

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW1333037772		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Enterprise Field Services LLC 1000347		Contact Jim Heap			
PO Box 4324, Houston, TX 77252		Telephone No. 432-686-5404			
Facility Name Pipeline ROW, B6 Lateral		Facility Type: Gas Gathering Pipeline			
Surface Owner Multiple Owners		Mineral Owner NA		Lease No. NA	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	9	21S	27E					Eddy

Latitude 32.49991 N Longitude -104.19882 W

NATURE OF RELEASE

Type of Release Natural Gas and Pipeline Liquids	Volume of Release: 2.584 MMCF and 15BBL Pipeline Liquids	Volume Recovered TBD
Source of Release Pipeline Leak and Blow-down for Repair	Date and Hour of Occurrence 11/14/2013 18:57 (MST)	Date and Hour of Discovery (End) 11/14/2013 21:03 (MST)
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher via Telephone	
By Whom? Jim Heap	Date and Hour 11/15/2013 09:00 (MST)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED

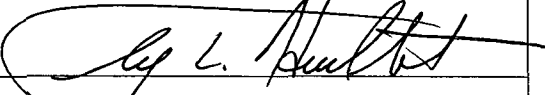
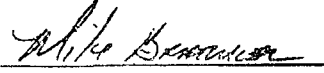
NOV 20 2013
NMOCD

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Suspected internal corrosion. The pipeline was evacuated to atmosphere to complete repair. Volume includes line blowdown volume. Overall, 5 perforations will require repair.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name Terry L. Hurlburt		Approved by District Supervisor: Signed By 	
Title: Group Sr. Vice President		Approval Date: NOV 26 2013	Expiration Date:
E-mail Address: snolan@eprod.com		Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	Attached <input type="checkbox"/>

Date: 11-18-2013 Phone: 713-381-6595

* Attach Additional Sheets If Necessary

fJMW1333036285

iJMW1333038103

December 26, 2013

2RP-2079



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

November 18, 2013

RECEIVED

NOV 20 2013
NMOC

7012 3460 0000 1945 3807
Return Receipt Requested

Mr. Mike Bratcher
New Mexico Oil Conservation Division
District 2 Office
811 South First Street
Artesia, New Mexico 88210

**RE: Form C-141 Report for Enterprise Field Services LLC
Leak and Liquids Release on Carlsbad Gathering Lines**

Mr. Bratcher

Enclosed, please find the requisite C-141 Form for the initial report of the Eddy County release of our Line B-6 on 14NOV2013. Both natural gas and liquids were released.

This report is sent pursuant to 29 (19.15.29) NMAC and as follow-up to a verbal notifications made to Mike Bratcher by phone on November 15, 2013. Final reports for these releases will be sent when repairs have been made and the extent of liquids released can be determined. The Lease owner (BLM) has been notified.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at jkheap@eprod.com or me at 713-318-6684

Regards,

Ivan Zirbes
Sr. Director - Environmental

/sjn
attachments