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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
						ATOR			nitial Report		Final Report	
Name of CompanyOGRID NumberYates Petroleum Corporation25575						Contact Lupe Carra	SCO					
Address						Telephone No.						
104 S. 4 TH Street						575-748-1471						
Facility NameAPI NumberNorth Dagger Draw Water Station						Facility Type Water Transfer Station						
Surface Owner Mineral O						ner			Lease No.			
Fee			N/A						N/A			
LOCATION OF RELEASE												
Unit Letter					North	th/South Line Feet from the East/W			West Line County			
K	20	195	25E	-		-	-	-	- Eddy			
Latitude 32.64091 Longitude 104.51321												
NATURE OF RELEASE												
Type of Rele	ase		<u> </u>		IUKE	Volume of Release			Volume Recovered			
Crude Oil Source of Release						7 B/O Date and Hour of Occurrence			6 B/O Date and Hour of Discovery			
Tank						8/8/2013 AM			8/8/2013 AM			
Was Immediate Notice Given?						If YES, To Whom?						
By Whom?						Date and Hour			RECEIVED			
-						AUG_1 6 2013					2013	
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A NMOCD ARTESIA						
If a Watercourse was Impacted, Describe Fully.*											TESIM	
N/A Describe Cause of Problem and Remedial Action Taken.*												
Release was due to a valve failure. Lease Operator shut valve on flow line to tank. Valve showed to be closed, but did not close mechanism inside valve												
causing tank to overflow. Vacuum truck dispatched to recover standing fluid. Describe Area Affected and Cleanup Action Taken.*												
	An approximate area of 30' X 20' was impacted. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH &											
BTEX are un	der RRAL'	s a Final Repo	ort, C-141	will be submitted	d to the (OCD requestir	ng closure. If the	analytical resu	ilts are above	the RRA	L's a work	
plan will be submitted. Depth to Ground Water: >100' (approximately 150', Section 20-T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature: In Cananco												
Printed Name: Lupe Carrasco						Approved by District Supervisor: Signed By Mile Brancher						
Title: Environmental Regulatory Agent						SEP 1 1 2013 Approval Date: Expiration Date:						
E-mail Addre	ss: lcarrasco	o(@yatespetro	leum.com	ar an		Conditions of Approval: Attached Remediation per OCD Rule &						
Date: Friday,	August 16,	2013		one: 575-748-147	1							
Attach Additional Sheets If Necessary FJMW 1325435121						PROPOSAL NO LATER THAN:						
JMW 1325436093 (2tober 11,2013												