<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505													
Release Notification and Corrective Action													
nHMP 14132405860						OPERATOR			☐ Initial Report ☐ Final Report				
Name of Company: BOPCO, L.P. 260 737						Contact: Tony Savoie							
Address: 52)	Telephone No. 575-887-7329										
Facility Nar		Facility Type: Exploration and Production											
	- Ct. 1	CNING		1.0		C CNIA							
Surface Ow	ner: State	01 N.M.		Mineral C	wner:	State of N.M. API No. 30-015-03691							
LOCATION OF RELEASE													
Unit Letter				/South Line	Feet from the	,		est Line County					
J	J 24		29E	1980 Se		th	198	E	East		Eddy		
Latitude : N 32.288041 Longitude : W 103.936333													
Type of Release: Produced water NATURE OF RELEASE Volume of Release: 15 bbls Volume Recovered: None													
		Volume of Release: 15 bbls Volume Recovered: None											
Source of Re	lease: Prodi	Date and Hour of Occurrence: 4/27/14 at 10 a.m. Date and Hour of Discovery: 4/27/14 at 10 a.m.						fy:					
Was Immedi	ate Notice (If YES, To Whom?											
By Whom? T	Γοην Savoiε	Date and Hour 11/26/12 at 10:22 a m											
Was a Water		If YES, Volume Impacting the Watercourse. RECEIVED											
				RE(CEIVE	D							
If a Watercourse was Impacted, Describe Fully.* MAY 0 9 2014													
111 V 2017													
Describe Cause of Problem and Remedial Action Taken.													
The produced water transfer pump failed to start due to blown fuses. The facility normally makes less than 100 bls of water per day. The water production													
for the day was three times the normal production; it is suspected that produced water was unloaded into the water storage tanks from an unknown source.													
·													
Describe Area Affected and Cleanup Action Taken.*													
The spill impacted an area of approximately 900 sq.ft. inside the tank batteries earthen containment. There is a remediation underway at the facility dealing													
with an unauthorized release on the well pad and reserve pit.													
The affected area in the pasture will be remediated in accordance to the NMOCD guidelines.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
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Signature:	1 6m	Davis	<u>~</u>			1/ /)							
Printed Name	e: Tony Sav	oie/				Approved by Environmental Specialist:							
		Approval Da	te: 5/12/1	14	Expiration	Date:	NA						
Title: Waste Management and Remediation Specialist E-mail Address: tasavoie@basspet.com										T	<u>, , </u>		
E-man Addre	555; tasavoi	z@basspei.co		Conditions of Approval:				Attached					

* Attach Additional Sheets If Necessary

Phone: 432-556-8730

Date: 5/8/14

Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION

PROPOSAL NO LATER THAN:

