

BURLINGTON RESOURCES

February 28, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 32-9 Unit #47A
E Section 4, T-31-N, R-9-W
30-045-29332

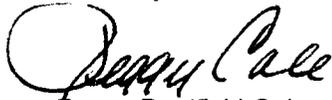
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well DHC-1275 was issued for this well.

Gas:	Mesa Verde	78.71%
	Pictured Cliffs	21.29%
Oil:	Mesa Verde	100%
	Pictured Cliffs	0%

These allocations are based on isolated flow tests from the Mesa Verde and Pictured Cliffs during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA

San Juan 32-9 Unit # 47A
Pictured Cliffs / Mesaverde Commingle
PC/MV New Drill Completed August 1996
Unit E, Sec 4, T31N-R9W
San Juan County, NM

Allocation Formula Method

Pictured Cliffs production test	264 mcf/d	0 Bbls/d
Commingled production test	1240 mcf/d	2 Bbls/d

Gas Allocation

$$\frac{\text{(PC) 264 mcf/d}}{\text{(Commingled) 1240 mcf/d}} = \underline{\underline{21.29\% \text{ PC Allocation percentage}}}$$

Commingled Production (100%) - PC allocation percentage (21.29%)

$$= \underline{\underline{78.71\% \text{ PC Allocation percentage}}}$$

Oil Allocation

$$\frac{\text{(PC) 0 Bbls/d}}{\text{(Commingled) 2 Bbls/d}} = \underline{\underline{0.00\% \text{ PC Allocation percentage}}}$$

Commingled Production (100%) - PC allocation percentage (0%)

$$= \underline{\underline{100.00\% \text{ MV Allocation percentage}}}$$