District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Pice Berger Bood, Arten NM 87410 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RÉCEIVED

MAR 21 2014

Form C-141 Energy Minerals and Natural Resources NAAOCD ARTES A Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nHMP1408639979	OPER	ATOR	🛛 Initial Report	Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Robert Asher		
Address		Telephone No.		
104 S. 4 TH Street		575-748-1471		
Facility Name	API Number	Facility Type		
Atom ANT Federal Com. #1	tom ANT Federal Com. #1 30-015-27721			
Surface Owner	Mineral Owner	• •	Lease No.	
Federal	Federal		NM-90505	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	10	22S	24E	990'	North	990'	West	Eddy
1								1

Latitude 32.40972 Longitude 103.49110

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered				
Oil and Produced Water	<1 B/O 15 B/PW	0 B/ O & 0 B/PW				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Water Line	3/6/2014; AM	3/6/2014; AM				
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🔲 No 🖾 Not Required	N/A					
By Whom?	Date and Hour					
N/A	N/A					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	If YES, Volume Impacting the Watercourse.				
\Box Ycs \boxtimes No	N/A					
If a Watercourse was Impacted, Describe Fully.*						
N/A						
Describe Cause of Problem and Remedial Action Taken.*						
Hole discovered in buried water line. The line is actually located on the e	dge of an YPC P&A location (Walt Ca	anyon AMA Federal #1, Section 3, T22S				
R24E, Latitude: 32.41516; Longitude: 104.48460). The well was shut in a	and vacuum truck(s) were called to the	location. There was no oil (residual from				
the pipe line) and or produced water recovered.						
Describe Area Affected and Cleanup Action Taken.*						
An approximate area of 20' X 20' (on pad area) 20' X 100' (off of pad).	Vertical and horizontal delineation sam	nples will be taken and analysis ran for				
TPH & BTEX (chlorides for documentation). The analytical results should	d assist with remediation actions to be	taken. Depth to Ground Water: >100'				
(approximately 100', per the ChevronTexaco Trend Map), Wellhead	Protection Area: No, Distance to Su	rface Water Body: >1000', SITE				
RANKING IS 0.						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	nd that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n	otifications and perform corrective act	ions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
\bigcirc	OIL CONSERVATION DIVISION					
Signature: SA A S						
	1					
Printed Name: Robert Asher	Approved by District Supervisor:					
Frinted Name, Kobert Asher	<i>l</i> /_	m				
Title: NM Environmental Devulatory Supervisor	Approval Date: 3-27-14	NIA				
Title: NM Environmental Regulatory Supervisor	Approval Date: / C/· / /	Expiration Date: NA				
E-mail Address: boba@yatespetroleum.com	Conditions of A mark to					
	Conditions of Approval:	Attached				
Date: Friday, March 21, 2014 Phone: 575-748-4217	nediation per OCD Rule & Guidelir	ies. &				
like	pproval by BLM. SUBMIT REMEDI	ATION				
Attach Additional Sheets If Necessary	PROPOSAL NO LATER THAN: 2PP-2229					
		att ucci				
	I-2I-IW					

						FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No. NM-90505 6. If Indian, Allottee or Tribe Name			
	· · · · · ·			<u></u>				
	PLICATE - Other instructio	ons on pag	je 2.		7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well Oil Well Ga		8. Well Name and No.						
2. Name of Operator		Atom ANT Fe	deral Com. #1					
Yates Petroleum Corporation					9. API Well No.			
3a. Address		e No. (include a	,		30-025-27721			
105 S. 4th Str., Artesia, NM 88210 575-748-1471					10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M		11. County or Parish, State						
990' FNL & 990' FWL, Section					Eddy County,			
12. CHECK APPROP	RIATE BOX(ES) TO INDICA	TE NATU	re of No	TICE, RE	PORT, OR OT	HER DATA		
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION							
	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat		Reclamation		Well Integrity		
	Casing Repair	New Construct	ion	Recomplete		X Other Cleanup		
Subsequent Report	Change Plans	Plug and Aban	don	Temporarily	Abandon	actions to be taken.		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Dispo				
Attach the Bond under which the work will b following completion of the involved operation testing has been completed. Final Abandon determined that the site is ready for final insp An approximate area of 20' will be taken and analysis ra assist with remediation action	Implete horizontally, give subsurface locations e performed or provide the Bond No. on file is. If the operation results in a multiple comp nent Notices must be filed only after all require ection. X 20' (on pad area) 20' X 10 an for TPH & BTEX (chloride ons to be taken. Depth to Gr o), Wellhead Protection Area	with BLM/BIA. For letion or recomple ements, including 00' (off of p es for docu round Wate	equired subsequ tion in a new into reclamation, hav pad). Verti mentation er: >100' (a	rent reports mu erval, a Form 3 re been comple cal and h). The an approxim	ist be filed within 30 di 1160-4 must be filed ond ted and the operator ha norizontal delin- nalytical results ately 100', per	eation samples should the		
14. I hereby certify that the foregoing is tru	e and correct				<u></u>			
Name (Printed/Typed)		Title	NM Enviro	onmental	Regulatory Su	upervisor		
Signature	U.	Date	March 21	, 2014				
	THIS SPACE FOR FE	DERAL OR S	TATE OFFI	CE USE				
Approved by			Title		Date	9		
Conditions of approval, if any, are attacht certify that the applicant holds legal or en- which would entitle the applicant to conduct	quitable title to those rights in the subject operations thereon.	ect lease	Office					
Title 18 U.S.C. Section 1001 and Title 43 any false, fictitious or fraudulent statement				lifully to make	e to any department of	or agency of the United States		

Bratcher, Mike, EMNRD

From:Bob Asher <BobA@yatespetroleum.com>Sent:Friday, March 21, 2014 4:27 PMTo:Bratcher, Mike, EMNRD; dwhitloc@blm.gov; jamos@blm.govSubject:Form C-141 Initial Report/Form 3160-5 (Atom ANT Federal Com. #1)Attachments:Atom ANT Federal Com 1.pdf

Thank you.

Robert Asher

NM Environmental Regulatory Supervisor

Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

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