		SI	TE INFORMA	TION						
		Rep	ort Type: Wo	rk Pla	n	-				
General Site Info	rmation:									
Site:		Jenkins B F	ederal Water Flood	(Northw	est Central)		1			
Company:		COG Opera								
Section, Townsl	nip and Range	Unit C	Sec 20 T	17S	R30E	T				
Lease Number:	· ·	(API#) 30-01	15-21945		<u> </u>					
County:		Eddy Count	y							
GPS:			32.83021° N			103.9953	2° W			
Surface Owner:		Federal								
Mineral Owner:										
Directions:			From the intersection of Hwy 82 and CR 217, turn right and travel North for approximatly 0.6 miles. Then turn left and travel West for 0.5 miles. The location will be on the right to the north.							
		<del>- </del> -		<del></del> .						
			A *	200000000000000000000000000000000000000			******************************			
		Jalentenie	1st Spill			2nd S	liic			
Date Released:			2R11-1094			2RB-1	217			
Type Release:	<del> </del>	Produced W	ater and Oil		Oil					
Source of Contar	nination:	Skim Tank	The base of the state of		Gun Barrel					
Fluid Released:	<del> </del>	L	bbls Produced Water		75 bbls Oil					
Fluids Recovered			bbls Produced Water	er	70 bbls Oil					
Official Commu	nication:									
Name:	Pat Ellis	•			ike Tavarez					
Company:	COG Operating, L	LC			Tetra Tech					
Address:	One Concho Cent				1910 N. Big	Spring				
	600 W. Illinois Ave				, , , , , , , , , , , , , , , , , , ,	- Printy				
Cit.::			<del></del>		Midland, Tex					
City:	Midland Texas, 79	3701	<del></del>							
Phone number:	(432) 686-3023			(432) 682-4559						
Fax:	(432) 684-7137	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<b> </b>					
Email:	pellis@conchores	ources.com			<u> Dtetratech.co</u>	<u>)m</u>				
	v.es									
Depth to Groundy	vater:		Ranking Score			Site Data				
<50 ft 50-99 ft	<del></del>		20		·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·	10				
>100 ft.	<u> </u>		<del>                                     </del>			0				
700 %			<u> </u>							
WellHead Protecti	ion:	<del></del>	Ranking Score			Site Data				
Water Source <1,0	000 ft., Private <200		20							
Water Source >1,0	000 ft:, Private >200	ft.	0		· I	0				
<u> </u>										
Surface Body of V	Vater:		Ranking Score	Site Data						
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>1,000 ft.	1		10			0				
7,000 10	<del> </del>				,		<del></del>			
To	tal Ranking Score	Accept	able Soil RRAL (mg		: 					
	<i>:</i>	Benzene	Total BTEX	TPH	1					
	:	10	50	5,000	1					



October 8, 2013

Mr. Mike Bratcher Environmental Engineer Specialist Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Work Plan for the COG Operating LLC., Jenkins B Federal Water Flood, Unit N, Section 17, Township 17 South, Range 29 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC. (COG) to assess a spill from the Jenkins B Federal Water Flood, located in Unit N, Section 17, Township 17 South, Range 29 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.83021°, W 103.99532°. The site location is shown on Figures 1 and 2.

## Background

# 1st Spill

According to the State of New Mexico C-141 Initial Report, the leak was discovered on March 23, 2012 and released approximately three (3) barrels of oil and seventeen (17) barrels of produced water from a Skim Tank. Three (3) barrels of oil and fifteen (15) barrels of produced water were recovered. All the fluids remained inside the facility firewalls measuring approximately 35' x 30'. Due to the rush of fluid from a new well and a plugged strainer the skim tank overflowed. The strainer has been cleaned out. The initial C-141 form is enclosed in Appendix A.

## 2<sup>nd</sup> Spill

According to the State of New Mexico C-141 Initial Report, the leak was discovered on June 27, 2012 and released approximately seventy five (75) barrels of oil from the skim tank. Seventy (70) barrels of oil were recovered. The motor valves failed to open and the gun barrel overflowed. Electricians were called out to ensure the problem was resolved. The initial C-141 form is enclosed in Appendix A.



#### Groundwater

No water wells were listed within Section 17. According to the NMOCD groundwater map, the average depth to groundwater in this area is approximately 250' below surface. The groundwater data is shown in Appendix B.

#### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

## Soil Assessment and Analytical Results

## Spill 1 Assessment

On April 20, 2012, Tetra Tech personnel inspected and sampled the spill area. Three (3) auger holes (AH-1, AH-2 and AH-3) were installed using a stainless steel hand auger to assess the impacted soils. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, the area of AH-2 did show a shallow hydrocarbon impact, which was above the RRAL for Total BTEX and Total TPH at 0-1' but declined below regulatory levels at 1.5' below surface. Auger holes (AH-1 and AH-3) did not exceed the RRAL for total BTEX or TPH. In addition, all auger holes (AH-1, AH-2, and AH-3) also showed elevated chloride concentrations and AH-1 and AH-3 were not vertically defined. Deeper samples were not collected due to a dense formation. The area of AH-2 chloride concentrations declined to 166 mg/kg at 2-2.5' below surface.

On June 6, 2012, Tetra Tech supervised the installation of two (2) soil borings (BH-1 and BH-2) using an air rotary drilling rig to assess the soils. The soil bores were installed in the areas of AH-1 and AH-3 to define the vertical extents. The boreholes were installed to a depth of 79-80' below surface. Copies of the laboratory analysis chain-of-custody documentation are included in Appendix C. The soil boring results are summarized in Table 1 and shown on Figure 3. Referring to Table 1, both of the boreholes were not vertically defined due to the flowing sands at the depths of 50' to 80', which collapse the borehole.



On June 26, 2012, the second spill occurred overlapping the first spill area. After discussing the drilling issue with the NMOCD, Mr. Bratcher recommended the installation of a hollow stem auger to define the vertical extents.

On June 12, 2013, Tetra Tech supervised the installation of one (1) soil bore using a hollow stem auger drilling rig to further delineate the impacted soils. Referring to Table 1, SB-1 exceeded the RRAL for Total TPH and Total BTEX at 0-1', but was vertically defined at a depth of 2.0' below surface. Elevated chloride concentrations were detected at depths down to 90' below surface. However, the chloride concentrations declined with depth showing a chloride of 2,000 mg/kg at 90' and declining to 1,060 mg/kg at 100' and 92.5 mg/kg at 105' below surface.

# Work Plan

COG proposes to remove the impacted material as highlighted (green) in Table 1 and shown on Figure 4. Due to the location and limited area, the impacted soil inside the firewalls will be excavated to a depth of 3.0' to 4.0' below surface. Once excavated to the appropriate depth, a clay material will be installed in order to cap the remaining impact and prevent further migration of chlorides. All of the impacted material will be transported offsite for proper disposal. The excavated areas will be backfilled with clean soil to surface grade.

The proposed excavation depths may not be reached due to wall cave ins and safety concerns for onsite personnel. In addition, impacted soil around oil and gas equipment, structures or lines may not be feasible or practical to be removed due to safely concerns. As such, Tetra Tech will excavate the soils to the maximum extent practicable.

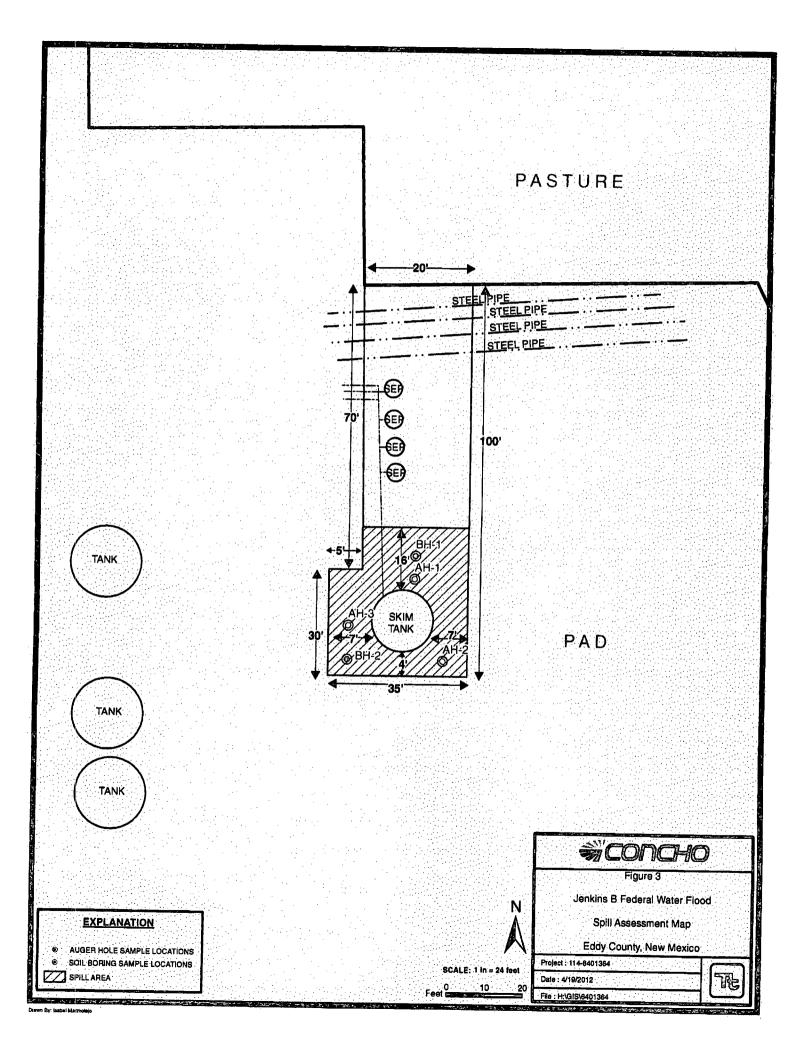
Upon completion, a final report will be submitted to the NMOCD. If you have any questions or comments concerning the assessment or the proposed remediation activities for this site, please call me at (432) 682-4559.

Respectfully submitted,

TETRA TECH

Ike Tavarez, PG

Senior Project Manager



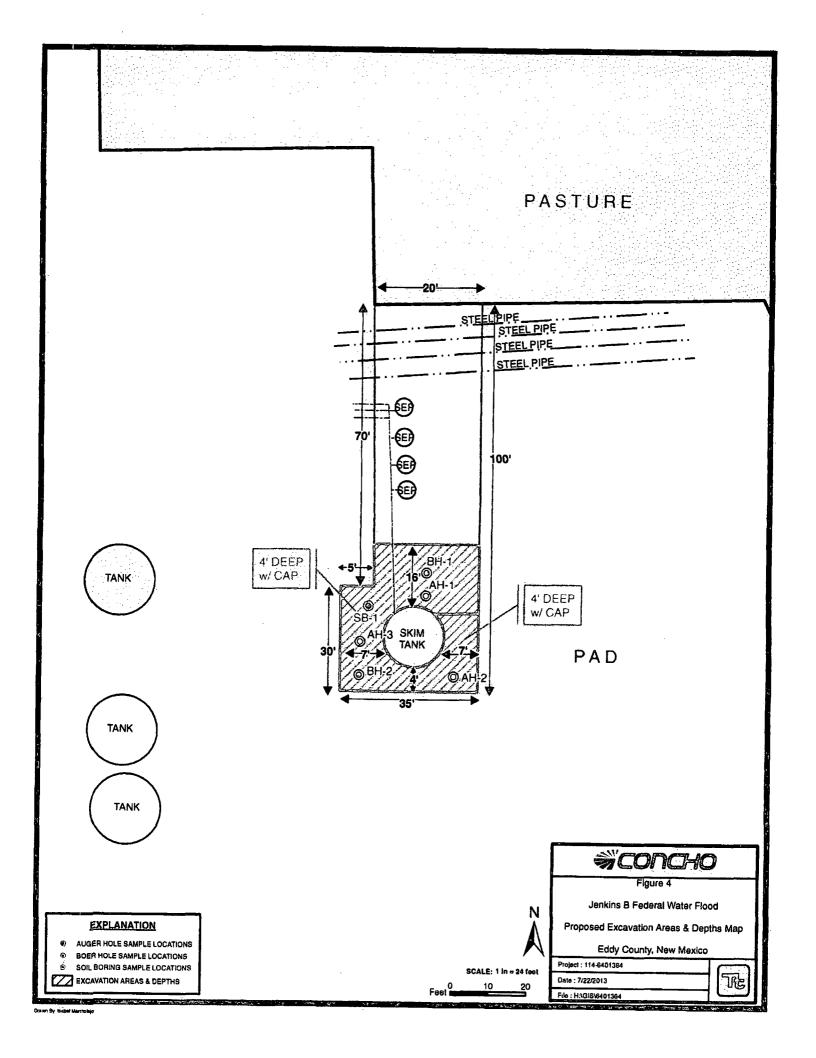


Table 1
COG Operating LLC.
Jenkins B Federal Water Flood
Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	BEB	T SOU STATUS		TPH (mg/kg)			Benzene	Toluene	Ethlybenzene	Vidana	Total	Chloride
			Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX (mg/kg)	(mg/kg)
AH-1	4/20/2012	0-1	∜0.5↑	* X	P. Barrer	166	378	544	<0.0200	0.0941	0.782	1.62	2.50	6,670
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Į		7-7.5	0.5	Х			•	-				•		2,980
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		9-10	0.5	х										1,440
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	n e	19-20	0.5	X				•		•	<u>iki isa N</u> F maika n Pada makamatan	:		5,890
		24-25	0.5	X		ides Ellide de la Lede							•	8,650
		29-30	0.5	X	<u>and Lineseljen</u> Nadale zastali							<u> </u>		7,640
	• : :	39-40	0.5	x			<u> </u>			3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		•	•	7,190
		49-50	0.5	X			<del></del>	•		<u> </u>		<u> </u>		14,700
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		79-80	0.5	х										

Table 1 COG Operating LLC. Jenkins B Federal Water Flood Eddy County, New Mexico

Sample ID	Sample	Sample	BEB Depth	Soi	Status	TI	PH (mg/l	(g)	Benzene	Toluene	Ethlybenzene	Valina	Total	Ta.,
	Date	Depth (ft)	(ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	Xylene (mg/kg)	BTEX (mg/kg)	Chloride (mg/kg)
AH-2	<b>4/20/2012</b> /	0-1	0.5	( X		<b>4.150</b>	5,970	10,120	4.74	61 1	73.4	95.2	234	Mac 6207
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						10,1111				1133 <b>7</b> 11 33				166
AH-3	4/20/2012	0-1	∜ 0.5 ∜	^ <b>x</b>	·李·传。徐李振年传》。	33.6	V 50 500	38°22'2'6		1 11 / 11 1 1 1 1 1 1		<u> Kalangan Kalaung</u>		ptiling sti
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t		445	0.5	×	्रो से जिल्ला क्रिकेट के किया है। इ.स.च्या १९५० स्टब्स		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-		43学协会				<b>33, 885</b>
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<u> </u>	<b>"</b>	79-80	0.5	Х								-		4,680
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Table 1
COG Operating LLC.
Jenkins B Federal Water Flood
Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	BEB	Soi	l Status	TPH (mg/kg)			Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride
			Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX (mg/kg)	(mg/kg)
SB-1	6/12/2013	0-1	^ <b>,0</b> `	X	2000年1月2日 1900年1月2日	4,900	8,530	13,430	<1.00	59.8	94.8	165	320	2,240
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Auger		6-7	0	Х			-			•		-	-	1,220
	#	9-10	0	Х		<del>-</del>	-							7,920
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BEB	Below Excavation Bottom
()	Not Analyzed
	Proposed Excavation Depths
	Proposed Clay Cap

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. 1 1811	CIS DI., Sainu	FC, WW 87303	' 		Santa F	e, NM 875	505		Side of form				
Release Notification and Corrective Action													
						OPERA'	TOR	[m]	itial Report 🔲 Final Report				
Name of Co	ompany	COG OP	ERATIN	G LLC		Contact	P	at Ellis					
Address		Texas, Suite	100, Mi	dland, TX 79	701	Telephone		-230-0077					
Facility Na	me	Jenkins	Water Fl	ood		Facility Typ	e Tan	k Battery					
Surface Ow	mer Feder	·aì	<del>,,</del>	Minera	l Owner			Lease	No. (API#) 30-015-20972				
									Closest well ocation				
				LO	CATIO	N OF RE	LEASE M	cinture 1	KFed#6/				
Unit Letter N	Section 17	Township 17S	Range 30E	Feet from th	e Nont	VSouth Line	Feet from the	East/West Line	e County Eddy				
	<u> </u>		<u> </u>	Latitude 3	2 49.817	Longit	ude 103 59.765						
				N	ATURE	OF REL	EASE						
Type of Rele						Volume of	Release 75 bbls		e Recovered 70bbls				
Source of Re	lease Gun	barrel				Date and I 06/26/201	Hour of Occurrent	ce Date at	nd Hour of Discovery 2012- 9:30 a.m.				
Was Immedi	ate Notice C	liven?		.,		If YES, To		00/20/2	2012- 9.30 a.m.				
			Yes [	] No 🔲 No	t Required								
By Whom?						Date and Hour 06/27/2012 9:27 a.m.							
Was a Water	rcourse Reac					If YES, Volume Impacting the Watercourse.							
			Yes 🗵										
If a Waterco	urse was Imp	pacted, Descr	ibe Fully.	*			;						
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Describe Are	a Affected a	ind Cleanup A	Action Tal	(en.*				·····					
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Initially 75bb	ols of oil we	re released fro	om the gu	n barrel at the	facility and	we were able	to recover 70bbl	s with a vacuum	truck. The entire release was				
							ea to delineate any gnificant remedia		nination from the release and we				
1 hamby and	: Euskasska i	-formation si	usa abou	is true and as	malota to	the hear of my	knowledge and .	indominad that m	ursuant to NMOCD rules and				
									releases which may endanger				
public health	or the envir	onment. The	acceptano	ce of a C-141 i	report by th	te NMOCD in	arked as "Final R	Report" does not i	elieve the operator of liability				
should their	operations ha	ave failed to a	adequately	investigate ar	id remedia	te contaminat	ion that pose a thr	reat to ground wa	iter, surface water, human health				
or the enviro	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION													
g:			/_		[		<u> </u>	<u> </u>	IN AND VILLEY				
Signature:	-/-	<del>~ '(</del>					Bloth B						
Printed Name	e: /	Josh	Russo			Approved by	District Supervis	ior:	· · · · · · · · · · · · · · · · · · ·				
Title:		HSE C	oordinator			Approval Da	te:	Expiration	on Date:				
E-mail Addr	ess:	jrusso@conc	horesourc	es.com		Conditions of	f Approval:						
		4				Conditions of Approval:							

06/26/2012 \* Attach Additional Sheets If Necessary

Phone:

432-212-2399

Date:

# Bratcher, Mike, EMNRD

From: Tavarez, Ike <Ike.Tavarez@tetratech.com>

Sent: Thursday, October 17, 2013 1:37 PM

To: Bratcher, Mike, EMNRD; Mike Burton (mburton@blm.gov)

**Cc:** Robert McNeill; Robert Grubbs; Michelle Mullins (MMullins@concho.com);

James\_Amos@blm.gov

**Subject:** COG Operating - Jenkins B Federal Water Flood - Work Plan Approval Request

Attachments: COG-Work Plan - JENKINS\_B\_FED\_WATER\_FLOOD\_(NC).pdf

# Gentleman,

Please find the enclosed Work Plan for the above reference spill site located in Eddy County, New Mexico. The spill have been assessed and the remedial recommendations are included in the work plan. I will mail you a hard copy of the work plan for your files. Once approved, Tetra Tech will schedule the soil remediation and notify you prior to implementing the work plan. Please let me know if you need additional information or call me if you have any questions

#### Ike Tavarez, PG | Senior Project Manager

Main: 432.682.4559 | Fax: 432.682.3946 | Cell: 432.425.3878

#### Ike.Tavarez@tetratech.com

Tetra Tech | Complex World, Clear Solutions™

1910 North Big Spring | Midland, TX 79705 | www.tetratech.com

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