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Submit One Copy To Appropriate District State of 1	New Mexico	Form C-103
District 1	and Natural Resources	Revised November 3, 2011 WELL API NO.
State of New Mexico Office District I 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 874 MAR 2 District IV State of New Mexico Stat		30-025-08488
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 MAN Santa Fe	, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		E-5896
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bell Lake State
PROPOSALS.) 1. Type of Well: Gas Well Other		8. Well Number
2. Name of Operator Kaiser-Francis Oil Company		9. OGRID Number 012361
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 21468, Tulsa, OK 74121-1468		Bell Lake (Bone Springs)
4. Well Location		
	ne and 2970 feet from the E	ast line
Section 31 Township 23S Range 34E NMPM Lea County		
3816'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	1 JOB
OTHER: Description Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan, N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
Markers buried per NMOCD instruction to reduce hazard to native birds. OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
■ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.	in electrical service poles and	ines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
A		
SIGNATURE LIVES MIKEN	TITLE Regulatory Compliance	
	E-MAIL: TeresaMi@kfoc.net	PHONE: 918-491-4591 Officer DATE 04/02/2014
For State Use Only		
APPROVED BY: Wah Witch	TITLE LOMPhone	Officer DATE 041021/2014