

HIP- _____ 119 _____

**PUBLIC
NOTICE**



April 22, 2013
File No.: 131457

Mr. Brad Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Submittal of Proof of Public Notice of a Hydrostatic Test
Bopco 4-Mile Lateral
Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of the Enterprise Products Operating Company, Inc. (Enterprise), Kleinfelder West, Inc. (Kleinfelder) is submitting this proof of public notice in support of the hydrostatic discharge permit for the Enterprise Bopco 4-Mile Lateral pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the Bopco 4-Mile Lateral and application to discharge was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division (NMOCD) on February 19, 2013.

Enterprise is planning to conduct hydrostatic testing on a new 12-inch inner-diameter line named Bopco 4-Mile Lateral located in Sections 21, 22, 23, 25, and 26 of Township 24 South, Range 30 East in Eddy County, New Mexico. Actual placement of water into the pipeline is scheduled to start on May 4, 2013. Approximately 21,121 feet of piping will be tested.

The landowner, U.S. Bureau of Land Management (BLM), was notified on March 11, 2013. The original notice to the landowner sent on March 4, 2013 was returned to Kleinfelder marked "Refused" on March 8, 2013. Kleinfelder resent the NOI to the BLM on March 9, 2013 and was received on March 11, 2013. Randal Pair, BLM reviewed the NOI and returned a notice of acceptance with a stipulation that no construction activities between the hours of 3:00 AM and 9:00 AM from March 1 through June 15.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loving, NM on February 22, 2013;
- Photos of Public Notice Posted at Discharge Site, T24S, R30E, Sec 22, NM on February 22, 2013;
- Proof of NOI letter sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Carlsbad Current-Argus on February 22, 2013.

Should you have any questions, please feel free to contact Barbara Everett (Kleinfelder) at 505.344.7373 or Jimmy White (Enterprise) at 713.381.1785.

On behalf of Enterprise Products, I state that the above information is complete and true to the best of my knowledge.

Respectfully submitted,

KLEINFELDER WEST, INC.

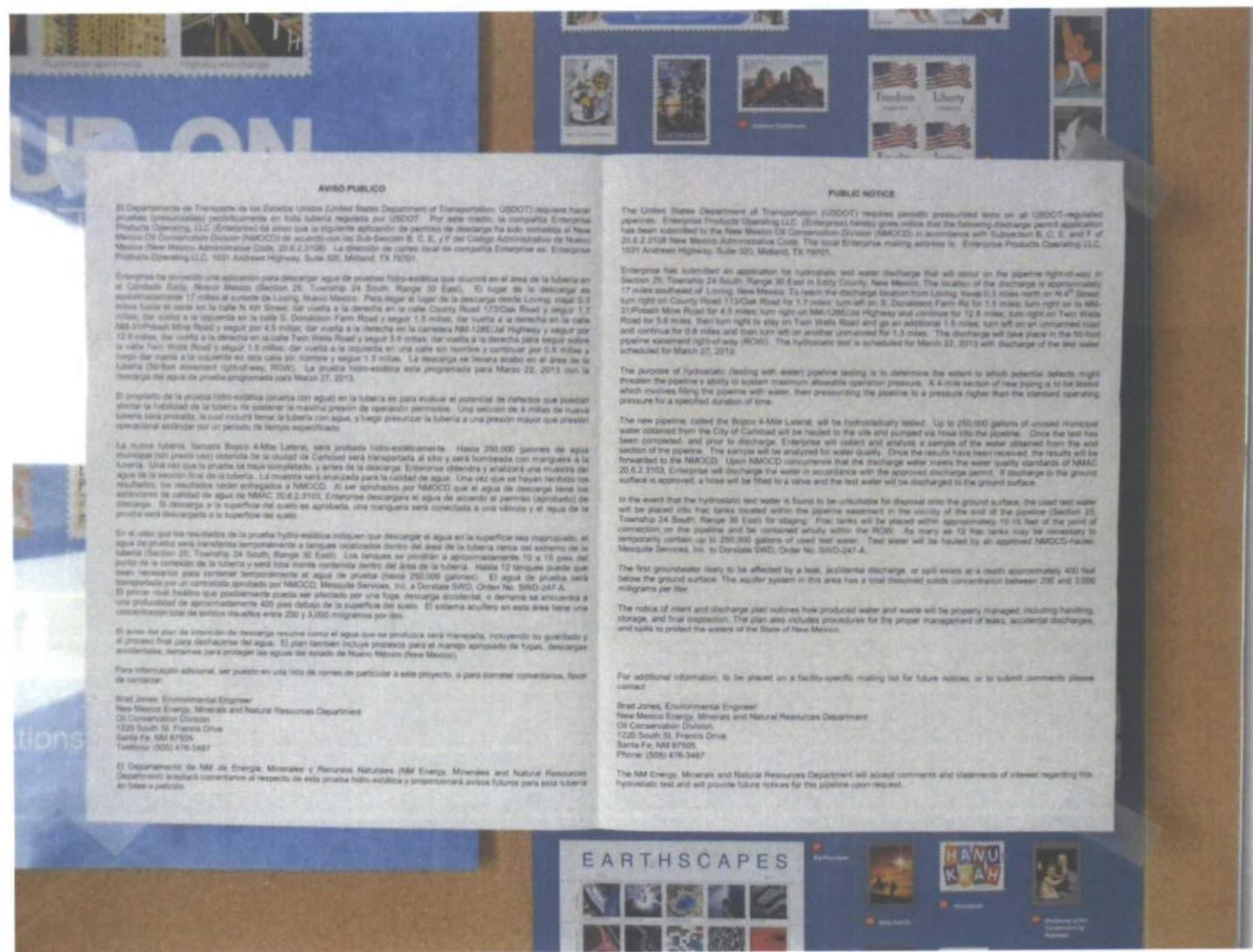


Barbara Everett, PG
Program Manager

cc: James White, Enterprise Products Operating LLC, PO Box 4324
Houston, TX 77210

RECEIVED OGD
2013 APR 25 P 2:20

ATTACHMENTS





Public Notice posted at the discharge site on February 22, 2013 for the Bopco 4-Mile Lateral Hydrostatic Test.



• Sender: Please print your name, address, and ZIP+4 in this box •

Kleinfelder
 Mr. James F. Smith

NIXIE

871134073-1N

03/09/13

RETURN TO SENDER
 REFUSED
 UNABLE TO FORWARD
 RETURN TO SENDER



NOI - 131457.1-AUB13LT003

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr Jim Stovall
 Carlsbad Field Office
 Bureau of Land Management
 620 E Greene Street
 Carlsbad, NM 88220

2. Article Number

(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent

☐ Address

B. Received by (Printed Name)

C. Date of Delivery

Jessie F. Smith 3/10/13

B. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

7002 0860 0003 3246 3932

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first
duly sworn, on oath says:

That she is the Classified
Supervisor of the Carlsbad
Current-Argus, a newspaper
published daily at the City of
Carlsbad, in said county of
Eddy, state of New Mexico
and of general paid
circulation in said county;
that the same is a duly
qualified newspaper under
the laws of the State wherein
legal notices and
advertisements may be
published; that the printed
notice attached hereto was
published in the regular and
entire edition of said
newspaper and not in
supplement thereof on the
date as follows, to wit:

February 22 2013

That the cost of publication is
\$879.39 and that payment
thereof has been made and
will be assessed as court
costs.

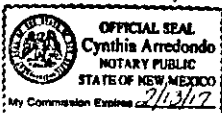
Kathy McCarroll

Subscribed and sworn to
before me this 20 day of
March, 2013

Cynthia Arredondo

My commission Expires on
2/13/17

Notary Public



PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Enterprise Products Operating LLC (Enterprise) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCOD) in accordance with Subsection B, C, E, and F of 20.8.2.3108 New Mexico Administrative Code. The local Enterprise mailing address is: Enterprise Products Operating LLC, 1031 Andrews Highway, Suite 320, Midland, TX 79701.

Enterprise has submitted an application for hydrostatic test water discharge that will occur on the pipeline right-of-way in Section 25; Township 24 South; Range 30 East in Eddy County, New Mexico. The location of the discharge is approximately 17 miles southeast of Loving, New Mexico. To reach the discharge location from Loving: travel 0.3 miles north on N 4th Street; turn right on County Road 1730/Ok Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Polish Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unnamed road and continue for 0.8 miles and then turn left on another unnamed for 1.3 miles. The discharge will take place in the 50-foot pipeline easement right-of-way (ROW). The hydrostatic test is scheduled for March 22, 2013 with discharge of the test water scheduled for March 27, 2013.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. A 4-mile section of new piping is to be tested which involves filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

The new pipeline, called the Bopco 4-Mile Lateral, will be hydrostatically tested. Up to 250,000 gallons of unused municipal water obtained from the City of Carlsbad will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, Enterprise will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCOD. Upon NMOCOD concurrence that the discharge water meets the water quality standards of NMOC 20.8.2.3103, Enterprise will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, a hose will be fitted to a valve and the test water will be discharged to the ground surface.

In the event that the hydrostatic test water is found to be unsuitable for disposal onto the ground surface, the used test water will be placed into frac tanks located within the pipeline easement in the vicinity of the end of the pipeline (Section 25, Township 24 South; Range 30 East) for staging. Frac tanks will be placed within approximately 10-15 feet of the point of connection on the pipeline and be contained wholly within the ROW. As many as 12 frac tanks may be necessary to temporarily contain up to 250,000 gallons of used test water. Test water will be hauled by an approved NMOCOD-licensed, Mesquite Services, Inc., to Donistate SMD, Order No. SMD-247-A.

The first groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth approximately 400 feet below the ground surface. The aquifer system in this area has a total dissolved solids concentration between 200 and 3,000 milligrams per liter.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 478-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PUBLICO

El Departamento de Transporte de los Estados Unidos (United States Department of Transportation, USDOT) requiere hacer pruebas (presurizadas) periódicamente en toda tubería regulada por USDOT. Por este medio, la compañía Enterprise Products Operating, LLC (Enterprise) da aviso que la siguiente aplicación de permiso de descarga ha sido sometida al New Mexico Oil Conservation Division (NMOCOD) de acuerdo con la Sub-Sección B, C, E, y F del Código Administrativo de Nuevo México (New Mexico Administrative Code, 20.8.2.3108). La dirección de correo local de compañía Enterprise es: Enterprise Products Operating LLC, 1031 Andrews Highway, Suite 320, Midland, TX 79701.

Enterprise ha sometido una aplicación para descargar agua de pruebas hidro-estática que ocurrirá en el área de la tubería en el Condado Eddy, Nuevo México (Section 25; Township 24 South; Range 30 East). El lugar de la descarga se encuentra aproximadamente 17 millas al suroeste de Loving, Nuevo México. Para llegar al lugar de la descarga desde Loving: viajar 0.3 millas hacia el norte en la calle N 4th Street; dar vuelta a la derecha en la calle County Road 1730/Ok Road y seguir 1.7 millas; dar vuelta a la izquierda en la calle S. Donaldson Farm Road y seguir 1.5 millas; dar vuelta a la derecha en la calle NM-31/Polish Mine Road y seguir por 4.5 millas; dar vuelta a la derecha en la carretera NM-128E/Jal Highway y seguir por 12.8 millas; dar vuelta a la derecha en la calle Twin Wells Road y seguir 5.6 millas; dar vuelta a la izquierda para seguir sobre la calle Twin Wells Road y seguir 1.5 millas; dar vuelta a la izquierda en una calle sin nombre y continuar por 0.8 millas y luego dar vuelta a la izquierda en otra calle sin nombre y seguir 1.3 millas. La descarga se llevará a cabo en el área de la tubería (50-foot easement right-of-way, ROW). La prueba hidro-estática está programada para Marzo 22, 2013 con la descarga del agua de prueba programada para Marzo 27, 2013.

El propósito de la prueba hidro-estática (prueba con agua) en la tubería es para evaluar el potencial de defectos que puedan afectar la habilidad de la tubería de sostener la máxima presión de operación permisible. Una sección de 4 millas de nueva tubería será probada, la cual incluirá llenar la tubería con agua, y luego presurizar la tubería a una presión mayor que presión operacional estándar por un periodo de tiempo especificado.

La nueva tubería, llamada Bopco 4-Mile Lateral, será probada hidro-estáticamente. Hasta 250,000 galones de agua municipal (sin previo uso) obtenidos de la ciudad de Carlsbad será transportada al sitio y será bombeada con manguera a la tubería. Una vez que la prueba se haya completado, y antes de la descarga, Enterprise obtendrá y analizará una muestra del agua de la sección final de la tubería. La muestra será analizada para la calidad de agua. Una vez que se hayan recibido los resultados, los resultados serán entregados a NMOCOD. Al ser aprobados por NMOCOD que el agua de descarga tiene los estándares de calidad de agua de NMOC 20.8.2.3103, Enterprise descargará el agua de acuerdo al permiso (aprobado) de descarga. Si descarga a la superficie del suelo es aprobada, una manguera será conectada a una válvula y el agua de la prueba será descargada a la superficie del suelo.

En el caso que los resultados de la prueba hidro-estática indiquen que descargar el agua en la superficie sea inapropiado, el agua de prueba será transferida temporalmente a tanques localizados dentro del área de la tubería cerca del extremo de la tubería (Section 25; Township 24 South; Range 30 East). Los tanques se pondrán a aproximadamente 10 a 15 pies del punto de la conexión de la tubería y serán total mente contenidos dentro del área de la tubería. Hasta 12 tanques puede que sean necesarios para contener temporalmente el agua de prueba (hasta 250,000 galones). El agua de prueba será transportada por un contratista aprobado por NMOCOD, Mesquite Services, Inc., a Donistate SMD, Orden No SMD-247-A. El primer nivel freático que posiblemente pueda ser afectado por una fuga, descarga accidental, o derrame se encuentra a una profundidad de aproximadamente 400 pies debajo de la superficie del suelo. El sistema acuífero en esta área tiene una concentración total de sólidos disueltos entre 200 y 3,000 miligramos por litro.

El aviso del plan de intención de descarga resume como el agua que se produce será manejada, incluyendo su guardado y el proceso final para deshacerse del agua. El plan también incluye procesos para el manejo apropiado de fugas, descargas accidentales, derrames para proteger las aguas del estado de Nuevo México (New Mexico).

Para información adicional, ser puesto en una lista de correo de particular a este proyecto, o para someter comentarios, favor de contactar:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 478-3487

El Departamento de NM de Energía, Minerales y Recursos Naturales (NM Energy, Minerals and Natural Resources Department) aceptará comentarios al respecto de esta prueba hidro-estática y proporcionará avisos futuros para esta tubería en base a petición.

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, February 25, 2013 12:45 PM
To: 'tod.stevenson@state.nm.us'; Wunder, Matthew, DGF; Allison, Arthur, DIA; Gonzales, Miley; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; 'Dantonio, John, OSE'; 'peggy@gis.nmt.ed'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; 'Seligman@nmoga.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; 'tod.stevenson@state.nm.us'; Wunder, Matthew, DGF; Allison, Arthur, DIA; Gonzales, Miley; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; 'Dantonio, John, OSE'; 'peggy@gis.nmt.ed'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; 'Seligman@nmoga.org'; Gonzales, Elidio L, EMNRD; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD
Subject: WQCC Public Notice - Individual Hydrostatic Test Discharge Permit Enterprise Products Operating LLC HIP-119
Attachments: 2013 0219 HIP-119 DraftPermitNotice.pdf; 2013 0219 HIP-119 Draft Permit.pdf; 2013 0219 HIP-119 Admin Complete Determination.pdf

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 250,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unmanned road and continue for 0.8 miles and then turn left on another unmanned for 1.3 miles. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



February 19, 2013

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit HIP-119 DRAFT
Enterprise Products Operating LLC
BOPCO 4-Mile Lateral Pipeline
Locations: NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico

Dear Ms. Nolan:

The Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) revised notice of intent, dated February 14, 2013 and received February 18, 2013, for authorization discharge approximately 250,000 gallons of wastewater generated from a hydrostatic test of approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. The proposed discharge/collection location is within Enterprise's pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. OCD acknowledges the receipt of the filing fee (\$100.00) from a submittal dated January 18, 2013. This permit will not become effective until OCD receives the general permit fee of \$600.00 pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

1. Enterprise will be testing approximately 21,120 feet of new 12-inch natural gas gathering system transmission pipeline, located approximately 17 miles southeast of Loving, New Mexico;
2. Enterprise will acquire the hydrostatic test water from the City of Carlsbad, New Mexico;
3. Enterprise will generate approximately 250,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;

based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of February 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director

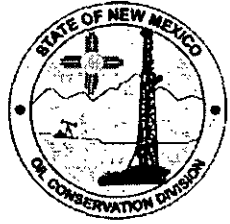
State of New Mexico
Energy, Minerals and Natural Resources Department

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Jami Bailey
Division Director
Oil Conservation Division



February 19, 2013

Ms. Shiver Nolan
Enterprise Products Operating, LLC
P.O. Box 4324
Houston, Texas 77210

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Enterprise Products Operating LLC
BOPCO 4-Mile Lateral Pipeline
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2. Enterprise will acquire the hydrostatic test water from the City of Carlsbad, New Mexico;
3. Enterprise will generate approximately 250,000 gallons of hydrostatic test wastewater from the test event. The hydrostatic wastewater will remain in the pipeline while being sampled and awaiting test results from a certified laboratory;

4. Enterprise shall analyze all samples of wastewater generated from the hydrostatic test to demonstrate the results do not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
5. Enterprise shall submit the test results via email or fax to the OCD for review and subsequent approval or disapproval for the test wastewater to be discharged;
6. If the final discharge of the wastewater is approved by the OCD, Enterprise will discharge the wastewater into a dewatering structure, constructed of non-woven geotextile and hay bales, to control erosion and contain the discharge within Enterprise's pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico;
7. If final discharge of the wastewater is approved, no hydrostatic wastewater generated will be discharged to groundwater or be allowed to exit the easement right-of-way;
8. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - c. within an existing wellhead protection area;
 - d. within, or within 500 feet of a wetland; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
9. If the final discharge of the wastewater is not approved by the OCD, Enterprise will slowly discharge the wastewater, via a system of flexible hoses and temporary piping, into twelve (12) 21,000 gallon frac tanks for temporary storage within Enterprise's pipeline easement right-of-way, while awaiting transfer, injection and disposal at Mesquite SWD, Inc.'s Class II injection well (API 30-015-23728/Order SWD 247-A);
10. Enterprise shall ensure that the temporary storage tanks shall have impermeable secondary containment (e.g., liners - geomembrane and berms - hay bales or a secondary containment tank), which will contain a volume of at least one-third greater than the total volume of the largest tank or one-third greater than the total volume of all tanks that are inter-connected, whichever is greater;
11. Enterprise will have personnel on-site to oversee and control the transfer and utilize collection pans placed below the collection points to prevent an unauthorized release;
12. Enterprise will not be analyzing the hydrostatic test wastewater prior to disposal because of the following: the wastewater has been demonstrated to be RCRA exempt waste and the proposal is to transfer the wastewater to Mesquite SWD, Inc.'s Class II injection well for injection and disposal;
13. Enterprise will ensure the transfer the hydrostatic test wastewater via an OCD approved C-133 water hauler to Mesquite SWD, Inc.'s Class II injection well (API 30-015-23728/Order SWD 247-A) for injection and disposal;
14. Enterprise shall remove all hydrostatic test wastewater from the collection/retention location within ten (10) calendar days of the completion of the hydrostatic test;

15. Enterprise shall restore any surface area impacted or disturb from the approved activities;
16. Enterprise shall implement best management practices to prevent unauthorized releases during the transfer/collection activities;
17. Enterprise shall ensure that the discharge/transfer/collection activities do not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
18. Enterprise must properly notify the landowner(s) of the proposed discharge/collection location of the approved activities prior to the hydrostatic test event; and
19. Enterprise shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 29 (19.15.29 NMAC).

This permit will not become effective until OCD receives the general permit fee of \$600.00 pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**. It is understood that the hydrostatic test discharge will begin approximately March 27, 2013. This permit will expire within 120 calendar days of its issue date. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions.

Please be advised that approval of this request does not relieve Enterprise of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Enterprise of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District II Office, Artesia
Mr. Jim Heap, Enterprise Products Operating Company, Midland, Texas 79701

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



February 19, 2013

Ms. Shiver Nolan
Enterprise Products Operating LLC
P.O. Box 4324
Houston, Texas 77210

Re: Hydrostatic Test Discharge Permit HIP-119
Enterprise Products Operating, LLC
BOPCO 4-Mile Lateral Pipeline
Locations: NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico

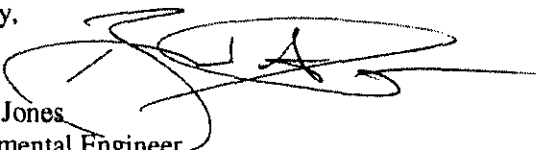
Dear Ms. Nolan:

The New Mexico Oil Conservation Division (OCD) has received Enterprise Products Operating LLC's (Enterprise) revised notice of intent, dated February 14, 2013 and received February 18, 2013, for authorization to discharge approximately 250,000 gallons of wastewater generated from a hydrostatic test of approximately 21,120 feet of a new 12-inch natural gas transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. The proposed discharge/collection/retention location is within Enterprise's pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Carlsbad Current-Argus as the newspaper of general circulation for the published notice and the discharge and/or collection location (within Enterprise's pipeline easement right-of-way) and the post office in Loving, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,


Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia
Mr. James Heap, Enterprise Products Operating, LLC, Midland, TX 79701

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Tuesday, February 19, 2013 4:23 PM
To: Hansen, Edward J., EMNRD
Subject: Enterprise Products Operating, LLC HIP-119 Web posting
Attachments: 2013 0219 HIP-119 Draft Permit Cover Letter.pdf; 2013 0219 HIP-119 DraftPermitNotice.pdf; 2013 0219 HIP-119 Draft Permit.pdf; 2013 0219 HIP-119 Admin Complete Determination.pdf

Mr. Hansen

Would please post the attached on the OCD website (Environmental Bureau's Notice section) pursuant to 20.6.2.3108 NMAC? Thank you for your assistant in this matter.

Mr. Jones

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo

SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 23 day of February, 2013, and the subsequent consecutive publications on _____, 20____.

Linda MacEachen

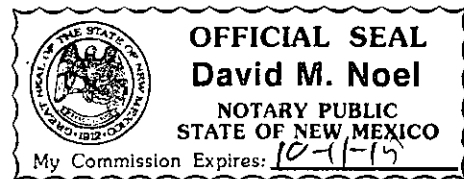
Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 23 day of February of 2013.

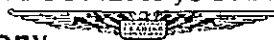
PRICE 118.64

Statement to come at end of month.

CLA-22-A (R-1/93)

ACCOUNT NUMBER 1009556





Albuquerque Publishing Company
 7777 Jefferson N.E. Albuquerque, New Mexico 87109
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ADVERTISING INVOICE and STATEMENT

10	11	12	14	13	15	16	17	18	19
START	STOP	INVOICE	DESCRIPTION	PRODUCT	SAU SIZE	BILLED	TIMES	RATE	AMOUNT
		NUMBER				UNITS	RUN		
			Balance Forward						\$0.00
02/23	02/23	10001047263-0223	52100-0000039165/NOTICE OF PUBLICATION STATE OF NEW Tax	Albuquerque Journal	1.00 x 176 Li	176		\$0.63	\$110.88
02/28	02/28	10001048420-0228	14974/14974	Albuquerque Journal	1.00 x 83 Li	83		\$0.63	\$52.29
			Tax						\$3.66
PREVIOUS AMOUNT OWED:				\$0.00					
NEW CHARGES THIS PERIOD:				\$163.17					
NEW TAXES THIS PERIOD:				\$11.42					
CASH THIS PERIOD:				\$0.00					
DEBIT ADJUSTMENTS THIS PERIOD:				\$0.00					
CREDIT ADJUSTMENTS THIS PERIOD:				\$0.00					
We appreciate your business.									

RECEIVED OGD
2013 MAR -8 P 12:5

RECEIVED OGD
 2013 MAR - 8 P 12:50

INVOICE AND STATEMENT OF ACCOUNT

AGING OF PAST DUE AMOUNTS

* UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNT DUE

SBI™

21	CURRENT NET AMOUNT	22	30 DAYS	60 DAYS	Over 90 DAYS	* UNAPPLIED AMOUNT	23	TOTAL AMOUNT DUE	
	\$174.59		\$0.00	\$0.00	\$0.00	\$0.00		\$174.59	
SALES REP/PHONE #		24	ADVERTISER INFORMATION						
Advertising Dept		1	BILLING PERIOD	5	BILLED ACCOUNT NUMBER	7	ADVERTISER/CLIENT NUMBER	2	ADVERTISER/CLIENT NAME
			02/01/2013 - 02/28/2013		1009556		1009556		N M DEPT OF ENERGY, MINERALS

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 To place your classified ad, call (505)823-4444
 To inquire about your account balance, call (505)823-3220
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Address Service Requested

ADVERTISER/CLIENT NAME	
N M DEPT OF ENERGY, MINERALS	
BILLING PERIOD	TOTAL AMOUNT DUE
02/01/2013 - 02/28/2013	\$174.59
TERMS OF PAYMENT	Amount Enclosed
Due upon receipt	

We accept Mastercard, VISA, American Express and Discover Card

BILLING ACCOUNT NAME AND ADDRESS

REMITTANCE ADDRESS

N M DEPT OF ENERGY, MINERALS
 OIL CONSERVATION DIV
 1220 S ST FRANCIS DR
 SANTA FE, NM 87505

ALBUQUERQUE PUBLISHING COMPANY
 PO BOX 95777
 ALBUQUERQUE, NM 87199-5777

01000009050506373737373737370228130000017459000000000000000044

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 250,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unmaned road and continue for 0.8 miles and then turn left on another unmaned for 1.3 miles. Due to the pipeline being new construction and the source water to be

used during the testing, the discharge water is expected to meet Water Quality Control Commission (WOCC) water quality standards. If WOCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/L. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OC/D/ev-draftpublicatc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of February 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journal: February 23, 2013

UNITED STATES POSTAL SERVICE



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Postage & Fees Paid
USPS
Permit No. G-10

- Sender: Please print your name, address, and ZIP+4 in this box •

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION
1220 SO. ST. FRANCIS
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B. Jones



ALBUQUERQUE JOURNAL

THE SUNDAY JOURNAL

Albuquerque Publishing Company
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(505) 823-7777

Account Number
1009556

Ad Order Number
0001047263

Ad Proof / Order Confirmation

N M DEPT OF ENERGY, MINERALS
OIL CONSERVATION DIV
1220 S ST FRANCIS DR
SANTA FE NM 87505

<u>Ordered By</u>	BRAD JONES	<u>Customer Phone</u>	505-827-7131	<u>Pickup #</u>
<u>Customer EMail</u>		<u>PO Number</u>	52100-0000039165	<u>Joint Ad #</u>
<u>Ad Cost</u>	\$110.88	<u>Sales Rep</u>	dnoel	
<u>Tax Amount</u>	\$7.76	<u>Order Taken by:</u>	dnoel	
<u>Total Amount</u>	\$118.64	<u>Payment Method</u>		
<u>Amount Due</u>	\$118.64	<u>Payment Amount</u>	\$0.00	

<u>Product</u>	Albuquerque Journal	<u>Placement</u>	Legal Notices
<u>Ad Number</u>	0001047263-01	<u>Classification</u>	Government-0000
<u>Ad Type</u>	APC-Legals	<u>Sort Text</u>	HIP-119
<u>Ad Size</u>	: 1.0 X 176 Li		
<u>Color</u>	<NONE>		
<u>Run Dates</u>	2/23/2013		

Affidavits

1



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87506, Telephone (505) 476-3440:

(HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of

Albuquerque Publishing Company
7777 Jefferson N.E. Albuquerque, New Mexico 87109
P.O. Drawer J-T Albuquerque, New Mexico 87103
(505) 823-7777



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.8.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 250,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128/Elat Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unnamed road and continue for 0.8 miles and then turn left on another unnamed for 1.3 miles. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface

Ad Proof / Order Confirmation

Account Number
1009556

Ad Order Number
0001047263

N M DEPT OF ENERGY, MINERALS

will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emmrd.state.nm.us/OC/Direnv-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Dep'to. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Dep'to. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of February 2013.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journat: February 23, 2013

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first
duly sworn, on oath says:

That she is the Classified
Supervisor of the Carlsbad
Current-Argus, a newspaper
published daily at the City of
Carlsbad, in said county of
Eddy, state of New Mexico
and of general paid
circulation in said county;
that the same is a duly
qualified newspaper under
the laws of the State wherein
legal notices and
advertisements may be
published; that the printed
notice attached hereto was
published in the regular and
entire edition of said
newspaper and not in
supplement thereof on the
date as follows, to wit:

February 22, 2013

That the cost of publication is
\$226.61 and that payment
thereof has been made and
will be assessed as court
costs.

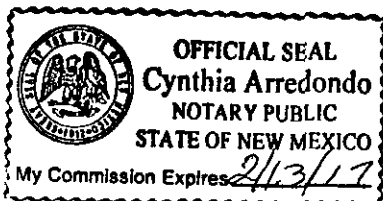
Kathy McCarroll

Subscribed and sworn to
before me this 4 day of
March, 2013

Cynthia Arredondo

My commission Expires on
2/13/17

Notary Public



February 22, 2013

NOTICE OF PUBLICATION

STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby
given that pursuant
to New Mexico Water
Quality Control
Commission Regulations
(20.6.2
NMAC), the following
discharge permit
application(s) has been submitted
to the Director of
the New Mexico Oil
Conservation Division ("OCD"), 1220
S. Saint Francis
Drive, Santa Fe,
New Mexico 87505,
Telephone (505)
476-3440:

(HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 250,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

to reach the discharge location from Loving: travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an un-manned road and continue for 0.8 miles and then turn left on another un-manned for 1.3 miles. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frack-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/envdraftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México

(Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of February 2013.

STATE OF NEW
MEXICO
OIL CONSERVATION
DIVISION

SEAL

Jami Bailey,
Director

Order Confirmation

<u>Ad Order Number</u>	<u>Customer</u>	<u>Customer Account</u>	<u>Ordered By</u>	<u>PO Number</u>
0000782047	NM OIL & CONSERVATION ENERGY	16395	Brad Jones	52100-0000036833
<u>Sales Rep.</u>	<u>Customer Address</u>	<u>Customer Phone #1</u>	<u>Customer Phone #2</u>	
kmccarroll	1220 S SAINT FRANCIS DR, ,	505-476-3491		
<u>Order Taker</u>	<u>SANTA FE, NM, USA 87505</u>	<u>Customer Fax</u>	<u>Customer EMail</u>	
kmccarroll				
<u>Order Source</u>	<u>Payor Customer</u>	<u>Payor Account</u>	<u>Special Pricing</u>	
E-mail	NM OIL & CONSERVATION ENERGY	16395	None	

<u>Tear Sheets</u>	<u>Proofs</u>	<u>Affidavits</u>	<u>Blind Box</u>	<u>Promo Type</u>	<u>Materials</u>		
0	0	1		Official			
<u>Invoice Text</u>				<u>Ad Order Notes</u>			
		<u>Net Amount</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>
		\$210.93	\$15.68	\$226.61		\$0.00	\$226.61

<u>Ad Number</u>	<u>Ad Type</u>	<u>Ad Size</u>	<u>Color</u>	<u>Production</u>	<u>Production Notes</u>
0000782047-01	CLS Legal liner	1.0 X 545 Li	<NONE>	AdBooker	
<u>Ad Attributes</u>		<u>Ad Released</u>	<u>Pick Up</u>		
		No			

Ad Content

February 22, 2013 NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440: (HIP-119) Enterprise Products Operating, LLC (Enterprise), 1031 Andrews Highway, Suite 320, Midland, Texas 79701, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 21,120 feet of a new 12-inch natural gas gathering system transmission pipeline (BOPCO 4-Mile Lateral), approximately 17 miles southeast of Loving, New Mexico. Enterprise will obtain water for the hydrostatic test from the City of Carlsbad. Approximately 250,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within Enterprise's 50-foot pipeline easement right-of-way

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Order Confirmation

<u>Ad Order Number</u>	<u>Customer</u>	<u>Customer Account</u>	<u>Ordered By</u>	<u>PO Number</u>
0000782047	NM OIL & CONSERVATION ENERGY	16395	Brad Jones	52100-0000036833
<u>Sales Rep.</u>	<u>Customer Address</u>	<u>Customer Phone #1</u>	<u>Customer Phone #2</u>	
kmccarroll	1220 S SAINT FRANCIS DR, ,	505-476-3491		
<u>Order Taker</u>	<u>SANTA FE, NM, USA 87505</u>	<u>Customer Fax</u>	<u>Customer EMail</u>	
kmccarroll				
<u>Order Source</u>	<u>Payor Customer</u>	<u>Payor Account</u>	<u>Special Pricing</u>	
E-mail	NM OIL & CONSERVATION ENERGY	16395	None	

located in the NE/4 of the NE/4, Section 25, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Loving: travel 0.3 miles north on N. 4th Street; turn right on County Road 173/Oak Road for 1.7 miles; turn left on S. Donaldson Farm Rd for 1.5 miles; turn right on to NM-31/Potash Mine Road for 4.5 miles; turn right on NM-128E/Jal Highway and continue for 12.8 miles; turn right on Twin Wells Road for 5.6 miles, then turn right to stay on Twin Wells Road and go an additional 1.5 miles; turn left on an unmanned road and continue for 0.8 miles and then turn left on another unmanned for 1.3 miles. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be temporarily stored in 12 21,000-gallon frac-tanks within the easement right-of-way and hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 400 feet below ground surface with a total dissolved solids concentration of approximately 200 to 3,000 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public

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<u>Order Source</u>	<u>Payor Customer</u>	<u>Payor Account</u>	<u>Special Pricing</u>	
E-mail	NM OIL & CONSERVATION ENERGY	16395	None	

hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest. If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing. Para obtener ms informacin sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mxico), Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mxico (Contacto: Laura Juarez, 575-748-1283, Ext. 100) GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 19th day of February 2013. STATE OF NEW MEXICO OIL CONSERVATION DIVISION S E A L Jami Bailey, Director

<u>Product Information</u>	<u>Placement/Classification</u>	<u>Run Dates</u>	<u># Inserts</u>	<u>Cost</u>
CA Current-Argus::	Legal	2/22/2013	1	\$210.50
<u>Run Schedule Invoice Text</u>	<u>Sort Text</u>			
February 22, 2013 NOTICE OF	FEBRUARY222013NOTICEOFPUBLICATIONSTATEO			

<u>Product Information</u>	<u>Placement/Classification</u>	<u>Run Dates</u>	<u># Inserts</u>	<u>Cost</u>
CA Online::	Legal	2/22/2013	1	\$5.37
<u>Run Schedule Invoice Text</u>	<u>Sort Text</u>			
February 22, 2013 NOTICE OF	FEBRUARY222013NOTICEOFPUBLICATIONSTATEO			