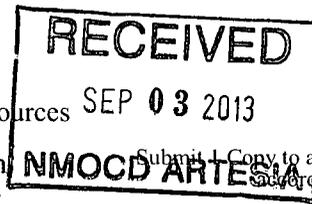


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505.



Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1324738438

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream, LP 36785	Contact Dan Landenberger
Address 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4085/ drlandenberger@dcpmidstream.com
Facility Name Line Name: 20-200	Facility Type Pipeline

Surface Owner BLM	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section 23	Township 23S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N32.289696 Longitude W103.74347

NATURE OF RELEASE

Type of Release Gas and Crude oil	Volume of Release 250 Mscf and 10-15 bbls	Volume Recovered
Source of Release Pipeline (Line Name: 20-200)	Date and Hour of Occurrence 9/2/2013 20:30	Date and Hour of Discovery 9/2/2013 20:30
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Dan Landenberger	Date and Hour 9/3/2013 7:50	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* **N/A**

Describe Cause of Problem and Remedial Action Taken.* **Leak in pipeline caused discharge of gas and crude oil. Visible free liquids mixed with surrounding soil to minimize runoff from weather (rain).**

Describe Area Affected and Cleanup Action Taken.* **10 ft by 100 ft (primary area) affected by crude oil. Removed surface contamination and placed on plastic. Remediation will follow when line is repaired and put back into service.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dan Landenberger</i>	OIL CONSERVATION DIVISION	
Printed Name: Dan Landenberger	Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Signed By: <i>Mike Bratcher</i>	Expiration Date:
E-mail Address: drlandenberger@dcpmidstream.com	Approval Date: SEP 04 2013	Attached <input type="checkbox"/>
Date: 09/03/2013 Phone: 432-620-4085	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

fJMW1324738272
iJMW1324739268

October 4, 2013

2RP-1893

Bratcher, Mike, EMNRD

From: Landenberger, Dan R <DRLandenberger@dcpmidstream.com>
Sent: Tuesday, September 03, 2013 7:56 PM
To: Bratcher, Mike, EMNRD
Cc: Randy Pair (rpair@blm.gov); Maggard, Roger L
Subject: RE: Line leak 20-200
Attachments: C-141Line20-200.pdf

Mike, please see attached a C-141 initial report regarding a DCP line leak that was reported today. Thanks

Dan Landenberger
Senior Environmental Specialist
Permian Region

DCP Midstream, LP
10 Desta Drive, Suite 400 West
Midland, TX 79705
Ofc: 432-620-4085
Cell: 432-557-4824
e-mail: drlandenberger@dcpmidstream.com

Bratcher, Mike, EMNRD

From: Landenberger, Dan R <DRLandenberger@dcpmidstream.com>
Sent: Tuesday, September 03, 2013 6:50 AM
To: Bratcher, Mike, EMNRD
Cc: Randy Pair (rpair@blm.gov)
Subject: Line leak
Attachments: 20-200 Leak Report 09-02-13 leak 1.docx; Initial Incident Report 20-200 line 9-2-13.doc

Mike, DCP had a line leak yesterday (See attached reports). I just found out about this morning. I will follow up with C-141 report as soon as I get put there and get more info. Thanks

Dan Landenberger
Senior Environmental Specialist
Permian Region

DCP Midstream, LP
10 Desta Drive, Suite 400 West
Midland, TX 79705
Ofc: 432-620-4085
Cell: 432-557-4824
e-mail: drlandenberger@dcpmidstream.com



PODS Leak Entry Form

Type Leak: Blowing Minor Seeping (Circle or Highlight one)

LEAK INFORMATION

PODS Line Name 20-200

Line Size: 6.25" steel

Subsystem: Gathering Sand Dunes
Booster

Leak Stationing:

Latitude: N32.289696 Ft

Longitude: W103.74347 Ft.

Finder Information

Discovery Date & Time: 09-02-13 @ 2030HRS

Reported By: DCP Operator(Keith Beckham)

One Call Ticket

LINE SHUT IN YES (X) NO ()

Directions- North on Red road from Hwy 128 to Plains Thomason Station then first road West ¼ mile red ribbon on left side of road

BLOWDOWN/VENT LOSS

Meter #	Daily Mcf	PSIG Start
Devon #131-55-051		
Devon 131-55-037		
Devon 131-55-36		
Oxy 131-55-038		



INITIAL INCIDENT REPORT

Region	West
Asset	South East New Mexico
Work Group	Field operations
Date of Report	9/2/2013
Date of Incident	9/2/2013
Time of Incident	2030
Work Group Supervisor	Maggard
Person(s) Involved	Field operators
Incident Type	Product Spill
Incident Category	Unknown
What Happened	20-200 line leaked
Additional Comments	Heavy crude oil released from line onto ground

Note: This form is to be completed by the supervisor within 24-Hours of any incident and distributed as necessary depending on the Incident Type and Category.