

## Bratcher, Mike, EMNRD

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**From:** Lara Weinheimer <lweinheimer@rice-ecs.com>  
**Sent:** Thursday, September 05, 2013 4:13 PM  
**To:** Bratcher, Mike, EMNRD; Warren, JeanMarie, EMNRD  
**Cc:** 'Wall, Fred'; 'Hack Conder'; 'Jacob Kamplain'  
**Subject:** Linn Energy Max Friess Supply Line AD (2RP-1877) Corrective Action Plan  
**Attachments:** Pages from Linn Energy Max Friess Supply Line AD (2RP-1877) Corrective Action Plan.pdf

Mike, attached is the verbiage, the plats, and the initial C-141 of the Corrective Action Plan for the site. The entire report is in the mail for your review. If you have any questions or concerns, please let us know; otherwise, we await your response.

Thanks!

Lara Weinheimer  
Rice Environmental Consulting & Safety  
Project Scientist  
419 West Cain  
Hobbs, NM 88240  
(575) 441-0431

**Rice Environmental Consulting & Safety**

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P.O. Box 2948, Hobbs, NM 88241

Phone 575.393.2967

CERTIFIED MAIL

RETURN RECEIPT NO. 7007 2560 0000 4569 8371

**September 5<sup>th</sup>, 2013**

**Mike Bratcher**

New Mexico Energy, Minerals, & Natural Resources

Oil Conservation Division, Environmental Bureau – District 2

811 S. First St.

Artesia, NM 88210

**RE: Corrective Action Plan (CAP)**

**Linn Energy – Max Friess Supply Line AD (2RP-1877)**

**UL/P&O sec. 19 & UL/A&B sec. 30 T17S R31E**

**API No. 3001528822**

Mr. Bratcher:

Linn Energy (Linn) has retained Rice Environmental Consulting and Safety (RECS) to address potential environmental concerns at the above-referenced site.

**Background and Previous Work**

The site is located 4.5 miles east of Loco Hills in UL/P&O sec. 19 and UL/A&B sec. 30 T17S R31E in Eddy County, NM. A break in a 4 inch steel line led to the release of 40 barrels of produced water. A vacuum truck was called to the site and picked up 10 barrels of produced water. An initial C-141 detailing the release was sent to NMOCD and BLM on August 28<sup>th</sup>, 2013 (Appendix A). The site is in an area of no known groundwater.

RECS began initiating work at the site on May 20<sup>th</sup>, 2013. Initial samples were taken from the surface of the release area and field tested for chloride and hydrocarbons (Figure 1). The field data suggested elevated levels of chlorides throughout the release and relatively low levels of hydrocarbons.

Based on the surface data, RECS installed six verticals at each surface sample point (Figure 2). BLM approved vertical installation on July 23<sup>rd</sup>, 2013. As the verticals were installed, samples were taken at regular intervals and field tested for chlorides and hydrocarbons. Representative samples from each vertical were taken to a commercial laboratory for analysis (Appendix B). Verticals #1 and #2 were installed to a depth of 15 ft bgs and showed elevated laboratory chloride readings at that depth. However, GRO, DRO and BTEX readings were non-detect, except for in Vertical #1 where the toluene reading was 0.086 mg/kg at 1.5 ft and in Vertical #2 where the DRO reading was 11.3 mg/kg. Vertical #3 was installed to a depth of 13 ft bgs and Vertical #4 was installed to a depth of 4 ft bgs where laboratory chlorides, GRO, DRO and BTEX readings were low in

the bottom most sample of each vertical. Vertical #5 was installed to a depth of 15 ft bgs where the laboratory chloride reading was 384 mg/kg and GRO, DRO and BTEX readings were non-detect. Vertical #6 was installed to a depth of 9 ft bgs where the laboratory chloride reading was 96 mg/kg and the GRO, DRO and BTEX readings were non-detect.

On August 6<sup>th</sup>, 2013 BLM approved soil bore installation activities at the site that occurred on August 20<sup>th</sup>, 2013. Two soil bores were installed at the site (Figure 3). SB-1 was installed to a depth of 99 ft bgs and field samples were taken at regular intervals as the bore was advanced. Representative samples from the bore were taken to a commercial laboratory for analysis (Appendix C). Laboratory chloride readings returned results of 5,920 mg/kg at 51 ft bgs, 80 mg/kg at 96 ft bgs and 144 mg/kg at 99 ft bgs. GRO, DRO and BTEX readings at all depths were non-detect.

SB-2 was installed to a depth of 120 ft bgs to determine the depth of groundwater at the site. Red bed clay was encountered at a depth of 99 ft bgs, which indicates the bottom of the aquifer. The bore indicated no groundwater to a depth of 120 ft.

Photo documentation of these activities can be found in Appendix D.


### **Corrective Action Plan**

Since there is no groundwater at the site, the residual chlorides in the vadose zone will not in any way affect groundwater beneath the site. However, to mitigate any chance that the residual chlorides could affect groundwater in the future, RECS recommends that Linn excavate the site to 4 ft bgs. The walls of the excavation will be field tested for chlorides and representative samples taken to a commercial laboratory for analysis once chloride levels in the walls indicate numbers below 1,000 mg/kg. At 4 ft bgs, over the greatest area of the release, a 20-mil reinforced poly liner will be installed and key set into the excavation (Figure 4). The liner will not be installed in the finger areas in the northern part of the release due to the difficulty of key setting a liner in such thin areas. The excavated soil will be transported to a NMOCD approved facility. Once the liner is installed, the excavation will be backfilled with clean, imported soil. The site will then be seeded with a blend of native vegetation. Vegetation acts as an infiltration barrier for the site, since plants capture water through their roots thereby reducing the amount of water traveling through the vadose zone to groundwater.

Once the CAP activities have been completed, Linn will submit a request for 'remediation termination' or similar closure status of the regulatory file.

RECS appreciates the opportunity to work with you on this project. Please call Hack Conder at (575) 393-2967 or me if you have any questions or wish to discuss the site.

Sincerely,

A handwritten signature in black ink, appearing to read 'LW', followed by a long, horizontal, wavy line that extends to the right.

Lara Weinheimer  
Project Scientist  
RECS  
(575) 441-0431

Attachments:

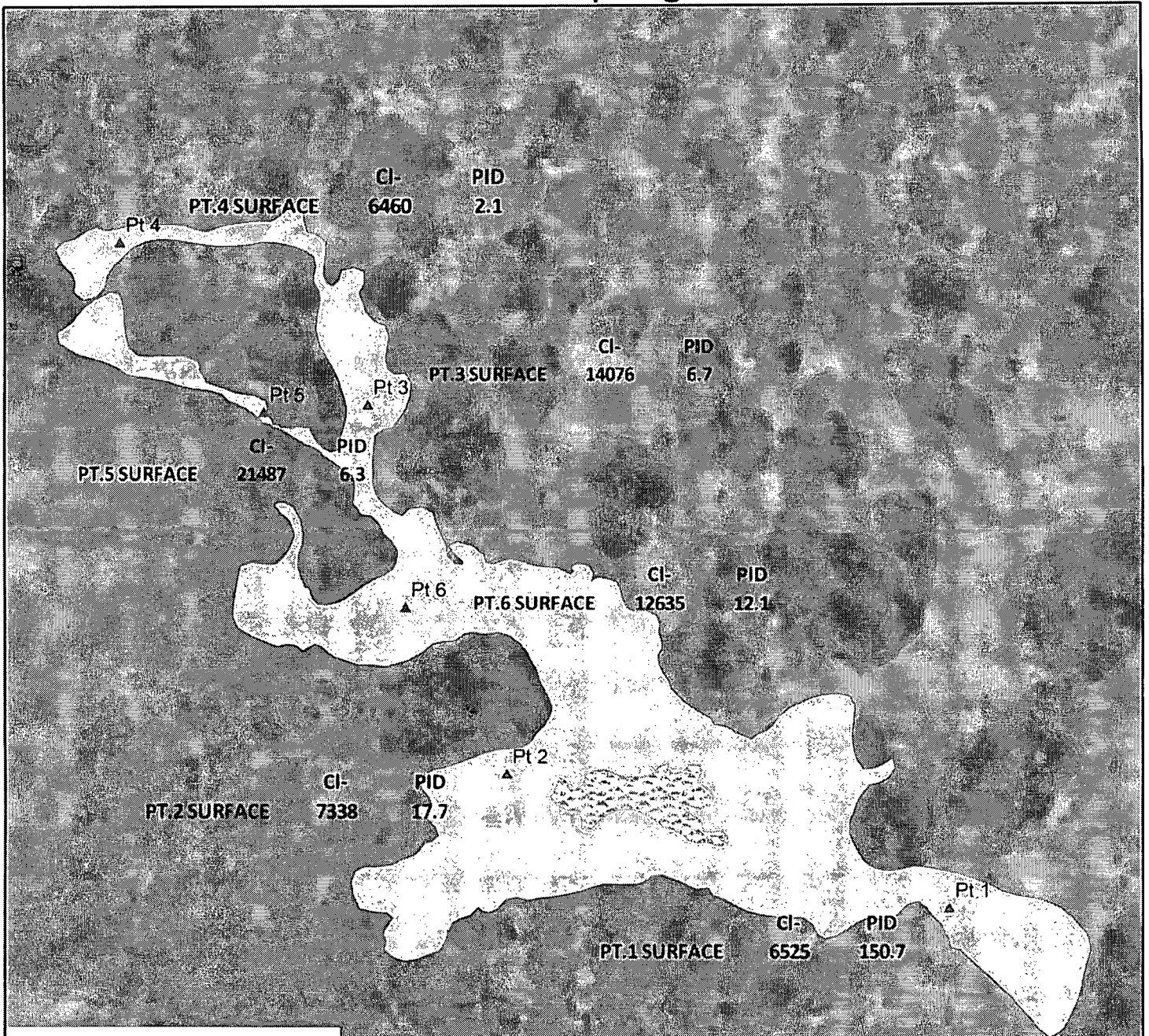
- Figure 1 – Initial Sampling Data
- Figure 2 – Vertical Data
- Figure 3 – Soil Bore Installation
- Appendix A – Initial C-141
- Appendix B – Vertical Sampling Laboratory Analyses
- Appendix C – Soil Bore Installation Documentation
- Appendix D – Photo Documentation





# Figures

**RICE Environmental Consulting and Safety (RECS)**  
P.O. Box 2948, Hobbs, NM 88241  
Phone 575.393.2967

# Initial Sampling Data



## Legend

- ▲ SAMPLE POINTS
-  STAIN (11,504 SQ FT)
-  AREA NOT IN STAIN

DGW = NONE

Landowner: State

Leasee: Williams & Son Cattle Co.

Mineral Rights: BLM

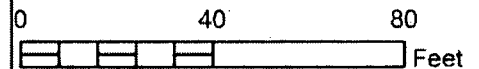
Source: Esri, DigitalGlobe, GeoEye, I-cubed, USDA, USGS, AEX, Gsatmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community



## LINN MAX FRIESS SUPPLY LINE AD (2RP-1877)

LEGALS: UL/P&O sec. 19  
UL/A&B sec. 30  
T-17-S R-31-E  
EDDY COUNTY, NM

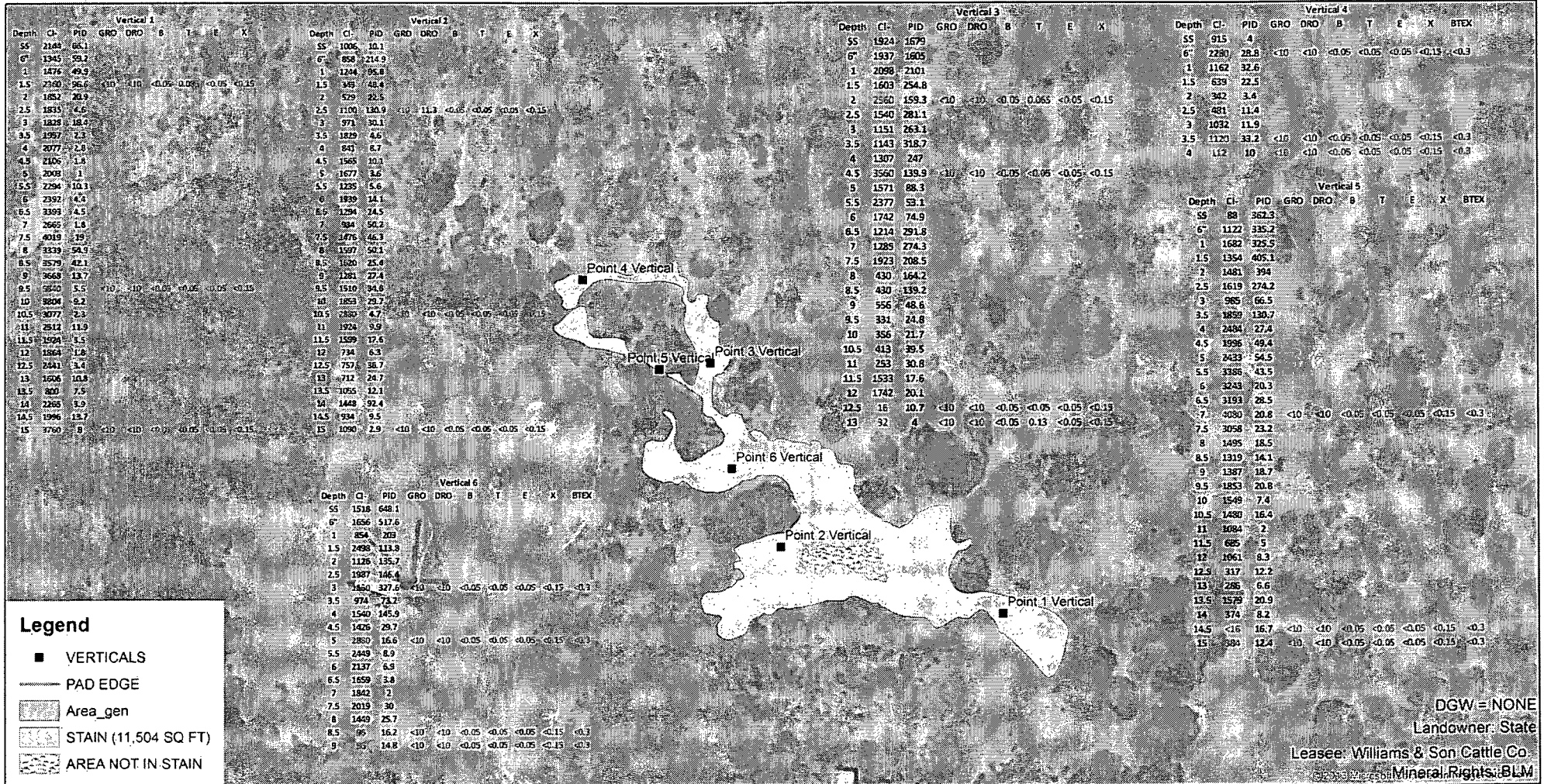
## Figure 1



GPS date: 5/20/13 DH  
Drawing date: 5/21/13  
Drafted by: L. Weinheimer



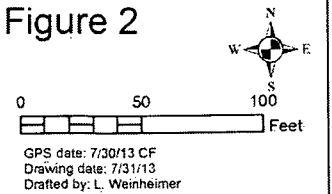
# Vertical Data



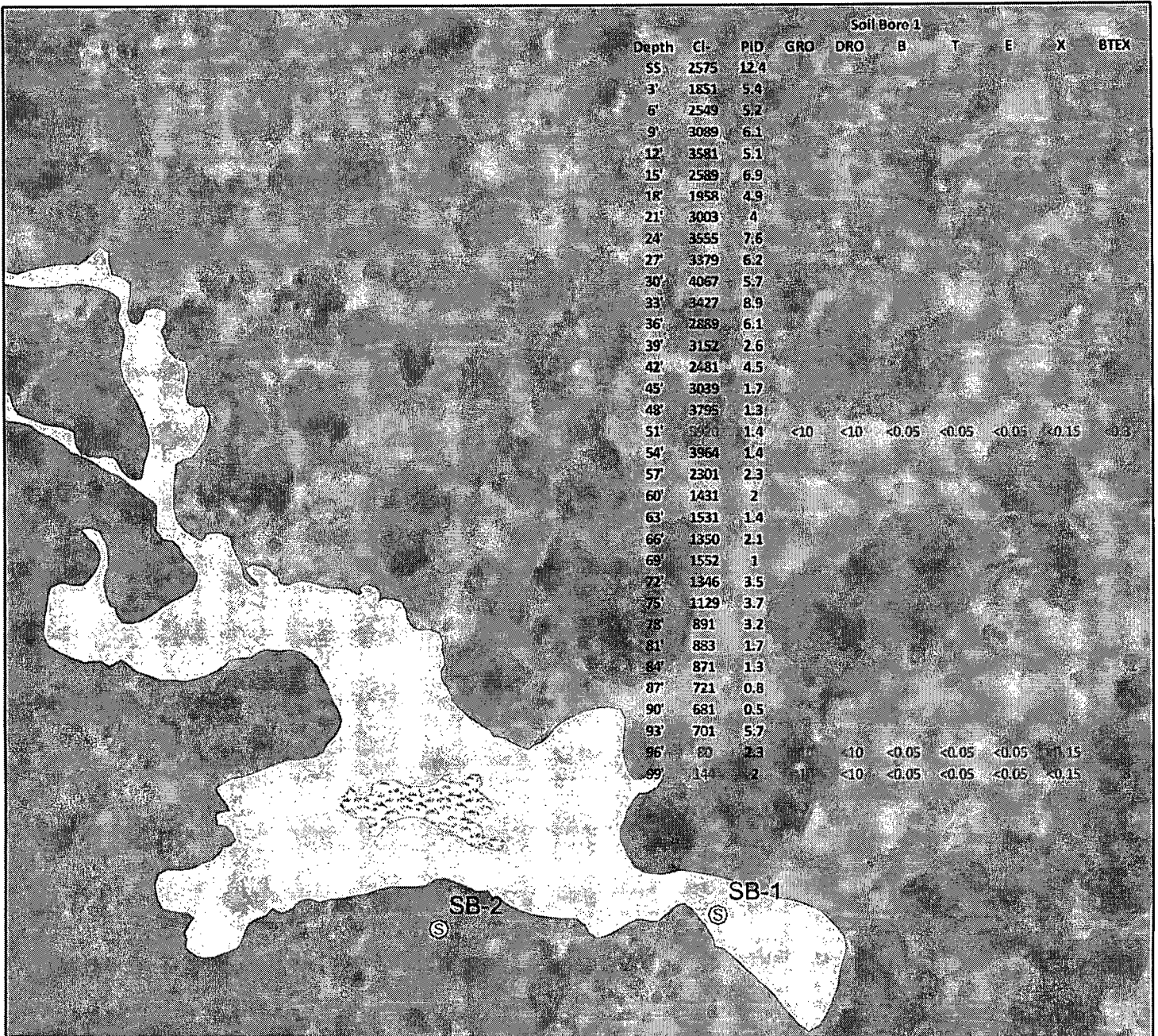
## LINN MAX FRIESS SUPPLY LINE AD (2RP-1877)

LEGALS: UL/P&O sec. 19  
UL/A&B sec. 30  
T-17-S R-31-E  
EDDY COUNTY, NM

Figure 2



# Soil Bore Installation



## Legend

- Ⓢ SOIL BORE
- STAIN (11,504 SQ FT)
- AREA NOT IN STAIN

DGW = NONE

Landowner: State

Leasee: Williams & Son Cattle Co.

Mineral Rights: BLM

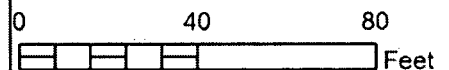
Source: Esri, DigitalGlobe, GeoEye, I-cubed, USDA, USGS, AEX, Geomapping, Aerogrid, IGN, ICP, swisstopo, and the GIS User Community



## LINN MAX FRIESS SUPPLY LINE AD (2RP-1877)

LEGALS: UL/P&O sec. 19  
UL/A&B sec. 30  
T-17-S R-31-E  
EDDY COUNTY, NM

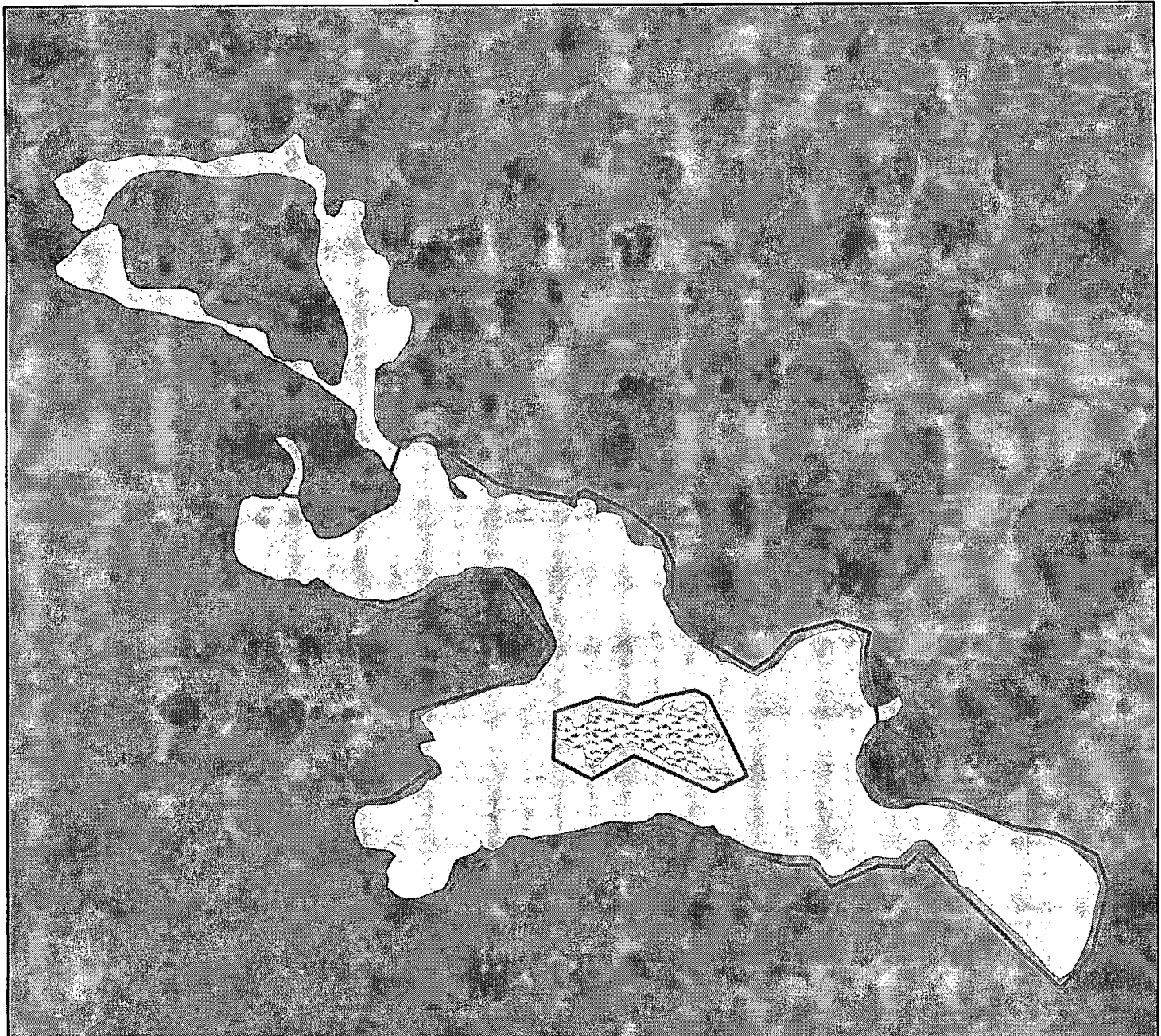
## Figure 3






GPS date: 8/20/13  
Drawing date: 9/5/13  
Drafted by: L. Weinheimer



# Proposed Liner Installation



## Legend

-  PROPOSED 20-MIL REINFORCED POLY LINER
-  STAIN (11,504 SQ FT)
-  AREA NOT IN STAIN

DGW = NONE

Landowner: State

Leasee: Williams & Son Cattle Co

Mineral Rights: BLM

Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Mapping: Aerogrid, IGN, IGP, swisstopo, and the GIS User Community



## **LINN MAX FRIESS SUPPLY LINE AD (2RP-1877)**

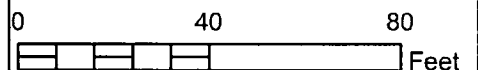
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UL/A&B sec. 30

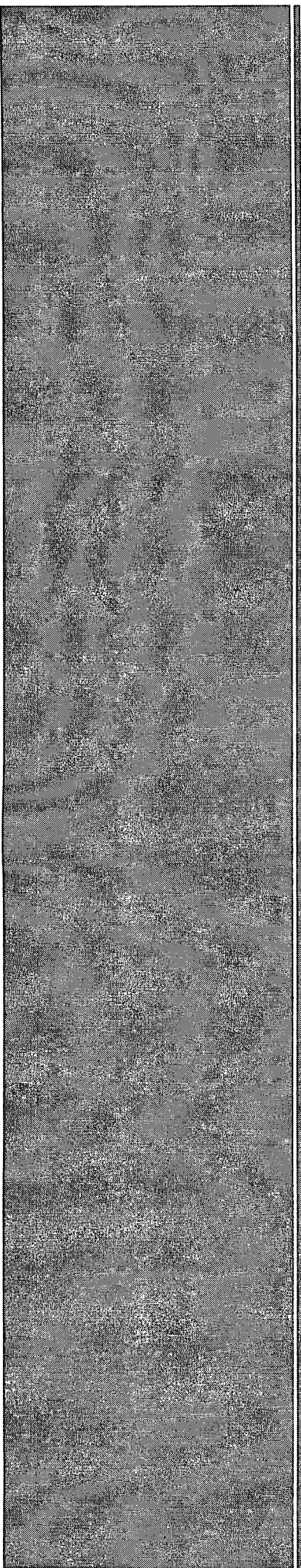
T-17-S R-31-E

EDDY COUNTY, NM

## Figure 4



GPS date: 5/20/13 DH  
Drawing date: 9/5/13  
Drafted by: L. Weinheimer



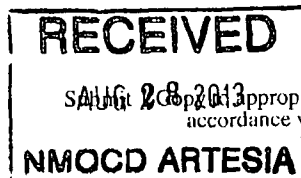
# Appendix A

Initial C-141

**RICE Environmental Consulting and Safety (RECS)**  
P.O. Box 2948 Hobbs, NM 88241  
Phone 575.393.2967

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011  
Submit to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

*nJMW 1324151567*

Name of Company Linn Energy <i>269324</i>		Contact Brian Wall
Address 2130 W. Bender Blvd., Hobbs, NM 88240		Telephone No. (806) 367-0645
Facility Name Max Friess Supply Line		Facility Type Supply Line
Surface Owner State	Mineral Owner BLM	API No. 3001528822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	19	17S	31E	30	FNL	1320	FEL	Eddy

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 40 bbls	Volume Recovered 10 bbls
Source of Release 4" steel injection line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/16/13 10:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Corrosion in the 4" steel injection line released 40 bbls of produced water. A vacuum truck was called to the site, which picked up 10 barrels of produced water.

Describe Area Affected and Cleanup Action Taken.\*

The release measured 11,504 sq ft in the pasture area. On 5/20/13, RECS personnel were on site to take surface samples from the release. The samples were field tested for chlorides and hydrocarbons. Based on the field data, verticals were installed at the surface sample points and field tested for chlorides and hydrocarbons. Representative samples from each vertical were taken to a commercial laboratory for analysis. The verticals showed elevated chloride levels at the surface that declined with depth. There was no evidence of GRO, DRO or BTEX in the samples. A Corrective Action Plan will be submitted to NMOC D detailing the work completed and a path forward to mitigate the chloride contamination in the vadose zone.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brian Wall</i>		OIL CONSERVATION DIVISION	
Printed Name: Brian Wall		Approved by Environmental Specialist: <i>Mike Benavides</i>	
Title: Construction Foreman II		Signed By <i>Mike Benavides</i>	
E-mail Address: Brian Wall (Bwall@linenergy.com)		Approval Date: <b>AUG 29 2013</b> Expiration Date:	
Date: _____ Phone: (806) 367-0645		Conditions of Approval: Remediation per OCD Rule & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NO LATER THAN: September 29, 2013</b>	
		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

*2RP-1877*