

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD Form C-141
Revised August 8, 2011

Submitted to appropriate District Office in accordance with 19.15.29 NMAC.

JUN 28 2013

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Basic Energy Services L.P.	Contact David H. Alvarado
Address P.O. Box 20 Midland TX 79702	Telephone No. 575.513.1238
Facility Name State No # 1	Facility Type SWD
Surface Owner NMSLO	Mineral Owner State NM
API No. 30-025-28468	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	7	19S	36E	1980	NORTH	660	WEST	LEA

Latitude 32° 40' 36.688" N Longitude 103° 24' 0.029" W

NATURE OF RELEASE

Type of Release PW WITH SULFATED WATER	Volume of Release 219.91 bbls	Volume Recovered 210 bbls
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery <i>SEE BELOW</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NM BES Safety Coordinator, VP, BES Environmental, NMOCD	<i>JARL 7/1/13</i>
By Whom? David Alvarado	Date and Hour 6/28/13 12:30 AM	OCD 8:00AM
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. No all fluids remained on berm location.	

If a Watercourse was Impacted, Describe Fully.*

No Impact Occurred

DTW = 30'

Describe Cause of Problem and Remedial Action Taken.*

Failure of connection above Master Valve took place. Low PSI automation shut system down and notified. Dispatched man arrived in 20 min to shut Master valve in. Called in for 2 Vac. Trucks completed task at 6:30 am reported 210 bbls recovered.

Describe Area Affected and Cleanup Action Taken.*

140' x 210' Called in for 2 Vac. Trucks completed task at 6:30 am reported 210 bbls recovered. Blade headed to location to roll impacted area then gather to remove to proper facility. Bring in powder material to spread over impacted area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David H Alvarado</i>	OIL CONSERVATION DIVISION	
Printed Name: David H Alvarado	<i>Jeffrey Seking</i> Approved by Environmental Specialist Environmental Specialist	
Title: SENM F/S Mgr.	Approval Date: <i>7/1/13</i>	Expiration Date: <i>9/2/13</i>
E-mail Address: david.alvarado@basicenergyservices.com	Conditions of Approval: DELINEATE AND REMEDIATE PER OCD GUIDE-	Attached <input type="checkbox"/>
Date: 6/28/13 Phone: 575.513.1238	IRP-7-13-2931	

* Attach Additional Sheets If Necessary

LINES, SUBMIT FINAL C-141 BY 9/2/13

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Basic Energy Services
Spill/Environmental Damage Report

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Date:	28-Jun-13	Area/Location:	1306 / 206 / Artesia NM
Type of Fluid Spilled:	PW w/ Iron Sulfate	Estimated Amount of Fluid Spilled:	219 bbls
Customer:	Basic Energy Services L.P.	Lease and Well #:	State NO # 1
Brief description of what happened:			
Connection failure above Master valve occurred at around 12:05AM MST			
Automation shut system down & notified us. We had a man on location in 20 min. to shut master valve in.			
What remedial action was taken to clean up spill and estimated cost to remediate:			
Two vac trk. Were dispatched to location all authority's were notified .			
Recovered 210 bbls of estimated 219 bbls that was released.			
Blade headed to location to roll location material will be gathered and hauled off to proper facility.			
Cost for 2 vac trks 6 hours of trucking, Blade 3 hours, R 360, Material for powder covering			
What agencies were involved in the spill (EPA, TNRCC, RRC, OCD):			
NMOCD			
What preventative action has been taken to prevent reoccurrence:			
System worked accordingly as designed. Will change out all connections every six months above Master valve.			
Inspection of connections every Quarter and replace any connection needed if visual sign dictates.			
Supervisor in charge of clean up:	Dick Pena		
Area Manager over location:	David H. Alvarado		
Safety Coordinator for area:	Wesley Sullivan		