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	Submit One Copy To Appropriate District Office State of New Mexico Office	Form C-103	
	District I District II District II Energy, Minerals and Natural Resources 2014	Revised November 3, 2011 WELL API NO. 30-025-08710	
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.	
٠.	1220 S. St. Francis Dr., Santa Fe, NM 87505		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Eunice Monument South Unit	
	1. Type of Well: X Oil Well Gas Well Other	8. Well Number 399	
	2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380	
	3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres	
	4. Well Location		
	Unit Letter K: 1980 feet from the South line and 1980 feet from the West line Section 15 Township 21S Range 36E NMPM County Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK DEPLUG AND ABANDON DESCRIPTION REMEDIAL WORK COMMENCE DRILLING OPNS DEPLUG ALTERING CASING DESCRIPTION OF THE PROPERTY O			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT (IOB.			
OTHER:			
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
 X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
- 2	X All other environmental concerns have been addressed as per OCD rules.		
X Pipelines and flow lines have been abandoned in accordance with 19,15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
9	SIGNATURE July Mulim TITLE Maintenance forema	an DATE 3-21-14	
TYPE OR PRINT/ VAME John Robinson E-MAIL: john robinson@xtoenergy.com PHONE: (575) 441-5199 For State Use Only			
APPROVED BY: Wall Whiteles TITLE Compliance Officer DATE 04/01/2014			
		" PP 6 9 9014	