

Linn Energy Skelly Unit #33

CLOSURE REPORT

2RP-2045

API No. 30-0105140

Release Date: 10/04/2013

Unit Letter M, Section 14, Township 17 South, Range 31 East

March 25, 2014

Prepared by:

Environmental Department
Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
Phone: (575)964-8394
Fax: (575)393-8396

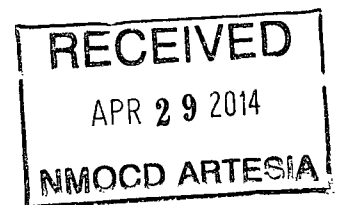


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Figure – Site Diagram with Sample Data

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Appendix III – Groundwater Data

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Skelly Unit #33

1 INTRODUCTION

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located south west of Maljamar NM, in Eddy County. The leak site resulted from a produced water leak from a compromised collar on a 2" steel line. The line rupture released produced water onto approximately 3,500 square feet of the well pad, and pasture land to the southwest of the pad. A vacuum truck recovered approximately 10 bbls of the standing fluids. The collar and joint were replaced. An initial form C-141 was submitted to the NMOCD on November 06, 2013 (Appendix I).

2 SITE ACTIVITIES

On October 04, 2013, DFSI personnel collected surface soil samples from the site (Figure). The samples were field screened for chloride and showed elevated levels in all 6 of the sample points. The samples were submitted to a commercial laboratory for chloride, TPH, and BTEX analyses (Appendix IV).

Simultaneous field testing at SP6 revealed acceptable levels at 1ft bgs, Chloride was 224 mg/kg. This area was excavated to 1ft bgs. The remainder of sample points (SP1-SP5), indicated significantly higher levels of impact at depths of 7 to 18ft bgs. Samples were sent to a commercial laboratory for confirmation. SP1 thru SP5 returned Chloride levels of 1574 mg/kg to 5923 mg/kg respectively.

On January 05, 2013 DFSI personnel notified the NMOCD and BLM respectively of the plans to excavate the site. Whereby, written approval was received to excavate SP1 thru SP5 to 4ft bgs., and install a 20 mil. liner. However, the BLM requested an excavated floor sample verification of SP3 prior to lining. The lab returned a confirmed finding, in that SP3 was indicating a decline in Chloride 3560 mg/kg, at 4ft bgs. (Appendix IV). Visually impacted soils were excavated throughout the entire leak area and removed to a NMOCD approved disposal facility. TPH totaled less than 10.0 mg/kg GRO and less than 10.0 mg/kg DRO, and BTEX totaled less than 0.300 mg/kg in all samples. Photographs of site activities can be viewed in Appendix II.

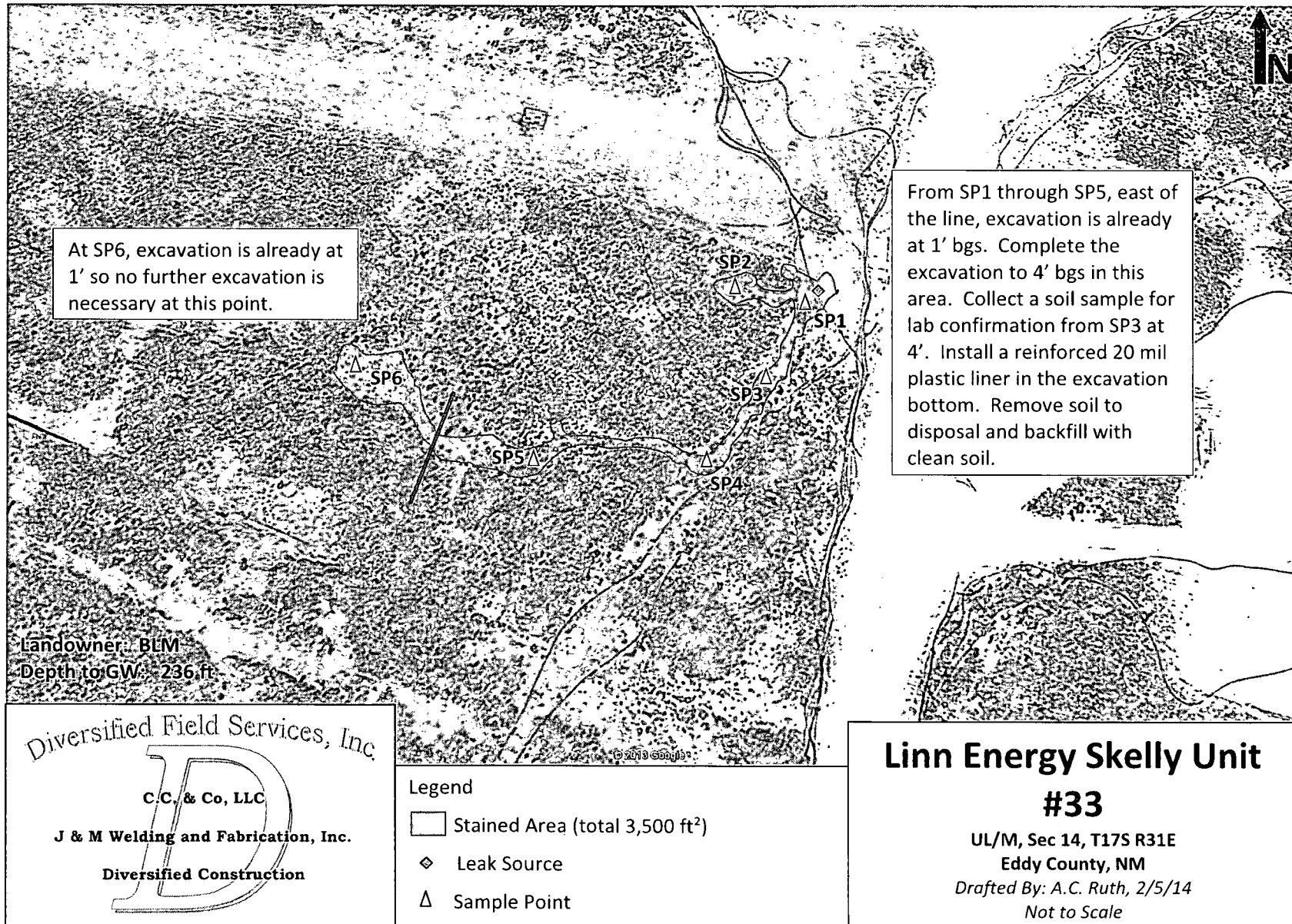
DFSI submitted a backfill request to NMOCD and NM BLM. On January 06, 2013, NMOCD and BLM representatives approved backfill of the excavation with the aforementioned conditions. The excavated area on the well pad was backfilled with imported caliche and leveled. The

pasture excavation was backfilled with imported topsoil and the site was contoured to the surrounding landscape. On February 27, 2014, the site was seeded with 125 lbs. of Lesser Prairie Chicken seed mix per BLM requirements.

3 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages greater than 236 ft. bgs (Appendix III). Based on the removal of soils containing elevated chloride and visual staining at the site, DFSI, on behalf of Linn, submits the final form C-141 (Appendix V) and respectfully requests the closure of the regulatory file for the site.

Excavation Diagram



Appendix I

INITIAL FORM C-141

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 01 2013

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit to the appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

nJMW1331041969

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating 2089324	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly # 33	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No.: 3001505140
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LOCATION OF RELEASE

Unit Letter M	Section 14	Township 17S	Range 31E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Eddy
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Latitude: 32.8291697037487 Longitude: -103.846783622658

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 130 bbls	Volume Recovered: 10 bbls
Source of Release: Steel Pipeline	Date and Hour of Occurrence: 10/04/2013 8:30am	Date and Hour of Discovery: 10/04/2013 8:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: bad collar on 2" steel line, collar and joint replaced.

Describe Area Affected and Cleanup Action Taken.*: Excavate contaminated soil and remove to an approved disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: Brian Wall

Title: Construction Foreman II

E-mail Address: bwall@linenergy.com

Date: 11/01/2013

Phone: 806-367-0645

OIL CONSERVATION DIVISION

Approved by District Supervisor:

Signed By

Approval Date: NOV 06 2013

Expiration Date:

Conditions of Approval:

Attached ☐

Remediation per OCD Rule & Guidelines, &
like approval by BLM. SUBMIT REMEDIATION
PROPOSAL NO LATER THAN:

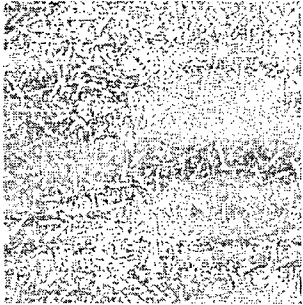
December 6, 2013

* Attach Additional Sheets If Necessary

2RP-2045

Bratcher, Mike, EMNRD

From: McCracken, Theresa <TMcCracken@linnenergy.com>
Sent: Friday, November 01, 2013 7:37 AM
To: mburton@blm.gov; Bratcher, Mike, EMNRD
Cc: Callahan, Terry; Moreno, Laura; Butters, Thomas; Golding, Chris; Wall, Fred; smcghee@diversifiedfsi.com; aruth@diversifiedfsi.com; mpatterson@diversifiedfsi.com
Subject: Linn- Skelly #33 10-4-13
Attachments: Skelly #33 10-04-13.pdf



Please find attached initial C-141 for the above referenced location.

Thank you,



Theresa McCracken

Field Administrator

LINN Energy, LLC

2130 W Bender

Hobbs, NM 88240

T: 575-738-1739 / F: 575-738-1740

tmccracken@linnenergy.com

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Appendix II

SITE PHOTOGRAPHS

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394

Linn Energy Skelly #33

Unit Letter M, Section 14, T17S R31E



Sign marking location 12/05/13



Spill location SW of lease road 12/05/13



Excavated soil on site 12/05/13



Tilled and seeded site at completion 3/24/14

Appendix III

GROUNDWATER DATA

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394

GROUND WATER SEARCH

Linn Energy Skelly Unit #33

UL: M Sec: 14 T: 17S R: 31E

Groundwater Depth: 236 ft. averaged

○ = NM Office of the State Engineer

● = U.S. Geological Survey (unknown well)

✕ = Site Location

Date: 12/17/13

By: Amy Ruth

	16S 30E	288'○ 314'○ 16S 31E 295'○	65' 260'○ 248' 275'○ 254'○ 16S 32E 210'○ 210'○ 221'○ 200'○	
	17S 30E	17S 31E ✕	132'○ 17S 32E	
	18S 30E 44'○	98'○ 18S 31E	65'○ 430'○ 18S 32E 460'○	



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Township: 16S Range: 30E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)
closed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q							X	Y	Depth Well	Depth Water	Water Column
	Sub- Code	basin	County	64	16	4	Sec	Tws	Rng					
<u>L 03435</u>	L	LE		1	1	05	16S	31E		602954	3646955*			
<u>L 03852</u>	R	L	LE	2	2	2	14	16S	31E	609126	3643913*	370	314	56
<u>L 03852 POD4</u>	L	LE		3	4	3	13	16S	31E	609744	3642516*	333	299	34
<u>L 03852 POD5</u>	L	LE		3	2	13	16S	31E		610238	3643427*	328	295	33
<u>L 03852 X</u>	R	L	LE	4	4	4	13	16S	31E	610749	3642526*	333	299	34
<u>L 03852 X2</u>	L	LE		3	2	2	13	16S	31E	610535	3643733*	330	287	43
<u>L 04671</u>	L	LE		1	1	2	12	16S	31E	610114	3645538*	340	288	52
<u>L 10203</u>	L	LE		4	4	3	14	16S	31E	608334	3642495*	310		
<u>L 10206</u>	L	LE		2	2	23	16S	31E		609045	3642204*	280		

Average Depth to Water: 297 feet

Minimum Depth: 287 feet

Maximum Depth: 314 feet

Record Count: 9

PLSS Search:

Township: 16S

Range: 31E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-		Q Q Q			Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
	Code	basin	64	16	4								
<u>L 02381</u>	L	LE	3	1	13	16S	32E		619086	3643515*	308	215	93
<u>L 02434</u>	L	LE			01	16S	32E		619661	3646531*	337		
<u>L 02449</u>	L	LE			01	16S	32E		619661	3646531*	330	265	65
<u>L 02617</u>	L	LE	4	4	02	16S	32E		618656	3645924*	322	270	52
<u>L 02752</u>	L	LE	1	3	26	16S	32E		617521	3639880*	324	280	44
<u>L 02846</u>	L	LE	4	2	11	16S	32E		617956	3645413*	328	275	53
<u>L 02954</u>	L	LE	2	4	03	16S	32E		617043	3646310*	120	65	55
<u>L 02993</u>	L	LE	3	3	215	16S	32E		616572	3643391*	100		
<u>L 03631</u>	L	LE	1	2	02	16S	32E		618240	3647126*	315	250	65
<u>L 04930</u>	L	LE		1	23	16S	32E		617698	3642092*	307	210	97
<u>L 05494</u>	L	LE			36	16S	32E		619758	3638489*	303	200	103
<u>L 06557</u>	L	LE	1	4	21	16S	32E		615089	3641466*	295	210	85
<u>L 06807</u>	L	LE	1	4	409	16S	32E		615356	3644383*	290	248	42
<u>L 07823</u>	L	LE	2	2	216	16S	32E		615561	3643981*	269	247	22
<u>L 08084</u>	L	LE	1	1	116	16S	32E		614157	3643970*	317	260	57
<u>L 08084 POD4</u>	L	LE		2	26	16S	32E		618522	3640492*	303	233	70
<u>L 08084 POD5</u>	L	LE	4	1	426	16S	32E		618425	3639788*	296	165	131
<u>L 08084 S3</u>	L	LE		2	26	16S	32E		618522	3640492*	305	205	100
<u>L 08241</u>	L	LE	4	4	02	16S	32E		618656	3645924*	316		
<u>L 10204</u>	L	LE	4	2	204	16S	32E		615524	3646993*	319		
<u>L 10205</u>	L	LE	4	1	08	16S	32E		613038	3645066*	330		
<u>L 11189</u>	L	LE	1	1	404	16S	32E		614932	3646391*	350		

*UTM location was derived from PLSS - see Help

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Average Depth to Water: **224 feet**

Minimum Depth: **65 feet**

Maximum Depth: **280 feet**

Record Count: 22

PLSS Search:

Township: 16S Range: 32E



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Township: 17S Range: 30E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water




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C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q							X	Y	Depth Well	Depth Water	Water Column	
	Sub-Code	basin	County	64	16	4	Sec	Tws	Rng						
RA 11590 POD1			ED	2	1	3	32	17S	31E	603315	3628545		158		
RA 11590 POD3			ED	3	1	2	32	17S	31E	603932	3629260		60		
RA 11590 POD4			ED	4	1	1	32	17S	31E	603308	3629253		55		

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

Record Count: 3

PLSS Search:

Township: 17S

Range: 31E

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

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closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q				Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
	Sub- Code	basin	County	64	16	4								
<u>L 04019</u>	L	LE		4	3	4	02	17S	32E	618468	3636166*	182		
<u>L 04020</u>	L	LE		3	3	4	02	17S	32E	618268	3636166*	200		
<u>L 04021</u>	R	L	LE	3	4	4	02	17S	32E	618670	3636170*	190		
<u>L 04021 POD3</u>	L	LE		3	4	03	17S	32E	616761	3636252*		247		
<u>L 04021 S</u>	L	LE		2	4	4	03	17S	32E	617262	3636354*	260		
<u>L 13047 POD1</u>	L	LE					11	17S	32E	618187	3635254*	140		
<u>L 13050 POD1</u>	L	LE		2	2	1	10	17S	32E	616463	3635945*	156	132	24
<u>RA 08855</u>		LE		4	1	1	10	17S	32E	616061	3635742*	158		
<u>RA 09505</u>		LE		2	2	1	10	17S	32E	616462	3635944	147		
<u>RA 09505 S</u>		LE		2	2	1	10	17S	32E	616463	3635945*	144		
<u>RA 10175</u>		LE		2	1	28	17S	32E	614814	3631005*		158		
<u>RA 11684 POD1</u>		LE		1	1	4	11	17S	32E	618216	3635124	275		
<u>RA 11684 POD2</u>		LE		1	1	4	11	17S	32E	618313	3635248	275		
<u>RA 11684 POD3</u>		LE		3	3	1	11	17S	32E	618262	3635371	275		
<u>RA 11684 POD4</u>		LE		1	3	2	11	17S	32E	618334	3635521	275		
<u>RA 11684 POD5</u>		LE		3	1	4	11	17S	32E	618353	3635047	275		
<u>RA 11734 POD1</u>		LE		2	2	1	10	17S	32E	616556	3635929	165		

Average Depth to Water: 132 feet

Minimum Depth: 132 feet

Maximum Depth: 132 feet

Record Count: 17

PLSS Search:

Township: 17S

Range: 32E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

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O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)
closed) (quarters are smallest to largest)

(NAD83 UTM in meters) (In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
CP 00818		LE		1	4	26	18S	30E		599289	3620364*	240		
CP 00819		LE		2	4	32	18S	30E		594878	3618720*	150		
L 01978	L	LE		1	3	23	18S	30E		598469	3621964*	65	44	21

Average Depth to Water: 44 feet

Minimum Depth: 44 feet

Maximum Depth: 44 feet

Record Count: 3

PLSS Search:

Township: 18S

Range: 30E

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

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(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 11092	L	LE		2	3	15	18S	31E		606849	3623669*	160	98	62

Average Depth to Water: 98 feet

Minimum Depth: 98 feet

Maximum Depth: 98 feet

Record Count: 1

PLSS Search:

Township: 18S

Range: 31E

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

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C=the file is
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(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q							X	Y	Depth Well	Depth Water	Water Column
	Sub-Code	basin County	64	16	4	Sec	Tws	Rng						
<u>CP 00566</u>		LE	4	4	1	04	18S	32E	614960	3627280*		133	65	68
<u>CP 00672</u>		LE	4	4	07	18S	32E	612475	3624947*			524	430	94
<u>CP 00672 CLW475398</u>	O	LE	4	4	07	18S	32E	612475	3624947*			540	460	80
<u>CP 00677</u>		LE	1	1	26	18S	32E	617750	3621373*			700		

Average Depth to Water: 318 feet

Minimum Depth: 65 feet

Maximum Depth: 460 feet

Record Count: 4

PLSS Search:

Township: 18S

Range: 32E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Appendix IV

LABORATORY ANALYSES

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

October 08, 2013

BRIAN WALL
LINN ENERGY
RR1, BOX 24 B
KINGFISHER, OK 73750

RE: SKELLY UNIT #33

Enclosed are the results of analyses for samples received by the laboratory on 10/04/13 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene
Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 1 @ SURFACE (H302414-01)

BTEX 8021B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.875	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	1.79	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	1.56	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	2.98	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	7.20	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 156 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	14700	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	36.3	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	21.7	10.0	10/07/2013	ND	181	90.4	200	0.0160	

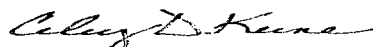
Surrogate: 1-Chlorooctane 87.1 % 65.2-140

Surrogate: 1-Chlorooctadecane 90.4 % 63.6-154

Cardinal Laboratories

* = Accredited Analyte

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Celest D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 2 @ SURFACE (H302414-02)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.079	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	0.197	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	0.179	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	0.356	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	0.811	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 124 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9860	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	<10.0	10.0	10/07/2013	ND	181	90.4	200	0.0160	

Surrogate: 1-Chlorooctane 92.3 % 65.2-140

Surrogate: 1-Chlorooctadecane 91.0 % 63.6-154

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 3 @ SURFACE (H302414-03)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.148	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	0.763	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	0.531	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	0.947	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	2.39	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 123 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	8260	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	37.1	10.0	10/07/2013	ND	181	90.4	200	0.0160	

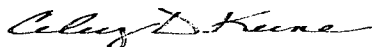
Surrogate: 1-Chlorooctane 96.4 % 65.2-140

Surrogate: 1-Chlorooctadecane 91.5 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 4 @ SURFACE (H302414-04)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	0.116	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	0.137	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	0.298	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	0.550	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PID) 121 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6800	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	<10.0	10.0	10/07/2013	ND	181	90.4	200	0.0160	

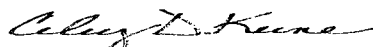
Surrogate: 1-Chlorooctane 86.9 % 65.2-140

Surrogate: 1-Chlorooctadecane 85.0 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celest D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 5 @ SURFACE (H302414-05)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	<0.050	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	0.050	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	<0.150	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	<0.300	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 120 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9330	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	<10.0	10.0	10/07/2013	ND	181	90.4	200	0.0160	

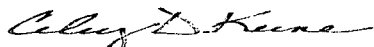
Surrogate: 1-Chlorooctane 95.5 % 65.2-140

Surrogate: 1-Chlorooctadecane 91.4 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 10/04/2013
 Reported: 10/08/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 10/04/2013
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: SP 6 @ SURFACE (H302414-06)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2013	ND	1.66	83.2	2.00	2.37	
Toluene*	0.055	0.050	10/07/2013	ND	1.76	87.8	2.00	1.71	
Ethylbenzene*	0.052	0.050	10/07/2013	ND	1.81	90.7	2.00	3.13	
Total Xylenes*	<0.150	0.150	10/07/2013	ND	5.47	91.1	6.00	2.26	
Total BTEX	<0.300	0.300	10/07/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 119 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	9330	16.0	10/08/2013	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2013	ND	192	95.8	200	0.902	
DRO >C10-C28	<10.0	10.0	10/07/2013	ND	181	90.4	200	0.0160	

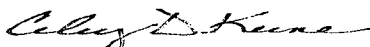
Surrogate: 1-Chlorooctane 98.0 % 65.2-140

Surrogate: 1-Chlorooctadecane 95.1 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager


Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Lin Energy</u>				BILL TO				ANALYSIS REQUEST																					
Project Manager: <u>Brian Hall</u>				P.O. #:																									
Address:				Company:																									
City:		State:		Zip:		Attn:																							
Phone #:		Fax #:		Address:		City:																							
Project #:		Project Owner:		State:		Zip:																							
Project Name:				Phone #:																									
Project Location: <u>Shelly #23</u>				Fax #:																									
Sampler Name: <u>Miguel Gomez</u>																													
FOR LAB USE ONLY				MATRIX				PRESERV.				SAMPLING																	
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER:		ACID/BASE:		ICE / COOL		OTHER:		DATE		TIME	
<u>H302414</u>																													
<u>1</u>		<u>SR1 @ Surface</u>		<u>4</u>		<u>1</u>																				<u>10-4-13</u>		<u>11:30</u>	
<u>2</u>		<u>SR2 @ Surface</u>		<u>6</u>		<u>1</u>																				<u>10-4-13</u>		<u>12:49</u>	
<u>3</u>		<u>SR3 @ Surface</u>		<u>6</u>		<u>1</u>																				<u>10-4-13</u>		<u>12:52</u>	
<u>4</u>		<u>SR4 @ Surface</u>		<u>6</u>		<u>1</u>																				<u>10-4-13</u>		<u>12:53</u>	
<u>5</u>		<u>SR5 @ Surface</u>		<u>6</u>		<u>1</u>																				<u>10-4-13</u>		<u>12:55</u>	
<u>6</u>		<u>SR6 @ Surface</u>		<u>6</u>		<u>1</u>																				<u>10-4-13</u>		<u>12:57</u>	

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Relinquished By: <u>Miguel Gomez</u>		Date: <u>10/4/13</u>		Received By: <u>Jodi Benson</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:	
Relinquished By:		Time: <u>4:00</u>		Received By:		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Fax #:	
Delivered By: (Circle One)		Date:		Sample Condition		CHECKED BY:		REMARKS:	
Sampler - UPS - Bus - Other:		Time:		Cool Intact		(Initials)		Bwall@linenergy.com	
				<input type="checkbox"/> Yes <input type="checkbox"/> No		<u>JA</u>		with a diversification.com	
				<input type="checkbox"/> No <input type="checkbox"/> No				samples take & brought directly	
								to lab. <u>JA</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

#54



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

November 14, 2013

BRIAN WALL

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: SKELLY UNIT #33

Enclosed are the results of analyses for samples received by the laboratory on 11/08/13 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 11/07/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 1 @ 18' (H302738-01)

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 105 % 89.4-126

Chloride, SM4500CI-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	704	16.0	11/11/2013	ND	416	104	400	3.92	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	

Surrogate: 1-Chlorooctane 99.6 % 65.2-140

Surrogate: 1-Chlorooctadecane 110 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 11/07/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 2 @ 13' (H302738-02)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 106 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	11/11/2013	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	

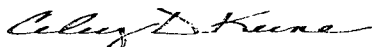
Surrogate: 1-Chlorooctane 92.7 % 65.2-140

Surrogate: 1-Chlorooctadecane 104 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 11/08/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 3 @ 12' (H302738-03)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 108 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2520	16.0	11/11/2013	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	

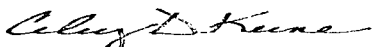
Surrogate: 1-Chlorooctane 90.4 % 65.2-140

Surrogate: 1-Chlorooctadecane 98.6 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 11/08/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 4 @ 14' (H302738-04)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 106 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	400	16.0	11/11/2013	ND	416	104	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	


Surrogate: 1-Chlorooctane 76.5 % 65.2-140

Surrogate: 1-Chlorooctadecane 90.6 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 11/08/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 5 @ 10' (H302738-05)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 106 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	11/13/2013	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	

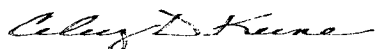
Surrogate: 1-Chlorooctane 102 % 65.2-140

Surrogate: 1-Chlorooctadecane 109 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received: 11/08/2013
 Reported: 11/14/2013
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 11/08/2013
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 6 @ 3' (H302738-06)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/13/2013	ND	1.66	83.0	2.00	12.6	
Toluene*	<0.050	0.050	11/13/2013	ND	1.68	84.2	2.00	11.8	
Ethylbenzene*	<0.050	0.050	11/13/2013	ND	1.69	84.7	2.00	11.9	
Total Xylenes*	<0.150	0.150	11/13/2013	ND	5.13	85.4	6.00	10.6	
Total BTEX	<0.300	0.300	11/13/2013	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 104 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	11/13/2013	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/12/2013	ND	199	99.4	200	7.54	
DRO >C10-C28	<10.0	10.0	11/12/2013	ND	186	92.9	200	7.14	

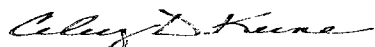
Surrogate: 1-Chlorooctane 97.5 % 65.2-140

Surrogate: 1-Chlorooctadecane 107 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

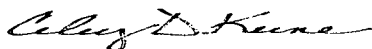
Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>Linn Energy</u>		BILL TO		ANALYSIS REQUEST																								
Project Manager: <u>Brian Wall</u>		P.O. #:																										
Address:		Company:																										
City: State: Zip:		Attn:																										
Phone #: Fax #:		Address:																										
Project #: Project Owner:		City:																										
Project Name: <u>Skelly #33</u>		State: Zip:																										
Project Location:		Phone #:																										
Sampler Name: <u>Miguel Gomez</u>		Fax #:																										
FOR LAB USE ONLY	Lab I.D.	Sample I.D.	(G)RAB OR (COMP.) # CONTAINERS	MATRIX						PRESERV.		SAMPLING																
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME														
	<u>H302738</u>															<u>chloride</u>	<u>TPH</u>	<u>BTEX</u>										
	<u>1 SP1 @ 10'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-7-13</u>	<u>11:05</u>	<u>X</u>	<u>X</u>	<u>X</u>											
	<u>2 SP2 @ 13'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-7-13</u>	<u>1:54</u>	<u>X</u>	<u>X</u>	<u>X</u>											
	<u>3 SP3 @ 12'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-8-13</u>	<u>7:45</u>	<u>X</u>	<u>X</u>	<u>X</u>											
	<u>4 SP4 @ 14'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-8-13</u>	<u>9:57</u>	<u>X</u>	<u>X</u>	<u>X</u>											
	<u>5 SP5 @ 10'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-8-13</u>	<u>11:30</u>	<u>X</u>	<u>X</u>	<u>X</u>											
	<u>6 SP6 @ 3'</u>		<u>5</u>			<u>X</u>				<u>X</u>			<u>11-8-13</u>	<u>11:45</u>	<u>X</u>	<u>X</u>	<u>X</u>											

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Relinquished By: <u>Miguel Gomez</u>	Date: <u>11/8/13</u>	Received By: <u>Jodi Benson</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time: <u>4:00</u>		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS:	
	Time:		<u>Bwall@linnenergy.com</u> <u>ARuth@diversifiedsb.com</u>	
Delivered By: (Circle One)	Sample Condition	CHECKED BY:		
Sampler - UPS - Bus - Other:	Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	(Initials) <u>JWB</u>		



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

February 21, 2014

BRIAN WALL

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: SKELLY UNIT #33

Enclosed are the results of analyses for samples received by the laboratory on 02/14/14 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 BRIAN WALL
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

 Received: 02/14/2014
 Reported: 02/21/2014
 Project Name: SKELLY UNIT #33
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

 Sampling Date: 02/14/2014
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 3 @ 4 (H400453-01)

BTEX 8260B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/20/2014	ND	2.46	123	2.00	2.42	
Toluene*	<0.050	0.050	02/20/2014	ND	2.17	108	2.00	2.14	
Ethylbenzene*	<0.050	0.050	02/20/2014	ND	2.18	109	2.00	3.74	
Total Xylenes*	<0.150	0.150	02/20/2014	ND	6.35	106	6.00	3.42	
Total BTEX	<0.300	0.300	02/20/2014	ND					

Surrogate: Dibromofluoromethane 105 % 61.3-142

Surrogate: Toluene-d8 96.2 % 71.3-129

Surrogate: 4-Bromofluorobenzene 103 % 65.7-141

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3560	16.0	02/19/2014	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/18/2014	ND	200	99.9	200	4.99	
DRO >C10-C28	<10.0	10.0	02/18/2014	ND	182	91.0	200	10.8	


Surrogate: 1-Chlorooctane 108 % 65.2-140

Surrogate: 1-Chlorooctadecane 120 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

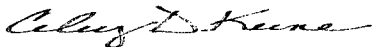
Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Page 4 of 4

Company Name: LINN Energy				BILL TO				ANALYSIS REQUEST																																									
Project Manager: Brian Wall				P.O. #:																																													
Address:				Company: Linn Energy																																													
City:				Attn: Brian Wall																																													
Phone #:				Address:																																													
Project #:				City:																																													
Project Name: Skelly				State: Zip:																																													
Project Location: Skelly 33				Phone #:																																													
Sampler Name:				Fax #:				TPH 8015 BTEx																																									
FOR LAB USE ONLY																																																	
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS														MATRIX		PRESERV.		SAMPLING																									
				GROUNDWATER		WASTEWATER														SOIL		OIL		SLUDGE		OTHER:		ACID/BASE:		ICE / COOL		OTHER:		DATE		TIME													
H400453		1 SP.3 @ 4		2		1														X								X						2/14/14		11:45													
<p>PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.</p>																																																	
Relinquished By: Michael Alves				Date: 2/14/14		Received By: Jodi Benson				Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No				Add'l Phone #:																																			
Relinquished By:				Time: 1:20		Received By:				Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No				Add'l Fax #:																																			
				Date:						REMARKS:																																							
				Time:						bwall@linnenergy.com																																							
										aruth@diversified.com																																							
Delivered By: (Circle One)				Sample Condition				CHECKED BY:																																									
Sampler - UPS - Bus - Other:				Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/>				GAT																																									
				5.4°C																																													

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2926

Appendix V

SEED REPORT

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394

DIVERSIFIED FIELD SERVICES, INC.

RECLAMATION FORM

SITE: Skelly Unit 33

Start Date: 2-26-14

Completion Date: 2-27-14

- Step 1 Remove caliche and/or all discolored material (soil, caliche, et al) for disposal.
- Step 2 Look for any discolored material under pad. Sample and perform field tests.
If above limits, remove 1' and resample and test. If sample is still above limits, contact Environmental Director before proceeding further.
- Step 3 Grid clean area and establish between 2 and 5 sample points.
- Step 4 Take appropriate samples and run field tests on samples.
Note: If any samples come back higher than allowed limit or are close to limit, contact Environmental Director before proceeding.
- Step 5 When field sample tests are shown to be acceptable, backfill and contour soil to depth as required.
- Step 6 Re-seed reclaimed area with seed required by landowner (BLM) and give seed tag to Environmental Office upon completion.

Note: Record the amount of seed used on tag.

Seed Type: LPC
Lbs. Used: 125

- Step 7 Ensure samples are taken to the appropriate Scientific Lab for analyses and this form is returned to the Environmental Office upon job completion.

NOTES:

Remediation Site	Pics
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Supervisor:

Stephen McSh

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347

(800) 262-9892

Permit # TX00905

LPC Sand Shinery W/Ragweed and Saltbush 500#

INV52812

Description	Pure Seed	Germ	Dormant	Origin
Bluestem, Big "Kaw" (Andropogon gerardii)	15.83%	95.00%	0.00%	TX
Bluestem, Little "Cimarron" (Schizachyrium scoparium)	7.62%	90.00%	8.00%	TX
Bluestem, Sand "Woodward" (Andropogon hallii)	13.12%	95.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.24%	76.00%	11.00%	TX
Coreopsis Plains (Coreopsis tinctoria)	5.06%	97.00%	0.00%	TX
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.60%	95.00%	3.00%	TX
Fourwing saltbush, "VNS" (Atriplex canescens)	19.10%	12.00%	40.00%	NM
Ragweed, "Western" (Ambrosia L.)	6.45%	77.00%	0.00%	KY
Purity: 84.02%	Inert Matter: 9.85%	ad: 6.11%	Weed Seed: 0.02%	

Noxious Weeds: None

Net Wt: 25.00 lbs

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347

(800) 262-9892

Permit # TX0090

LPC Sand Shinery W/Ragweed and Saltbush 500#

INV5281

Description	Pure Seed	Germ	Dormant	Origin
Bluestem, Big "Kaw" (Andropogon gerardii)	15.83%	95.00%	0.00%	TX
Bluestem, Little "Cimarron" (Schizachyrium scoparium)	7.62%	90.00%	8.00%	TX
Bluestem, Sand "Woodward" (Andropogon hallii)	13.12%	95.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.24%	76.00%	11.00%	TX
Coreopsis Plains (Coreopsis tinctoria)	5.06%	97.00%	0.00%	TX
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.60%	95.00%	3.00%	TX
Fourwing saltbush, "VNS" (Atriplex canescens)	19.10%	12.00%	40.00%	NM
Ragweed, "Western" (Ambrosia L.)	6.45%	77.00%	0.00%	KY
Purity: 84.02%	Inert Matter: 9.85%	Other Crop Seed: 6.11%	Weed Seed: 0.02%	

Noxious Weeds: None

Test Date: 11/2013

Wt: 25.00 lbs

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347

(800) 262-9892

Permit # TX00905

LPC Sand Shinery W/Ragweed and Saltbush 500#

INV52812

Description	Pure Seed	Germ	Dormant	Origin
Bluestem, Big "Kaw" (Andropogon gerardii)	15.83%	95.00%	0.00%	TX
Bluestem, Little "Cimarron" (Schizachyrium scoparium)	7.62%	90.00%	8.00%	TX
Bluestem, Sand "Woodward" (Andropogon hallii)	13.12%	95.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.24%	76.00%	11.00%	TX
Coreopsis Plains (Coreopsis tinctoria)	5.06%	97.00%	0.00%	TX
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.60%	95.00%	3.00%	TX
Fourwing saltbush, "VNS" (Atriplex canescens)				

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347

(800) 262-9892

Permit # TX00905

LPC Sand Shinery W/Ragweed and Saltbush 500#

INV52547

Description	Pure Seed	Germ	Dormant	Origin
Bluestem Big, "Kaw" (Andropogon gerardii)	15.63%	92.00%	0.00%	TX
Bluestem Little, "Cimarron" (Schizachyrium scoparium)	7.29%	90.00%	8.00%	TX
Bluestem Sand "Woodward" (Andropogon hallii)	13.03%	92.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.02%	76.00%	11.00%	TX
Coreopsis Plains (Coreopsis tinctoria)	5.05%	97.00%	0.00%	TX
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.39%	98.00%	0.00%	TX
Fourwing saltbush, "VNS" (Atriplex canescens)	18.48%	12.00%	40.00%	NM
Ragweed, "Western" (Ambrosia L.)	5.40%	89.00%	0.00%	AL
Purity: 81.28%	Inert Matter: 13.45%	Other Crop Seed: 5.05%	Weed Seed: 0.21%	

Noxious Weeds: None

Test Date: 10/2013

Net Wt: 25.00 lbs

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347

(800) 262-9892

Permit # TX00905

LPC Sand Shinery W/Ragweed and Saltbush 500#

INV52812

Description	Pure Seed	Germ	Dormant	Origin
Bluestem, Big "Kaw" (Andropogon gerardii)	15.83%	95.00%	0.00%	TX
Bluestem, Little "Cimarron" (Schizachyrium scoparium)	7.62%	90.00%	8.00%	TX
Bluestem, Sand "Woodward" (Andropogon hallii)	13.12%	95.00%	0.00%	TX
Bristlegrass, Plains, "VNS" (Setaria vulpiseta)	14.24%	76.00%	11.00%	TX
Coreopsis Plains (Coreopsis tinctoria)	5.06%	97.00%	0.00%	TX
Dropseed, Sand, "VNS" (Sporobolus cryptandrus)	2.60%	95.00%	3.00%	TX
Fourwing saltbush, "VNS" (Atriplex canescens)	19.10%	12.00%	40.00%	NM
Ragweed, "Western" (Ambrosia L.)	6.45%	77.00%	0.00%	KY
Purity: 84.02%	Inert Matter: 9.85%	Other Crop Seed: 6.11%	Weed Seed: 0.02%	

Noxious Weeds: None

Test Date: 11/2013

Net Wt: 25.00 lbs

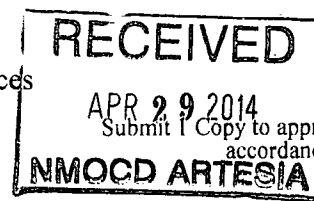
Appendix VI

FINAL FORM C-141

Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Linn Operating, Inc.	Contact: Brian Wall	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739	
Facility Name: Skelly #33	Facility Type: Injection	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-05140

LOCATION OF RELEASE

Unit Letter M	Section 14	Township 17S	Range 31E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Eddy
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Latitude 32.86647 Longitude 103.8571

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 130 bbls	Volume Recovered 10
Source of Release: Steel Pipeline	Date and Hour of Occurrence 10/04/13 8:30 A.M.	Date and Hour of Discovery 10/04/2013 8:30 A.M.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton BLM- Mike Bratcher NM OCD	
By Whom?	Date and Hour 01-22-13 2:20 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
Bad collar on 2" steel line, collar and joint replaced. A vacuum truck was utilized to capture approximately 10 bbls of fluid.

Describe Area Affected and Cleanup Action Taken.*
There was approximately 3500 sf. ft of impacted pad and pasture area. The spill was delineated by Diversified Field Services, Inc. Impacted soils were removed to a NMOC D approved disposal facility. Confirmation samples were then submitted to a commercial lab for analyses. Backfill of the excavation was approved by the NMOC D and the BLM. The excavation was backfilled and the site was contoured to the surrounding landscape. The area was seeded with Lesser Prairie Chicken seed mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Brian Wall	Approved by Environmental Specialist:		
Title: Construction Foreman II	Approval Date:	Expiration Date:	
E-mail Address: bwall@linenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 03/25/2014	Phone: 806-367-0645		

* Attach Additional Sheets If Necessary