

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

n MCB 1401935190		OPERATOR		X Initial Report <input type="checkbox"/> Final Report	
Name of Company: The Eastland Oil Company 22767		Contact: Garrett Donnelly			
Address: 415 West Wall St., Midland, TX 79701		Telephone No.: 432-683-6293			
Facility Name: State 32 No. 4		Facility Type: Oil		API NO.: 30-015-25428	
Surface Owner: Faulk		Mineral Owner: State		Lease No.: L-6887	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	32	22S	28E	1700	FNL	1750	FWL	Eddy

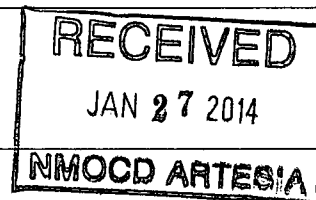
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release: Hydrocarbon and produced water.	Volume of Release: 100 bbls.	Volume Recovered: 75 bbls H2O / 15 bbls. Oil
Source of Release: Discharge point at polyline crack due to freezing conditions.	Date and Hour of Occurrence: Sometime on 1/18/2014	Date and Hour of Discovery: 1/18/2014 Approximately 1700 Hrs.
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher / Randy Dade	
By Whom? Garrett Donnelly	Date and Hour: 1/21/2014 1600 Hrs.	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*

N/A



Describe Cause of Problem and Remedial Action Taken.\*

Poly flowline froze and cracked. Line has been removed and replaced with steel.

Describe Area Affected and Cleanup Action Taken.\*

Discharged fluids were sucked up by a vacuum truck and deposited into the water tank on location. Contaminated soil was excavated immediately and placed onto a plastic liner for transport to R360. The excavation proceeded until dry ground was reached. The rancher mandated that no open excavated areas be left without backfilling.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: Garrett Donnelly

Title: Development Officer

E-mail Address: gdonnelly@eastlandoil.com

Date: January 22, 2014

Phone: 432-683-6293

OIL CONSERVATION DIVISION

Approved by District Supervisor

FEB 18 2014

Approval Date:

Expiration Date:

Conditions of Approval:

Remediation per OCD Rule &  
Guidelines. SUBMIT REMEDIATION  
PROPOSAL NO LATER THAN:

Attached ☐

PROJECT COMPLETE 2/18/14

2RP-2177