12/30/94	117 5/8	114	Precipitation 0.08"
12/31/94	117 5/8	356	,
01/01/95	117 7/8	534	
01/02/95	118 1/4	178	
01/03/95	118 3/8	89	
01/04/95	118 7/16		
01/05/95	n/a	gain 1,337	Snowing
01/06/95	117 1/2		Precipitation 1.70"
01/07/95	n/a		Line failure. Melting snow.
01/08/95	n/a	gain 713	Continued line failure
01/09/95	117		Leaking roof on pump house caused pump to short out. Precipitation 0.20"

The pond surface is measured to be 310'x 310', this surface calculates to be 1,426 oilfield barrels to the inch. Two loads of water totaling 320 barrels were hauled on 12/29 invalidating that figure. Precipitation occurred on 12/30 in the amount of 0.08". Evaporating costs above 8 hr day with electricity use are 475 dollars per day. Center depth is calculated to be 136.5". Bottom dimensions are calculated to be 275'x 275'. Bottom dimension is calculated to be 1,122 barrels per inch. Average inch is 1,274 oilfield barrels which yields 1,274 X 136.5=173,901 barrels remaining volume.



## TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

January 12, 1995

DECEIVED

JAN 1 7 1995

OIL GON. DIV.

DISTL 33

Mr. Roger Anderson Director of Environmental Services Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: SOUTHWEST WATER DISPOSAL OPERATION 12/01/94 - 01/09/95

Dear Mr. Anderson:

On 12/01/94 the pond reading was 114 inches. This is measured from the top of the dike down and equates to a pond depth of approximately 10.42 feet. At that time we began operating the pond with evaporators operating approximately 10 hours per day and circulation continuing for the full 24 hour period. Our concern was that freezing mist might develop during the colder hours and sink the spray nozzles. Evaporation has been plotted on the attached graph. The pond level reading on January 9, 1995 was 117 inches which equates to a pond depth of 10.17 theres. This is a drop of 3 inches from 12/01/94 to 01/09/95. Rain on December 4, December 14 and heavy rain and snow on the 5th and 6th of January raised the pond level approximately 2 inches. At this elevation, one inch of pond depth equates to approximately 1750 barrels of water. The total amount of water removed from the pond was approximately 5 inches for a total of 8750 barrels, of this amount 3470 barrels were removed by truck, leaving a total evaporation for this period of approximately 5280 barrels.

We did determine that the spray system can be operated down to a temperature of approximately 12° F without creating freezing problems on the spray nozzles or their supports.

At the present time, we are operating the facility on an 8 hour a day basis only. As you are aware, we have had an extremely mild winter, although, it has also had higher than average moisture.

136.5-11

Mr. Roger Anderson January 12, 1995 Page 2

We have authorized repair of the burned out pump motor and it should be repaired and back on line either the 16th or 17th of January. We will continue to operate the system on an 8 hour a day only until instructed otherwise.

Sincerely,

TIERRA ENVIRONMENTAL CORPORATION

Richard P. Cheney Vice President

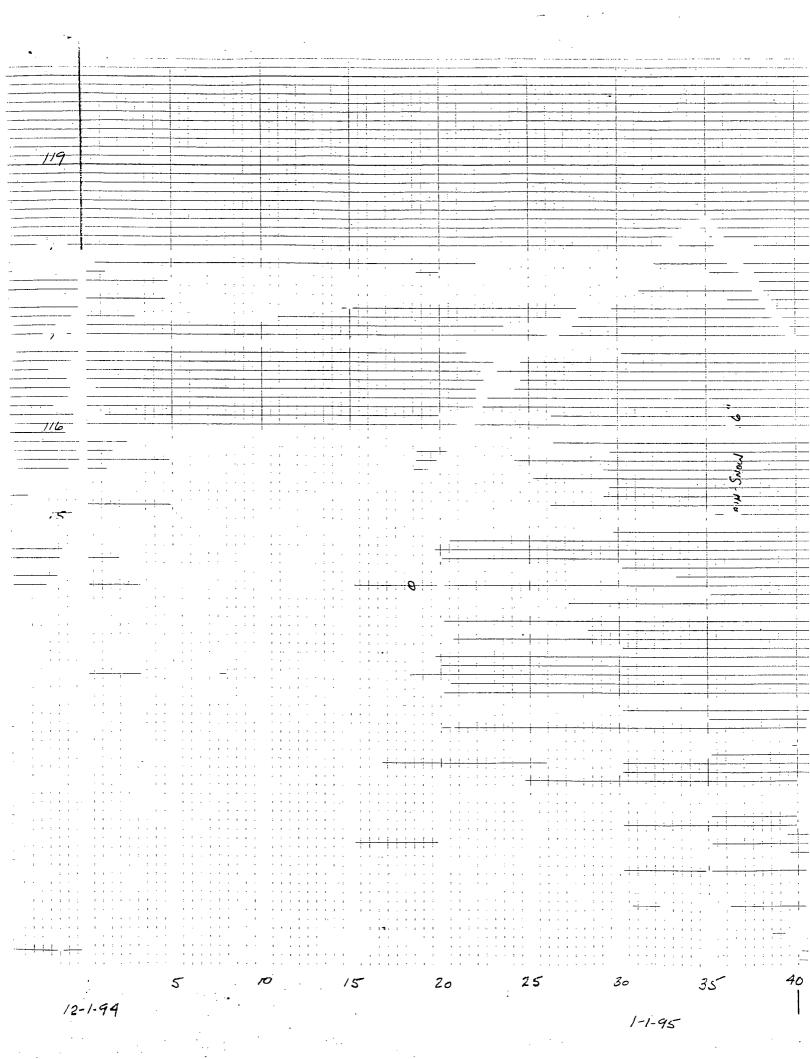
RPC/lp

cc:

Frank Chavez

**Denny Foust** 

File



# TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

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Invoice No. 440 January 11, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

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OCD -	SOUTHWEST	DISPOSAL
OCD -	SOUTHWEST	DISPOSAL

Dec 29 - Jan 5 -- 24 hrs. @ \$485.71/day \$3,885.68

Jan 6 - Jan 11 -- 8 Hrs. @ \$161.86/day 971.16

Additional charges:

Double M Sales6.99Construction Supply7.95Ikard & Newson3.98National Propane38.03

(Copies of Invoices attached for above charges)

TOTAL \$4,913.79

DECEIVED N JAN 1 7 1995

OIL CON. DIV.

Terms: Net Due 30 Days After Receipt.

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DELIVERY AND ON SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 ½ % per month of the past due balance or \$2.00 per month.

SEE BACK FOR IMPORTANT SAFETY INFORMATION

## The Nation's Propane Company.

Date 1-4 1955

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CUSTOMER COPY

AZTEC, N.M. 87410 600 Aztec Blvd. NE / P.O. Box 1840 (505) 334-6118 BLOOMFIELD, N.M. 87413 912 Broadway / P.O. Box 970 (505) 632-3369 FARMINGTON N.M. 87299 716 East Main St. / P.C. Box 1872	CONSTRUCTION SUPPLY CO	See a supplied to the second s		ALL RETURNE CHARGE.	JRNED G ED IS SU THANK	OODS. JBJECT YOU.	T ACCOMP ANY MATE TO A RET	RIAL URN
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DELIVERY COPY

PLEASE PRINT YOUR NAME



1711 SAN JUAN BOULEVARD FARMINGTON, N. M. 87401

**SALES & SERVICE** 

**TELEPHONES** (505) 327-0470

(505) 327-0479 FAX (505) 325-1083

No statement will be sent. Please pay from this invoice.

### **MANUFACTURER'S REPRESENTATIVES**

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**@1076上** 

INVOICE DATE:

W1/W6/95

PAGE:

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TIBERA MNVIRONMENTAL PLO DRAWER 45250

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117401

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DUE DATE ..... 02/05/95

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P.O. DATE..... 01/06/05

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TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660
Farmington, New Mexico 87499-0660
(505) 325-0924

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Invoice No. 436 Supplemental January 4, 1995 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

\_\_\_\_\_

#### **OCD - SOUTHWEST DISPOSAL**

Additional charges not included with original invoice

City of Farmington - Electric Bill

\$ 3,909.02

(Copies of Invoices attached for above charges)

bay workers

DEGETVED
JAN 0 9 1995 D
OUL COM. DUV.
DUV.

Terms: Net Due 30 Days After Receipt.

MAKE CHECKS PAYABLE TO

CITY of FARMINGTON PO BOX 4100 FARMINGTON, NM 87499-4100 Phone (505) 599-1353



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DATE	DATE	AMOUNT PAID
12-29-94	01-12-95	

ACCOUNT NUMBER

68977-61488

PREVIOUS BALANCE

\$4,640.03

998 CURRENT CHARGES

\$3,909.02

2040 S PACHECO

TOTAL AMOUNT NOW DUE

\$8,549.05

ATTN ROGER ANDERSON SANTA FE, NM 87505

ENERGY, MINERALS, & NATURAL RE

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Last Payment

#### TIERRA ENVIRONMENTAL CORPORATION P.O. Box 660 Farmington, New Mexico 87499-0660 (505) 325-0924

Invoice No. 436 December 29, 1994 Project No. 94066

ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Professional Services for Period Ending December 29, 1994

\_\_\_\_\_\_

#### **OCD - SOUTHWEST DISPOSAL**

PER CONTRACT 2 WEEKS @ \$ 3,400.00	\$ 6,800.00
ADDITIONAL CHARGES:	
U.S. West	165.42
Arrow Gas Company	19.26
SUBTOTAL	6,984.68
Less 2 days closed Christmas	<u>- 971,42</u>
TOTAL	\$ 6,013.26

(Copies of Invoices attached for above charges)

pay monthly

Terms: Net Due 30 Days After Receipt.

### LISMEST COMMUNICATIONS (2)

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL BILL DATE: DEC 10, 1994 ACCOUNT NUMBER: 505-632-1426-481B

U S WEST COMMUNICATIO	NS PAGE 1
TOTAL • PAST DUE CHARGES AMOUNT • CURRENT CHARGES DUE JAN 4 DUE • TOTAL AMOUNT DUE	\$66.11 \$99.31 \$165.42
ACCOUNT • PAST CHARGES AND CREDITS SUMMARY	
PRIOR CHARGES ADJUSTMENTS PAYMENTS TOTAL PAST CHARGES AND CREDITS	66.11 .00 .00 <b>\$66.1</b> 1
• CURRENT CHARGES DUE JAN 04, 1995	
U S WEST COMMUNICATIONS LOCAL CHARGES  If you have questions, call 1-800-603-6000	62.42
INTEGRETEL, INC  Billing inquiries call 800 736-7500	11. 37
MCI RANDOM INVOICE  Billing inquiries call 1-800-603-6000	25.52
TOTAL CURRENT CHARGES	\$99.31
<ul> <li>TOTAL AMOUNT DUE         We appreciate your business</li> </ul>	\$165.42
* Any amount left unpaid 30 days after bill date is subjectate payment charge. *	t to a 1.5%

The long distance company you have selected for calls outside your US WEST Communications long distance area is MCI TELECOMMUNICATIONS

RETURN U S WEST COMMUNICATIONS P.O.BOX 29060 PHOENIX, AZ 85038-9060

Please fold on the perforation above, detach and return with your payment payable to U S WEST Communications

BILL DATE: DEC 10, 1994 PAST DUE CHARGES CURRENT CHARGES DUE JAN 4 \$99.31 TOTAL AMOUNT DUE \$165.42

TIERRA ENVIRONMENT CORP DBA SW WATER DISPOSAL PO DRAWER 15250 FARMINGTON NM 87401-5250

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Enter Amount Paid (If different from amount due)

U S WEST COMMUNICATIONS P.O.BOX 29060 PHOENIX, AZ 85038-9060

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#### INVOICE LIQUEFIED PETROLEUM GASES



## <ARROW> Gas Company

P.O. BOX 610 BLOOMFIELD, N.M. 87413 505 632-2820

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HAZARDOUS MATERIAL SHIPPING PAPERS LÍQUEFIED PETROLEUM GAS, 2.1 (FLAMMABLE GAS), UN 1075 PROPANE "NON-CORROSIVE" ONE TRUCK LOAD

## INVOICE LIQUEFIED PETROLEUM GASES

### <ARROW→ Gas Company

P.O. BOX 610 BLOOMFIELD, N.M. 87413 505 632-2820

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INVOICE LIQUEFIED PETROLEUM GASES

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P.O. BOX 610 BLOOMFIELD, N.M. 87413 505 632-2820

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Accounts are due and payable on or before the 10th of the month. Delinquent accounts will be charged 1.75% late service charge (21.0% annual percentage). Accepted by the undersigned.

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ALL claims and returned goods MUST be accompanied by this bill.

HAZARDOUS MATERIAL SHIPPING PAPERS LIQUEFIED PETROLEUM GAS, 2.1 (FLAMMABLE GAS), UN 1075 PROPANE "NON-CORROSIVE" ONE TRUCK LOAD

**BRUCE KING** 

GOVERNOR

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

December 8, 1994

Eric L. Dady
Senior Attorney
Universal Resources Corporation
POB 11070
Salt Lake City UT 84147

RE: Trucking Water From Southwest Water Disposal Commercial Facility

Dear Mr. Dady;

In response to your November 28th letter, I apologize for not getting the listing of operator's water volumes disposed of at Southwest Water Disposal (SWWD) to URC sooner. I still didn't possess this information when I sent the OCD "Acknowledgement" and the EPA correspondence to you. The volumes shown on these sheets were compiled by SWWD and show a total of approximately 1.5 million barrels. When OCD assumed operations for closure on September 1, 1994 the pond still contained an excess of 300,000 BW. The operator contribution compilation by SWWD shows that Amax hauled just over 10,000 barrels.

The OCD appreciates any voluntary aid from operators to dispose of produced waters from the SWWD commercial evaporation pond which is now being closed under state contract.

If you have questions please feel free to call this office and discuss any aspect of this problem with Frank Chavez District Supervisor or myself.

Yours truly,

Denny G. Foust

Environmental Geologist

**Enclosures** 

xc:

DGF File

(Environmental File)



#### UNIVERSAL RESOURCES CORPORATION

79 South State Street / P.O. Box 11070 / Salt Lake City, Utah 84147 / (801) 530-2600

November 28, 1994

Denny Foust State of New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Dear Mr. Foust:

DECEIVED DEC - 1 1994

OIL CON. DIV.

Re: Southwest Water Disposal Facility

This is in regard to your recent correspondence regarding the Southwest Water Disposal facility. In my several conversations with you and Bill LeMay, I advised that Universal needs further information to consider anything more than a very nominal contribution to your effort to encourage industry to voluntarily haul water from this facility. Specifically, I asked for any records you might have indicating the extent of any disposal of produced water in that facility by Universal Resources. I also asked for any information you might have regarding the contribution to your current effort by other parties who originally contributed to the disposal pond in significant quantities. The reference by the EPA in its letter of September 1, 1994, which you forwarded to me, to specific amounts of certain types of disposed water suggests that company-specific quantitative data may exist. I believe you indicated you did not have these records in Aztec but that the Oil Conservation Division in Santa Fe might have them.

Please understand that Universal wants to be cooperative in OCD's efforts in this difficult circumstance. However, we need some reassurance that our participation in the clean-up effort is not disproportionate to either our original contribution, if any, to the disposal pond or to that of other parties that disposed of produced water in the pond.

I look forward to hearing from you. Please call me at (801)530-2056 if you have any questions.

Sincerely,

Eric L. Dady Senior Attorney

cc:

J. R. Jones

P. A. Emig

tan\southwat.eld

#### TIERRA ENVIRONMENTAL CORPORATION

P.O. Box 660

Farmington, New Mexico 87499-0660

(505) 325-0924

Invoice No. 431 December 16, 1994 Project No. 94066

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\$ 7,374.26

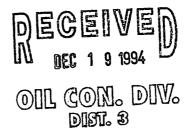
ENERGY, MINERALS & NATURAL RESOURCES ATTN: ROGER ANDERSON 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Professional Services for Period Ending December 14, 1994

#### **OCD - SOUTHWEST DISPOSAL**

**TOTAL** 

PER CONTRACT 2 WEEKS @ \$ 3,400.00	\$ 6,800.00
ADDITIONAL CHARGES:	
3 Drums KMnO4 @ \$185.00/drum	555.00
Arrow Gas Company	<u>19.26</u>
(Copies of Invoices attached for above charges)	



Terms: Net Due 30 Days After Receipt.



#### P.O.BOX 610 BLOOMFIELD N.M. 87413 505 632-2820

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TIERRA ENVIRONMENTAL CORP.
909 West Apache
Farmington, NM 87401

Off: (505) 325-0924 Fax: (505) 327-1471

USTOMER'S ORDER NO. TO THE DEPT. TO THE DATE CHEMICAL 12-12-94

SOUTH WEST DISPOSAL

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## TIERRA ENVIRONMENTAL CORPORATION

CORPORATE OFFICE P. O. Drawer 15250 Farmington, NM 87401 (505) 325-0924

December 16, 1994

Mr. Roger Anderson
Director of Environmental Services
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

RE: SOUTHWEST WATER DISPOSAL

Dear Mr. Anderson:

The pond water level as of 12/13/94 was approximately 10.4 feet. The evaporation system was down due to line breaks for approximately 10 days from 11/2/94 to 12/13/94. In addition, two (2) rain storms raised the pond level approximately 3/8" each. This equates to approximately 1200 bbls. of water. We estimate the volume as of 12/13/94 to be approximately 181,200 bbls. Two thousand thirty (2030) bbls. were trucked out by the following companies.

Koch Exploration360 bbls.C & G Producing150 bbls.Conoco1,040 bbls.Blackwood & Nichols480 bbls.

This would indicate that approximately 2970 bbls. were evaporated during the period 11/2/94 to 12/13/94 with 10 days of downtime.

Sincerely

TIERRA ENVIRONMENTAL CORPORATION

Phillip C. Nobis

President

PCN/lp

xc: Denny Foust

File

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FOR REFERENCE

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR December 12, 1994

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

Richard P. Cheney, Vice President Tierra Environmental Company, Inc. P.O. Drawer 15250 907 West Apache Farmington, NM 87401

Re: Southwest Water Disposal Pit Closure

Dear Mr. Cheney:

Enclosed is an executed copy of the contract for the above-referenced matter. Please proceed to commence activities under this contract if you have not already done so.

If you have any questions, please feel free to call me at 505/827-8156.

Rand Carroll Legal Counsel

cc: Frank Chavez

DECEIVED DEC 1 3 1994

OIL COM. DIV.

#### STATE OF NEW MEXICO

#### PROFESSIONAL SERVICES AGREEMENT

#### **BETWEEN THE**

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### AND

#### TIERRA ENVIRONMENTAL CORPORATION

THIS AGREEMENT is made and entered into by and between New Mexico Energy,

Minerals and Natural Resources Department or its successor agency (EMNRD) and

Tierra Environmental Corporation (Contractor).

#### IT IS MUTUALLY AGREED BETWEEN THE PARTIES:

- 1. Scope of Work: Contractor shall:
- A. Provide professional services when requested by EMNRD in order to protect the public health from potentially harmful emissions of hydrogen sulfide gas (H<sub>2</sub>S) during the term of this Agreement. Contractor shall perform the work necessary to supervise, maintain and operate the equipment necessary for continued evaporation and H<sub>2</sub>S abatement at the Southwest Water Disposal (SWD) facility located in the SE/4 of the SW/4 Section 32, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico (Facility) until closure and design and implement the closure of the Facility.
  - B. Maintain maximum safe fluid evaporation rates at the Facility.
  - C. Comply as an operator with the Contingency Plan for H<sub>2</sub>S monitoring

requirements and emergency procedures, attached hereto as "Exhibit A."

- D. The work performed by Contractor will be under the supervision of an EMNRD representative. Contractor's Work Plan, attached as "Exhibit B" hereto, shall be followed by Contractor unless ordered otherwise by the OCD representative. EMNRD shall have sole authority to approve any changes to the Scope of Work or any purchases of supplies, equipment or materials required to protect the public health and the environment, including those set forth in Paragraph 2.A.(2), below.
- E. Contractor agrees to commence services to protect the public health from potentially harmful emissions of H<sub>2</sub>S at the Facility within six (6) hours of notification by EMNRD.

#### 2. Compensation:

- A. EMNRD shall pay Contractor for services rendered and make reimbursement set forth in Paragraph 2.A.(2), below, up to a maximum of Two Hundred Fifty Thousand Dollars (\$250,000), which shall include New Mexico Gross Receipts taxes. Payment of that total amount shall not relieve Contractor of any unperformed obligations under Paragraph 1. Approximately \$84,000 will be paid to Contractor upon submission of bill statements pertaining to the closure of the Facility with the remainder being paid pursuant to Paragraphs 2.A.(1) and (2) below. Exhibit "C", attached hereto, sets forth the planned costs of closure and of operation.
- (1) Payment for professional services shall be at a rate of Three Thousand Four Hundred Dollars (\$3,400.00) per week, paid on a monthly basis.
  - (2) In order to keep the Facility operating during the term of this

Agreement, and in addition to the payment for professional services, EMNRD will reimburse Contractor for the following subject to receipt of the required documentation pursuant to Paragraph 2.C. below:

- (a) cost for electricity to operate the Facility;
- (b) cost for the chemicals required to prevent emissions of H<sub>2</sub>S at the Facility;
  - (c) cost for diesel fuel required to operate the Facility; and
- (d) costs for necessary repair and maintenance, labor and parts, to the Facility.
- B. Contractor shall be responsible for paying New Mexico Gross Receipts taxes levied on amounts payable under this Agreement, if applicable.
- C. All payments under this Agreement shall be made by EMNRD upon receipt of detailed and certified statements evidencing to the satisfaction of EMNRD the propriety of each payment.
- 3. <u>Term</u>: This Agreement shall not become effective until approved by the Department of Finance and Administration. This Agreement shall expire on November 30, 1995, unless earlier terminated pursuant to Paragraph 4, below.
- 4. <u>Termination</u>: This Agreement may be terminated by Contractor upon written notice delivered to EMNRD at least sixty (60) days prior to the intended date of termination. This Agreement may be terminated by EMNRD upon written notice delivered to Contractor at least thirty (30) days prior to the intended date of termination. By such termination, neither party may nullify obligations or duties incurred prior to the

date of termination.

- 5. <u>Status of Contractor</u>: Contractor and its agents and employees are independent contractors performing professional services for EMNRD and are not employees of EMNRD. Contractor and its agents and employees shall not accrue leave, retirement, insurance, bonding, use of state vehicles, or any other benefit afforded to employees of EMNRD by virtue of this Agreement.
- 6. **Assignment**: Contractor shall not assign or transfer any interest in this Agreement or assign any claims for money due or to become due under this Agreement without prior written approval from EMNRD.
- 7. <u>Subcontracting</u>: Contractor shall not subcontract any portion of the services to be performed under this Agreement or obligate itself in any manner to any third party, with respect to any rights or responsibilities under this Agreement, without the prior written approval from EMNRD.
- 8. Records and Audit: Contractor shall maintain detailed time records which indicate the date, time and nature of services rendered. Contractor shall permit any authorized representative of EMNRD, DFA and the New Mexico State Auditor to inspect and audit all data and records of Contractor relating to performance under this Agreement for three (3) years after final payment has been made. Contractor further agrees to include in all subcontracts hereunder the same right of inspection and audit against all subcontractors. Payment under this Agreement shall not foreclose the right of EMNRD to recover incorrect, excessive or illegal payments. The periods of inspection and audit are for records which relate to litigation or settlement of claims arising out of

performance of this Agreement.

- 9. <u>Appropriations</u>: The terms of this Agreement are contingent upon sufficient appropriation and authorization being granted by the New Mexico State Legislature. If sufficient appropriation is not granted, this Agreement shall terminate upon written notice from EMNRD to Contractor. EMNRD's decision as to whether sufficient appropriations are available shall be final, binding and accepted by Contractor.
- 10. Release: Contractor, upon final payment of all amounts due under this Agreement, releases EMNRD and its officers and employees from all liabilities, claims and obligations whatsoever arising from or under this Agreement. Contractor agrees not to purport to bind the State of New Mexico to any obligation not assumed herein, without express written authority from EMNRD, and then only within the strict limits of that written authority.
- 11. <u>Confidentiality</u>: Pursuant to Section 71-2-8, NMSA 1978 all confidential information provided to or developed by Contractor in the performance of this Agreement shall be kept confidential and shall not be made available by Contractor to any individual or organization without prior written approval from EMNRD.
- 12. <u>Product of Services: Copyright</u>: All materials developed or acquired by Contractor under this Agreement shall become the property of the State of New Mexico and shall be delivered to EMNRD not later than the expiration date of this Agreement. Nothing produced; in whole or in part, by Contractor under this Agreement shall be the subject of an application for copyright by or on behalf of Contractor.
  - 13. Conflict of Interest: Contractor warrants that it presently has no interest in

and that it shall not acquire any interest, direct or indirect, which would conflict in any manner with performance under this Agreement.

- 14. <u>Amendment</u>: This Agreement shall not be changed or amended except by written instrument executed by the parties.
- 15. <u>Waiver</u>: No waiver of any breach of this Agreement or any of the terms or conditions hereof shall be a waiver of any other or subsequent breach; no waiver shall be valid or binding unless the same be in writing and signed by the party alleged to have granted the waiver.
- 16. <u>Scope of Agreement</u>: This Agreement incorporates all the covenants and understandings between the parties hereto concerning the subject matter hereof, and all such covenants and understandings have been merged into this written Agreement. No other assurance, verbal or otherwise shall be valid or enforceable except as embodied in this Agreement.
- 17. <u>Compliance with Funding Source Conditions</u>: Contractor shall comply with all applicable state statutes, rules and regulations imposed as a consequence of funding pursuant to this Agreement.
- 18. Equal Opportunity Compliance: Contractor agrees to abide by all federal and state laws and regulations pertaining to equal employment opportunity. In accordance with those laws and all regulations issued pursuant thereto, Contractor agrees that no person in the United States shall, on the grounds of race, color, national origin, sex, age or handicap, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity performed

under this Agreement. If Contractor is found to be not in compliance with these requirements during the life of this Agreement, Contractor agrees to take appropriate steps to correct those deficiencies.

- 19. <u>Procurement, Utilization and Disposition of Property</u>: If upon termination of this Agreement Contractor has any property in its possession belonging to EMNRD, Contractor shall account for the property and dispose of it as directed by EMNRD. Reports of property acquired shall be made to EMNRD within one (1) month following such acquisition.
- 20. <u>Minimum Wage Rate</u>: If applicable, Contractor shall comply with minimum wage rates as established by the New Mexico Labor and Industrial Commission, and with all other applicable requirements of that Commission, including posting of the wage rates in a prominent location on the site of hiring for and performance of this Agreement.
- 21. <u>Hold Harmless Agreement</u>: Contractor shall defend, indemnify and hold EMNRD, the State of New Mexico, its officers and employees harmless from all actions, proceedings, claims, demands, costs, damages, attorney's fees and all other liabilities and expenses of any kind from any source which may arise out of this Agreement or any amendment hereto in the proportion that the tortious act or omission of Contractor, its officers, employees, servants or agents has caused such liability. Nothing in this Agreement shall be deemed to be a waiver by the State of New Mexico of the provisions of the Tort Claims Act, Sections 41-4-1, et seg, NMSA 1978.

#### 22. Duty to Insure:

- A. During the term of this Agreement and any amendment hereto,

  Contractor shall maintain in force a policy or policies of insurance providing:
- (1) Worker's Compensation protection which complies with the requirements of the New Mexico Worker's Compensation Act, Sections 52-1-1 et seq., NMSA 1978, if applicable.
- (2) Comprehensive public liability protection covering property damage and personal injury liability which may arise under this Agreement and any amendment hereto, in amounts equal to or greater than liability limits set forth in Section 41-4-19, NMSA 1978 as may be amended from time to time. Such policy or policies shall name the State of New Mexico and EMNRD as co-insured or as principal beneficiaries.
- B. Contractor shall provide EMNRD with proof of coverage evidencing compliance with this Section within a reasonable time of execution of this agreement. Contractor shall not commence any work under this agreement until the required insurance coverage is obtained. Contractor shall notify EMNRD within ten (10) days after cancellation or expiration of any required Workers' Compensation or public liability insurance coverage.
- 23. Attorney's Fees and Costs: Contractor agrees that if it is found by a court of competent jurisdiction to have breached this Agreement, or any amendments hereto, or to have committed any tortious act relating to the scope of this Agreement, EMNRD may recover from Contractor reasonable attorney's fees and costs in connection with litigation brought to obtain such judicial determination.

The records of the Taxation and Revenue Department reflect that the Contractor is registered with the Taxation and Revenue Department of the State of New Mexico to pay gross receipts and compensating taxes.

## STATE OF NEW MEXICO TAXATION AND REVENUE DEPARTMENT

I.D. No.: <b>02-201279</b> 00 6
By: P.McElly
Date: 1/20/94
This Agreement has been approved by the New Mexico Attorney General.
NEW MEXICO ATTORNEY GENERAL
By: Jun Helied for the Atomey Jeneral
Title:
Data: 70 Nala miliar 1991

- 24. <u>Criminal and Civil Liability</u>: The New Mexico Procurement Code, Sections 13-1-28 through 199, NMSA 1978 imposes criminal and civil penalties for its violation. New Mexico criminal statutes further impose felony penalties for payments of illegal bribes, gratuities or kickbacks.
- 25. <u>Applicable Law</u>: This Agreement shall be governed by the Laws of the State of New Mexico.

IN WITNESS WHEREOF, the parties hereto have herein below executed this Agreement.

Agreement.	
STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT	TIERRA ENVIRONMENTAL CORPORATION
Caro Florely	
By: Mr to beclew oco	By: I May Glery
Title:	Title: VICE- TRES
Date:	Date: 12-1-94

#### THIS AGREEMENT IS HEREBY APPROVED BY:

STATE OF NEW MEXICO DEPARTMENT OF FINANCE AND ADMINISTRATION

Title: State Contracts Onice

Date: 12-1-54

#### Exhibit A

OCD requires all commercial and centralized disposal facilities to comply with a Hydrogen Sulfide (H<sub>2</sub>S) Prevention and Contingency Plan. The Contingency Plan includes the following conditions:

- A. Daily tests must be conducted and records made of the pH in the pond. If the pH falls below 8.0, remedial steps will be taken immediately to raise the pH to 8.0.
- B. Weekly tests must be conducted and records made of the dissolved sulfide concentration in the pond.
- C. Dissolved oxygen monitoring of all commercial and centralized ponds must be conducted a minimum of twice daily that includes measurements of the dissolved oxygen one foot off the bottom of the pond. Tests must be conducted and records made to determine the dissolved oxygen levels in the pond according to the following procedure:
  - 1. Tests must be conducted at the beginning and end of each day, or at least twice every twenty-four hour period.
  - 2. The sample for each test must be taken one foot from the bottom of the pond.
  - 3. The location of each test must vary around the pond.
  - 4. If any test shows a dissolved residual oxygen level of less than 0.5 parts per million (ppm), immediate steps must be taken to oxygenate the pond and create a residual oxygen level to at least 0.5 ppm. Remedial measures may include adding chemicals or increased aeration.
- D. Tests of ambient H<sub>2</sub>S levels must be conducted and records made. Such tests are to be made at varying locations around the berm of the pond and around the perimeter of the facility. Tests must be conducted twice per day. The wind speed and direction are to be recorded in conjunction with each test.
- E. If an H<sub>2</sub>S reading of 0.1 ppm or greater is obtained:
  - 1. A second reading is to be taken on the down wind berm within one hour;
  - 2. The dissolved oxygen and dissolved sulfide levels of the pond shall be tested immediately and the need for immediate treatment will be

determined;

- 3. Tests for H<sub>2</sub>S levels are to be made at the fence line, downwind from the pond.
- F. If two consecutive H<sub>2</sub>S readings of 0.1 ppm or greater are obtained:
  - 1. The operator will notify the OCD Aztec office immediately;
  - 2. The operator will commence hourly monitoring on a 24-hour basis;
  - 3. The operator will obtain daily analysis of dissolved sulfides in the ponds.
- G. If an H<sub>2</sub>S reading of 10.0 ppm or greater at the facility fence line is obtained:
  - 1. The operator will immediately notify the OCD and the following public safety agencies:

State Police County Sheriff

2. The operator will initiate notification of all persons residing within one-half (½) mile of the fence line and assist public safety personnel with evacuation as requested.

#### Southwest Disposal Facility Closure Work Plan

#### A. Scope of Work

The project will consist of closing the evaporation pond by moving the earthen dikes to fill the pond area. The former pond area will slope to drain any surface water off the site. Facilities, tanks, equipment, etc. will be moved to a staging area on the northeast corner of the property and left to others for disposal. Equipment will be handled with consideration for salvage value, however, Tierra Environmental Corporation (TEC) will not be held responsible for any damage to equipment during the removal process. Farmington Electric Utility Service property will be removed by the utility. Remediation of the previously closed skimmer pit is not included in the base bid, and is not recommended. No additional fill dirt is needed to fill the evaporation pond area, therefore the skimmer pit should not be disturbed.

#### B. Operation

- B.1 Water Removal The facility will be operated by TEC until the liquid has essentially evaporated. This is the most economical and practical method of water disposal prior to closure of this facility. Evaporation, treatment, and trucking for disposal elsewhere were also evaluated and rejected.
- B.2 Schedule Evaporation rates are based on data from Southwest Disposal provided by the NMOCD. This data indicates that the evaporation should be essentially complete in about eight (8) months, by August 1, 1995.
- B.3 Method of Operation The facility will be operated as it has been during the interval between the discontinuation of commercial operations and the award of the final closure. The same staffing, equipment, chemical treatment etc. will be used. In the months of December, January and February, operations will be abbreviated.
  - B.3.a During the months of December, January and February, the facility will not operate circulation or aeration equipment, nor will the facility by staffed on a 24 hour basis. During these months, water will be circulated in short intervals for the sole purpose of mixing chemical to avoid development of H<sub>2</sub>S and any other odorous gases. This has not been done in the past. There was no water circulation during the winter months and the water turned black and odorous. Chemical circulation is essential during the winter to avoid safety hazards and complaints from the public. The facility will be manned eight hours/day, seven days/week for security and for removal of liquid by participating producers.

- B.3.b During the months of March through July (when evaporation should be complete) the facility will be operated around the clock. Full circulation and aeration capacity will be used to allow maximum evaporation. Employees will work eight hour shifts. There will be four full time employees. One employee will be present at all times, with a supervisor on site from 8:00 a.m. to 5:00 p.m. weekdays and other times as needed.
- C. Safety All H<sub>2</sub>S monitoring requirements will be met as per the specifications.
- D. Final Closure of Facility Final closure will take place one (1) month after the water level is determined to be one (1) foot or less from the bottom of the pond.
  - D.1 Final closure of the facility will begin September 1, 1995.
  - D.2 Schedule -

Preliminary work to begin August 1, 1995:

Remove all piping for circulation and aeration in and around pond and place on northeast corner of property.

Disconnect electrical service to equipment.

Disconnect and move pumping equipment, air compressor and building to northeast corner of property.

Move waste oil tanks and old oil heater to northeast corner of property. (Waste oil to be removed by others)

City of Farmington to remove electrical equipment and utility poles.

Final Closure to begin September 1, 1995

Begin dirt work - remove any contaminated surface soil from the site and place it in pond area.

Move soil from dikes to center of pond beginning at grade on north end of pond, moving to grade at south end of pond, mounding soil to allow runoff of surface water to the south, east and west.

Cut monitor well casings to grade and fill with clay material from dikes.

Complete project October 1, 1995

# November 1994

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#### Please Note:

If water hauling, extremely warm weather, or any other circumstances cause the water in the impoundment to be reduced more quickly than anticipated, construction to close the facility will begin one month after Tierra has determined that the water level is one foot or less from the bottom of the pond. If evaporation time is shortened, the price of operating the facility will be adjusted by \$3,400 per week. In addition, chemical and electrical charges will be billed only on a usage basis. If evaporation time is longer than estimated, through no fault of Tierra, additional billing will be at \$3,400 per week plus chemicals and electricity.

### EXHIBIT C

# Southwest Disposal Final Closure

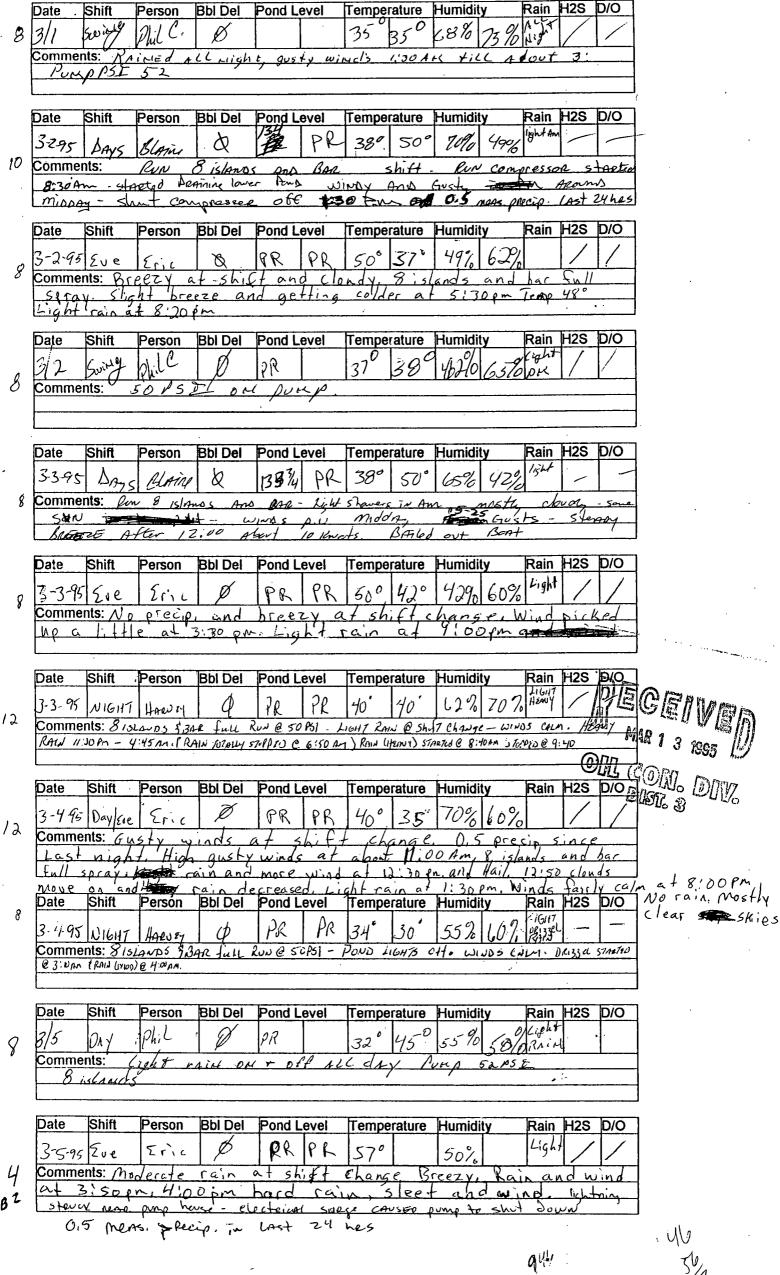
Labor Rate - \$15/hr.	Winch Truck Rental - \$48.68/hr.

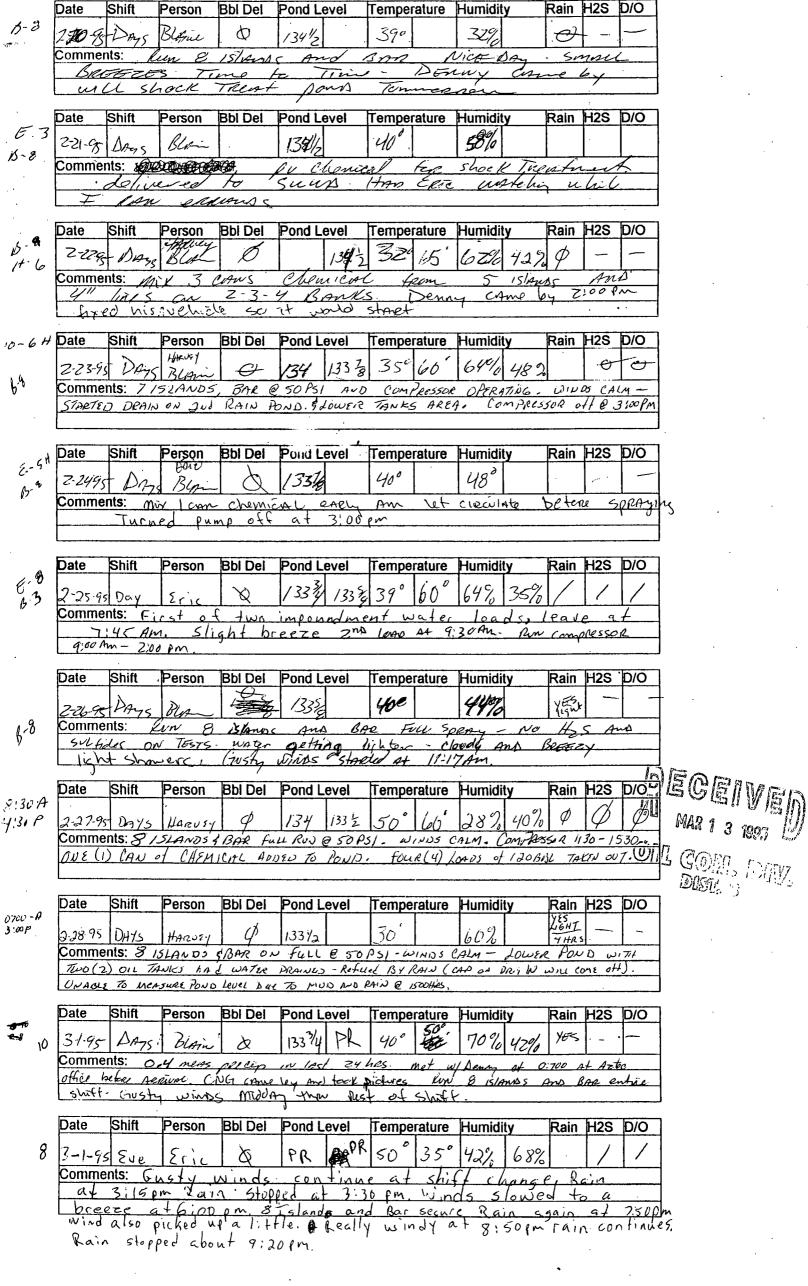
Dismantle Piping, Sprinkler System 3 Laborers, 24 hrs. ea., Winch Truck 24 hrs. (inc. transport)	\$2,248
Disconnect Electrical Service 1 Electrician, 4 hrs. @ \$43.50/hr.	175
Equipment Removal, Building Dismantle 3 Laborers, 16 hrs. ea., Winch Truck 24 hrs. (inc. transport)	1888
Tank and Oil Heater Removal 3 Laborers, 24 hrs. ea., Winch Truck 36 hrs. (inc. transport)	2832
Remove Electrical Equipment, Wiring and Poles No charge, done by Utility System	
Dirtwork, approximately 25,000 yd <sup>3</sup> .	62,500
Project Management 60 hrs. @ \$58/hr.	3,480
Reporting and Administration	2,000
Overhead and Profit	8.827
Total	\$83,950

## Southwest Disposal Operation Through July 31, 1995

Staffing - 24 hr./day operation, March through July, \$3400/wk.  8 hr./day operation, December through February, \$1133/wk.  8 hr./day operation, August, 1995, \$1133/wk.	\$93,879
Chemical Treatment - Average 0.5 can per day @ \$185/can	22,478
Electrical Power Cost - Minimal Usage December through February	28,062
Fuel - 200 gals./month	1,440
Utilities - Phone, propane, toilets	2,000
Operation and Maintenance of Equipment	3,000
Equipment Rental	8,000
Management, Administration and Overhead	_8,000
Total	\$166,859

Total Price to Close Facility \$250.809





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25% STATE OF THE AS

2-9-95 EVER BARROW 42° - - WINSY OR 18AG CHUES PAKES AKE STITE NOT IN PUMP IS STITE DOWN. BEATTHE & SPICE DUG, ONET A TRENCH TO RUN, OFF BRAIN WHITEK 2-10-95 DAYS BW 30° 47% Huidily POND LEVEL 137/2"

Mix 1 CAN Chemical 110.25 #'s shit motor down to replace heaver block - existing one was defective.

2-10-95 EVE BARRON 30° 4290 \_\_\_\_\_ Panis is CERCULATION From # 3 BANK BARE & 3 ISCANOS 1/4 WAY VERY WELLS UT OF S.E. 11'5 12" DEPTH OF BUNS.

2-11-45 Days Enc 25° 62% Hum. Pour wel 137"

Breen

SMR. - Pann Corecini # 5 Brik & Isinus S

& Bre 1/8 FRE DRAW TANK.

PEGEIVED MAR 1 3 1995 OUL COOM, DUV,

Date	Shift	Person	Bbl Del	Pond L	evel	Temper	rature	Humidi	y	Rain	H2S	D/O				
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Date  2695  Comme	Shift  Days Ints:  Shift  Shift  Shift  Days  Shift  Shift  Days  Shift  Shift  Days	Person Burner  Person  Roibd  Person  Burner  Person  Burner  Person  Burner  Person  Burner  Person  Burner	Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del  Bbi Del	Pond L  Pond L  Pond L  Pond L  Pond L  Pond L  Pond L  Pond L  Pond L	evel  evel  France  evel  France  evel  evel  evel	Temper 35° Temper 36° Temper 7.	rature  rature  Andrew  rature  rature	Humidit 52% Humidit 7?	y  Server  Server  y  Lein  Lein  y  Lein  Le	Rain Rain Pain Rain Pain Rain Pais	H2S H2S H2S H2S	D/O D/O D/O D/O	De la la la la la la la la la la la la la	347/6 92/11 gg	DI 55 62/8 8	
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NATE: 3-27-95

POND LEVEL 07:00 AM: 128 %

HUMBER OF LOADS LEAVING: 5 VOLUME:

VOLUME: 600 BBLS

H2S READING 07:00 AM: 0

O 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_

TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 3-26-95

POID LEVEL 07:00 AM: N/A DUE to WEATHER

HUMBER OF LOADS LEAVING: O VOLUME: 0

1125 READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_\_\_

AMOUNT OF CHEMICAL USED: TYPE: Kumay DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 3-25-95		
rond Level 07:00 AM: 129/4		
HUMBER OF LOADS LEAVING: 0	VOLUME:	
H2S READING 07:00 AM: O	07:00 PM: 0	
DISSOLVED OXYGEN AS TAKEN:		
AMOUNT OF CHEMICAL USED:	TYPE:	DAILY COST
ADDITIONAL PASS THRU COSTS (EXCI	LUDING ELECTRIC)	
FOR:	COST:	

DATE: 3-24-95

POND LEVEL 07:00 AM: 129 1/2

HUMBER OF LOADS LEAVING: O **VOLUME:** 

HIS READING 07:00 AM: 07:00 PM: O

DISSOLVED OXYGEN AS TAKEN:

DAILY COST: AMOUNT OF CHEMICAL USED: O

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: 3 CANS KMNO4 cost:

DATE: 3-23-95

POND LEVEL 07:00 AM: /30

HUMBER OF LOADS LEAVING: 2 VOLUME: 740 BBLS

07:00 PM: 0 H2S READING 07:00 AM:

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

RV OFFICE 6.13

1 PROPANE REFILL ,34

To 4.47

DATE: 3- 22-95

POND LEVEL 07:00 AM: NA DUE to WEATHER

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 6 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: 0

AMOUNT OF CHEMICAL USED: 6 1 CAN TYPE: 16mmoy DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 3-21-95

POND LEVEL 07:00 AM: /301/2

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: - TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 3-20-95

rond Level 07:00 AM: /30 34

HUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 3-19-95

POND LEVEL 07:00 AM: Pond Rolling Heavy winds N/A ON MEAS.

HUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

3 At 8 Wes

DATE: 3-18-95

POND LEVEL 07:00 AM: 131 8

HUMBER OF LOADS LEAVING: VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_\_

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

1 At 16 1 A+ 8

DATE: 3-17-95

POND LEVEL 07:00 AM: 1317/8

HUMBER OF LOADS LEAVING: O VOLUME:

H25 READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: KNWO4 DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 3-16-95

POND LEVEL 07:00 AM: 132/16

HUMBER OF LOADS LEAVING: 0 VOLUME:

1125 READING 07:00 AM: ∂ 07:00 PM: ∂

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

3 pt 8 hes

DATE: 3-15-95

POND LEVEL 07:00 AM: /32 %

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

H2S READING 07:00 AM: C

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

TVDE!

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

3 @ 8 hes

DATE: Z-28-95

POND LEVEL 07:00 AM: /33/2

HUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 2-27-95

POND LEVEL 07:00 AM: /33%

HUMBER OF LOADS LEAVING: 4 VOLUME: 480 BBLS

1125 READING 07:00 AM: ○ 07:00 PM: Ò

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: / CAN TYPE: KMNO4 DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: PU OFFICE COST: \$ 6.13

peopene REFILL .31

\$6.47 th

DATE: 2-26-95

POND LEVEL 07:00 AM: 133 34

HUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM: 0.0

07:00 PM: 0.0

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

PEGETVED FEB 2 8 1995 ONL COM. DUV. DIST. 3

lat Shes

### CONTRACTOR TIERRA ENVIRONMENTAL

DATE: 2-25-95

POND LEVEL 07:00 AM: /33 34

HUMBER OF LOADS LEAVING: 2

VOLUME: 300 BBLS

H2S READING 07:00 AM:

07:00 PM: 0.0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

OIL CON. DIV.

lat 8has

### CONTRACTOR TIERRA ENVIRONMENTAL

DATE: 2-24-95

POND LEVEL 07:00 AM: /33 %

HUMBER OF LOADS LEAVING: A

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED:

TYPE: KMNOY DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

lat 8

DATE: 2-23-95

POND LEVEL 07:00 AM: /34

HUMBER OF LOADS LEAVING:

112S READING 07:00 AM: ∂ 07:00 PM: ∂

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: \_\_ TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

**VOLUME:** 

PEGEIVED N FEB 2 8 1995 OIL CON. DIV. DIST. 3

2 et 8hps

DATE: 2-22-95

POND LEVEL 07:00 AM: 134 /2

HUMBER OF LOADS LEAVING: O

**VOLUME:** 

HZS READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

TYPE: KMN04 DAILY COST: AMOUNT OF CHEMICAL USED: 3 CAN'S

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

OIL COM. DIV.

1 at 8 has la le hes

DATE: Z-21-95

POND LEVEL 07:00 AM: /34//2

HUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_\_

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

Impoundment Toppstment COST:

H CHINS KMNO4 of 110.25 #'s each

OIL CON. DIV. DIST. 3

1 At 3 has 1 A+ 8 has

DATE: 2-20-95

POND LEVEL 07:00 AM: 134/2

NUMBER OF LOADS LEAVING: O VOLUME:

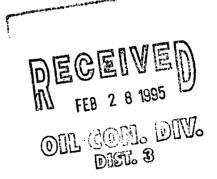
112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:



DATE: Z-19-95

POND LEVEL 07:00 AM: /34//2

HUMBER OF LOADS LEAVING: 3

VOLUME:

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

PEB 2 8 1995

OUL CON. DUV.
DUT. 3

1 pt 9 has

DATE: 2-18-95

POND LEVEL 07:00 AM: /35

900 BBLS NUMBER OF LOADS LEAVING: 6 **VOLUME:** 

H2S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

DAILY COST: AMOUNT OF CHEMICAL USED: TYPE:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

> FEB 2 8 1995 OIL CON. DIV. DIST. 3

1 st 14.5 hading water sel Day

DATE: 2-17-95

POND LEVEL 07:00 AM: /35

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

lu office 1 propanes persu

OH CON. DIV. DIST. 3

DATE: 2-16-95

POND LEVEL 07:00 AM: /35

HUMBER OF LOADS LEAVING: D

**VOLUME:** 

H2S READING 07:00 AM: 0

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

TYPE: KmNO

DAILY COST: 925

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: pump shed

COST:

111.99 eA

4 ROUS ROLLED Roofing

3 Boxs 1" Roofing wairs

\$ 1,49 er

1 BROOM

\$ 3.99

C1242

3.35 TX

\$59.77 TTC

2 At 8 hrs

DECEIVED N FFB 2 2 1995

OIL CON. L.C.

DATE: 2-15-95

POND LEVEL 07:00 AM: /3514

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: Ø

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

TVDE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DECEIVED N FEB 2 2 1995

OIL COM. DIV.

1 At 8 hes

1 At 5 hRS

DATE: 2-14-95

POND LEVEL 07:00 M: High winds could not get Accurate READING

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: YZ CAN TYPE: KMW04 DAILY COST: 9250

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

OIL COM. DIV.

DATE: 2-13-95

POND LEVEL 07:00 AM: /35.25

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

2

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: Impoundment Tentury t

COST:

CAN KMNOY At 1152-#6 -

DECEIVED
IN FEB 2 2 1995
OIL CON. DIV.

DATE: 2-12-95

POND LEVEL 07:00 AM: /36.0

HUMBER OF LOADS LEAVING: 6 VOLUME: 900 BBL5

112S READING 07:00 AM: 0,3 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: | CAN TYPE: KMNOY DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DEGEIVED N FEB 2 2 1995

OIL CON. DIV.

DATE: 2-11-95

rond Level 07:00 AM: 137 1/2

NUMBER OF LOADS LEAVING: VOLUME: 880 BBUS

112S READING 07:00 AM: 6 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: 1 00 TYPE: VnaNa4 DAILY COST:

110.25#15

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

REGEIVED FEB 2 2 1995

OIL CON. DIV.

2 At 8 hrs

1 st 6.5 hes

DATE: 2-10-95

POND LEVEL 07:00 AM: 137 1/2

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

HZS READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: 1 CAN

TYPE: Vando U

DAILY COST:

110-25-415

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

\* NOTE: pond measurement changed from top of pit to surface of water to botten of pit

Sump is Running

3 At 8 hrs

DECEIVED N FEB 2 2 1995

OIL CON. DIV.

DATE: 2-9-95

POND LEVEL 07:00 AM: 116 3/4

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

7 st 5 has

PEGEIVED FEB 2 2 1995

OIL COM. DIV

DATE: 7-8-95

POND LEVEL 07:00 AM: 116 34

HUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

t Engine hoist
team PiG Pentols
to set pump

COST:

1 At 8 has 2 At 5 has

FEB 2 2 1995

OIL CON. DIW.

DATE:

POND LEVEL 07:00 AM: 11634

NUMBER OF LOADS LEAVING: **VOLUME:** 

H2S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

DAILY COST: AMOUNT OF CHEMICAL USED: TYPE:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: cost:

OIL COM. DIV. DIGI. 3

1 welder at 28 plhe 7.5 hes
3 at 8 hes
7 st 10 hes

DATE: 2-6-95

POND LEVEL 07:00 AM: 116 84

HUMBER OF LOADS LEAVING: 0 **VOLUME:** 

H2S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

DAILY COST: AMOUNT OF CHEMICAL USED:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

1 st 8 hes 2 st 4 hrs

DATE: 2-5-95

TOND LEVEL 07:00 AM: (16 3/4

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

PECEIVED FEB 2 2 1995 OIL CON. DIV. DIST. 3

1 pt 8 hes

DATE: 2-4-95

POND LEVEL 07:00 AM: 1/6 3/4

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

PECEIVED FEB 2 2 1995 OIL CON. DIV. DIST. 3

1 pt 8 hes

DATE: 2-3-95

POND LEVEL 07:00 AM: 116 34

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

cost:

\$12-95

POR: PU OFFICE

Z each pagant Réfices

OIL CON. DIV.

1 st 8 hrs

DATE: 2-2-95

POND LEVEL 07:00 AM: 116 3/4

HUMBER OF LOADS LEAVING: O VOLUME

1125 READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

PECEIVED FEB 2 2 1995 OIL GUNI. DIV. DIST. 3

1 At 8 hes

DATE: 2-1-95

TOND LEVEL 07:00 AM: 116 34

HUMBER OF LOADS LEAVING: O

VOLUME:

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN: O

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

cost:

DECEIVED

OIL CON. DIV.

1 At Shes

DATE: /-3/-95		
POND LEVEL 07:00 AM: 116 34		
HUMBER OF LOADS LEAVING: 0	VOLUME:	
H2S READING 07:00 AM: 0	07:00 PM: O	
DISSOLVED OXYGEN AS TAKEN:		
AMOUNT OF CHEMICAL USED:	TYPE:	DAILY COST
ADDITIONAL PASS THRU COSTS (EXCLU	DING ELECTRIC)	

COST:

FOR:



DATE: 1-30-95

POND LEVEL 07:00 AM: 116 34

HUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_\_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

At 8 has

DECEIVED

OIL COM. DIV. DIST. 3

DATE: 1-29-95

POND LEVEL 07:00 AM: 116 3/4

NUMBER OF LOADS LEAVING: 0

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

FEB - 8 1995

DISSOLVED OXYGEN AS TAKEN: -

OIL CON. DIV.

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 1-28-95

POND LEVEL 07:00 AM: 1/6 3/4

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 1-27-95

2 morsverble precipilation

POND LEVEL 07:00 AM: @ 116 7/0

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

neget yet

H2S READING 07:00 AM:

07:00 PM: 0

FEB - 8 1995

DISSOLVED OXYGEN AS TAKEN: -

OIL CON. DIV. Dist. 3

AMOUNT OF CHEMICAL USED: \_

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

cost:

lat 8 has

DATE: 1-26-95

POND LEVEL 07:00 AM: 116 7/8

HUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

OIL CON. DIV. DIST. 3

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: RU OFFICE HEATER

2 at 8 hrs

DATE: 1-25-95

POND LEVEL 07:00 AM: 116 1/8

HUMBER OF LOADS LEAVING: 0

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

OIL COM. DIV.

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

Compressor

100 gallons # Z diesel

2 at 8 hes

DATE: 1-24-95

POND LEVEL 07:00 AM: 1/6 /g

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM:  $\mathcal O$  07:00 PM:  $\mathcal O$ 

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: - TYPE: DAILY COST:

OIL CON. DIV.

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

1 st 8 hes

DATE: 1-23-95

POND LEVEL 07:00 AM:

**VOLUME:** NUMBER OF LOADS LEAVING: 0

07:00 PM: 0 H2S READING 07:00 AM: 0

DISSOLVED OXYGEN AS TAKEN: -

DAILY COST: AMOUNT OF CHEMICAL USED: TYPE:

OIL COM. DIS

DIST. 3

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

COST: \$ 6.99 Compressor 1 gallon Anti-Freze FOR:

of 8 mes

DATE: 1-22-95

POND LEVEL 07:00 AM: 116 7/9;

NUMBER OF LOADS LEAVING: 0

**VOLUME:** 

Yeur ver

H2S READING 07:00 AM:

07:00 PM: C

1 LU -- 0 1036

DISSOLVED OXYGEN AS TAKEN: -

OIL CON. DIV.

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

POND LEVEL 07:00 AM: //6 //2

HUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: O 07:00 PM: O DECEIVED

DISSOLVED OXYGEN AS TAKEN:

OIL CON. DIV.

DIST. 8

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

0

POND LEVEL 07:00 AM: 116 78	
HUMBER OF LOADS LEAVING:	VOLUME:

DATE: 1-20-95

H2S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

OIL COM. DIT.

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: /-/9-95-

POND LEVEL 07:00 AM:

NUMBER OF LOADS LEAVING: C

**VOLUME:** 

H2S READING 07:00 AM: 07:00 PM: o

DISSOLVED OXYGEN AS TAKEN:

OIL CON. DIV.

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

1 at 8 has

DATE: 1-18-94

POND LEVEL 07:00 AM: 116 7/8

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

OIL CON. DIV.

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

OR: OFFICE HEATER COST: 12.94

2 propose Rothus

DATE: /-/7-95

POND LEVEL 07:00 AM:

NIA

SNOW & RATIN

2 measiable precipitation

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

DECEIVED

DISSOLVED OXYGEN AS TAKEN:

OIL CON. DIV. DIST. 3

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 1-16-95

POND LEVEL 07:00 AM: //7

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

DECEIVED N fer - 8 1995

H2S READING 07:00 AM:

Ó

07:00 PM: 0

OIL CON. DIV.

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

0

DATE: \$15-95

POND LEVEL 07:00 AM: //7

HUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 1-14-95

POND LEVEL 07:00 AM: //7

HUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DATE: 1-13-95

POND LEVEL 07:00 AM: 1/7

NUMBER OF LOADS LEAVING:

**VOLUME:** 

DIST, 2

H2S READING 07:00 AM:

07:00 PM: -

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

R: OFFICE HEISTER

DATE: 1-12-95

POND LEVEL 07:00 AM: . // 7

NUMBER OF LOADS LEAVING: O

VOLUME:

DECEIVED

H2S READING 07:00 AM:

07:00 PM:

OIL CON. DIV.

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

cost:

DATE: 1-11-95

POND LEVEL 07:00 AM: //7

HUMBER OF LOADS LEAVING: O

VOLUME:

N FEB - 8 1995 L

H2S READING 07:00 AM:

07:00 PM:

OIL COM. DIV. DIST. 3

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 1-16-95

POND LEVEL 07:00 AM: 47

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

OIL COM. DIV.

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: RE OFFICE HENTER

cost:

6.42

DATE: 1-9-95

POND LEVEL 07:00 AM: 1/7

NUMBER OF LOADS LEAVING: C' V

VOLUME:

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

cost:

DECEIVED JAN 1 7 1995 OIL CON. DIV. DIST. 3

pengo still down how ATOMI Corp come with estimate as regrested by Denny Forst.

5 .\_

104 B

11 1 800

DATE: 1-8-95

POND LEVEL 07:00 AM: N/A

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

pope break texed pump down - fixing sparks

OIL COM. DIV.

DATE: 1-7-95

POND LEVEL 07:00 AM: MA

NUMBER OF LOADS LEAVING:

**VOLUME:** 

112S READING 07:00 AM:

07:00 PM: C

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DECEIVED

JAN 1 7 1995

OIL CON. DIV.
DIST. 3

DATE: 1-10-95	DATE:	1-10-95
---------------	-------	---------

POND LEVEL 07:00 AM: N/A Dire to Snow 1/2 inches snow + PAIN . ZmeAsveable

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM: O

رح:00 PM: ص

DISSOLVED OXYGEN AS TAKEN: .-

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: pipeline break

COST:

2 th 411 Capter School 40 7.95 DECEIVED

1 Es. 100' 14" spsh coes to 6.99
The line off to poles on

OIL COM. DIV.

DATE:	1-	- ک	95
-------	----	-----	----

POND LEVEL 07:00 AM: N/A Due to Snowstern 11 moles 1.1 Measurable precip.

NUMBER OF LOADS LEAVING: C

VOLUME:

1128 READING 07:00 AM: O

07:00 PM: Ø

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DECEIVED
JAN 1 7 1995

OIL CON. DIV.

DATE: 1-4-95

POND LEVEL 07:00 AM: 1/8 %

NUMBER OF LOADS LEAVING: C

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

OIL COM. DIV.

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: \_

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: RE OFFICE TRAVER

cost:

1 propone Cylinder
1 propone four

29.92

6.08

DATE: 1-3-95

POND LEVEL 07:00 AM: 118 /4

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

OIL COM. DIV.

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST: \$3.98

RV OFFICE O PREPARE REFIL

DATE: 1-2-45

POND LEVEL 07:00 AM: //8//4

HUMBER OF LOADS LEAVING: C

VOLUME:

DEGETORY

JAN 1 7 1995

OIL COM. DIV.

H2S READING 07:00 AM:

6

07:00 PM: Ü

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: -

TVPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: /- /- 95

POND LEVEL 07:00 AM: 1/8

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 6 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DEGELVED JAN 1 7 1995

OIL COM. DIV.

DAILY COST:

7 - 1-

DATE: /2-31-94

POND LEVEL 07:00 AM: 117 & PANW : SNOW

NUMBER OF LOADS LEAVING: O VOLUME:

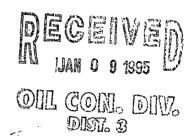
112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:



DATE: 12-30-94

POND LEVEL 07:00 AM: //7 %

NUMBER OF LOADS LEAVING: **VOLUME:** 

07:00 PM: 0 H2S READING 07:00 AM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: 0

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

COST: \$ 6.42

Ru OFFICE TRAITER

OIL CON. DIV.

DATE: 12-29-94

POND LEVEL 07:00 AM: /17 3/8

NUMBER OF LOADS LEAVING: 2 VOLUME: 320 BBLS

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:



DATE: 12-28-94

POND LEVEL 07:00 AM: 1173/8

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: Θ 07:00 PM: Θ

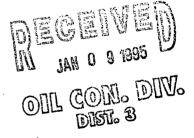
DISSOLVED OXYGEN AS TAKEN: 2.1

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

PH at 8.65 32.9° F water Temperature



DATE: 12-27-94

POND LEVEL 07:00 AM: //7/8

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED: \_\_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DECEIVED

JAN 0 9 1995

OIL CON. DIV.

DIST. 2

DATE: 12-26-94

POND LEVEL 07:00 AM: // 7

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DECEIVED

JAN O 9 1895

OIL CON. DIV.

DIST. 8

DATE: 12-25-94

POND LEVEL 07:00 AM:

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

Shut Journ Fee Christmas

DECEIVED

JAN 0 9 1995

OIL CON. DIV.

DATE: 12-24-94

POND LEVEL 07:00 AM:

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM:

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

Shut down For

COST:

DECEIVED

JAN 0 9 1995

OIL CON. DIV.
DIST. 3

DATE: /2-23-94

POND LEVEL 07:00 AM: 116 3/4

NUMBER OF LOADS LEAVING:

volume: 0

H2S READING 07:00 AM:

07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DECENVED

JAN 0 9 1995

OML COM. DIV.

Character was

DATE: 12-22-94

POND LEVEL 07:00 AM: 116 44

HUMBER OF LOADS LEAVING: 3 1000

HES READING 07:00 AM:

07:00 PM:

VOLUME: 480BBL

DISSOLVED OXYGEN AS TAKEN: 1, 9

PH (a) 9

AMOUNT OF CHEMICAL USED:

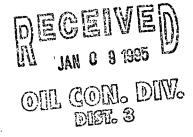
TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:



DATE: 12-21-94

POND LEVEL 07:00 AM: 1/5 %

NUMBER OF LOADS LEAVING: /

VOLUME: 160 BBC

H2S READING 07:00 AM:

07:00 PM: Ø

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

COST: 17.84

FOR: Ru OFFICE

2 prepone refills

OIL COM. DIV. DUSTL &

DATE: 12-20-94

POND LEVEL 07:00 AM: //5 %

NUMBER OF LOADS LEAVING: 3 VOLUME: 480 BBC

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: \_\_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

REGETVED JAN 0 9 1995 OUL COM. DUV. DUST. 3

DATE: 12-19-94

POND LEVEL 07:00 AM: 115/z

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN: \_\_

AMOUNT OF CHEMICAL USED:

TYPE

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DECEIVED

JAN C 2 1925

OIL COM. DIV.

DIST. 3

DATE: 12-18-94

POND LEVEL 07:00 AM: //5/2

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DECEIVED

JAN 0 9 1935

OIL COM. DIV.
DIST. 3

DATE: 1217-94

POND LEVEL 07:00 AM: 115 4 ?

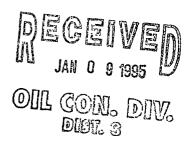
NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: \_

AMOUNT OF CHEMICAL USED: \_ TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)



DATE: 12-16-94

POND LEVEL 07:00 AM: 1/5 3/10

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: O 07:00 PM: O

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: COST:

DECEIVED

JAN 0 9 1995

OUL CON. DUV.

DUST. 38

DATE: 12-15-94

POND LEVEL 07:00 AM: //5 3/g

NUMBER OF LOADS LEAVING: O

**VOLUME:** 

H2S READING 07:00 AM: O

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

COST:

FOR: Re OFFICE TRAITER

OIL COM. DIV.

DATE: 12-14-94

POND LEVEL 07:00 AM: N/A SNOW PATH And WIND UNABLE to get
Accupate READING

NUMBER OF LOADS LEAVING:

**VOLUME:** 

H2S READING 07:00 AM:

07:00 PM: O

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O

TYPE:

DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:



DATE: 12-13-94

POND LEVEL 07:00 AM: 11514

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN:

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: RU OFFICE TRANSPE COST: 6.42

DATE: 12-12-94

POND LEVEL 07:00 AM: 1/5/4

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-11-94

POND LEVEL 07:00 AM: PA

NUMBER OF LOADS LEAVING: O

07:00 PM: 0 H2S READING 07:00 AM:

DISSOLVED OXYGEN AS TAKEN:

DAILY COST: AMOUNT OF CHEMICAL USED:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

3 CANS KMNO4 COST: Of 110.25 H's ex for Impandment treatment.

DATE: 12-10-94

POND LEVEL 07:00 AM: 1/4 78

NUMBER OF LOADS LEAVING:

VOLUME: 0

H2S READING 07:00 AM:

07:00 PM: 🖒

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: Ky CAN

TYPE:

DAILY COST: 46

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR:

COST:

DATE: 12-9-94

POND LEVEL 07:00 AM: MA

NUMBER OF LOADS LEAVING: O VOLUME:

1125 READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-8-94

POND LEVEL 07:00 AM: N/A

NUMBER OF LOADS LEAVING: 5 VOLUME: 600-336

H2S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: PU OFFICE COST: 1 propane refic

DATE: 12-7-94

POND LEVEL 07:00 AM: 114

NUMBER OF LOADS LEAVING: 5 VOLUME: 600 BBC

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: 14 can Type: KMN04 DAILY COST: 46,25

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-6-94 POND LEVEL 07:00 AM: 114 12 VOLUME: 600BBC NUMBER OF LOADS LEAVING: 5 07:00 PM: O H2S READING 07:00 AM: 0 DISSOLVED OXYGEN AS TAKEN: . DAILY COST: AMOUNT OF CHEMICAL USED: ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC) FOR:

COST:

DATE: 12-5-94

POND LEVEL 07:00 AM: 114/g

NUMBER OF LOADS LEAVING: 4 VOLUME: 480 BBL

112S READING 07:00 AM: 0 07:00 PM:

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

FOR: RU OFFINE TRANSPE COST: 6.42

DATE: 12-4-94

POND LEVEL 07:00 AM: 1/4.5

NUMBER OF LOADS LEAVING: O VOLUME:

112S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: 1/4 can TYPE: 1/204 DAILY COST: 46, 25

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-3-94

POND LEVEL 07:00 AM: 114

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 0 07:00 PM: 0

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: O TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-2-94

POND LEVEL 07:00 AM: 14

NUMBER OF LOADS LEAVING: O VOLUME:

H2S READING 07:00 AM: 0 07:00 PM:

DISSOLVED OXYGEN AS TAKEN: -

AMOUNT OF CHEMICAL USED: TYPE: DAILY COST:

ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)

DATE: 12-1-94		•
POND LEVEL 07:00 AM: 114		
NUMBER OF LOADS LEAVING:	VOLUME:	
H2S READING 07:00 AM: O	07:00 PM: O	
DISSOLVED OXYGEN AS TAKEN:		
	1	
AMOUNT OF CHEMICAL USED:	TYPE:	DAILY COST
·		
ADDITIONAL PASS THRU COSTS (EXCLUDING ELECTRIC)		

COST:

FOR:

