District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

NOV 21 2013

Form C-141 Revised August 8, 2011

NMOCD Anaccidate with 19.15.29 NMAC.

National Corrective Action Subart Fe, NW 07203 Introduction of Company: Linn Operating 201324/ Contact: Brian Wall OPERATOR Intrial Report Final Re Subart Fe, NW 07203 Contact: Brian Wall Moders: Contact: Brian Wall OPERATOR Intrial Report Final Re Address: 21300 Signal Sign	000 Rio Brazo District IV 220 S. St. Frar		c, NM 87410 a Fe, NM 87505	5			St. Franc	is Dr.			cordance w	ith 19.1.	5.29 NMAC.
STMU1324937446 OPERATOR □ Initial Report ⊠ Final Re Name of Company: Linn Operating 249 324 Contact: Brian Wall defarss 2130 W. Behder, Hobbs, NM 88240 Telephone No: 575-738-1739 acility Name: Turner B North Battery – Turner B 95 Facility Type: Battery jurface Owner: Pederal Mineral Owner: Mineral Owner: Mineral Owner: Mineral Owner: S75-738-1739 Init Letter Section Township Range Feet from the Dass/West Line County Eddy Latitude 32.819971 Longitude 103.897239 NATURE OF RELEASE 30-0/5 - 26.66/2 Value Date and Hoar Of Decovery: 02272013 & 800 and 327.7013 & 800 and 327.7013 & 800 and Value Information Date and Hoar Of Decovery: 0227.0213 & 800 and 327.7013 & 800 and 327.7013 & 800 and Value Information Date and Hoar: 827.7013 & 800 and 327.7013 & 800 and 327.7013 & 800 and Value Information Date and Hoar: 827.7013 & 800 and 327.7013 & 800 and 327.7013 & 800 and Value Information Decomber And Hoar Discovery:		_			· · · · · · · · · · · · · · · · · · ·								
same of Company: Lim Operating 269.324 Contact: Brian Wall deferss: 121.095 NB 384.00 Telephone Not: 575-738-1739 acility Name: Turner B North Battery – Turner B 95 Facility Type: Battery arafisee Owner: Federal Mineral Owner: Int Loc ATION OF RELEASE 30-0/5 - 2660/2 Init Letter Section Forwiship Range Federation the North/South Line Feer from the EastWest Line County Latitude 32.819971 Longitude 103.897239 NATURE OF RELEASE County Eddy Spe of Release: Oil/Produced Water Volume of Releases 45 bibls 5 bibls Volume Recovered 70 bibls/0 bibls Vase Immediate Notice Given? Qist Not Required Mike Buton - BLM Not Required Vase Immediate Notice Given? Qist Not Required Mike Buton - BLM Not Required	Ter II	7740		Rele	ease notin	catior		· · · · · ·	ction			57	
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2RP-1896 Mineral Owner: Unknown API No30-6475-26805 iurface Owner: Forwhip Rame Forwhip So-ords-26672 init Letter Section 7 75 Rame Feet from the 2610 South Line Feet from the 1000 East/West Line County Latifude 32.819971 LongItude 103.897239 NATURE OF RELEASE Outmore of Release 35 biols/5 biols Volume Recovered 70 biols/0 biols Volume of Release: Oil/Produced Water Volume of Release 35 biols/3 biols Volume Recovered 70 biols/0 biols Varia Immediate Notice Given? Yes No Not Required Mike Burton - BLM Mike Bracher - NMOCD 3y Whom? Brian Wall Date and Hour 8/27/2013 8/28/2013 Watercourse Reached? Yes No Not Required Date and Hour 8/27/2013 8/28/2013 Yas a Watercourse was Impacted, Describe Fully.* A Fee Fully Mike Burton - BLM Mike Burton - BLM Mike Burton - BLM Second If YES, Yo Ward? If Yes X No If Yes X No FeetBurton Taken.* 22-22013 Pulled up to batricy, second tank 45 Lethon Taken.* FeetBurton Taken.* FeetB									-1739				
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