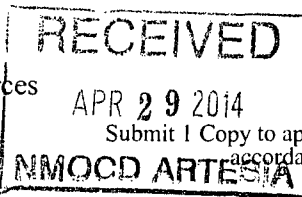


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

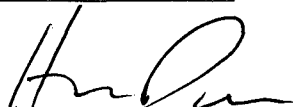
Name of Company Linn Operating, Inc.	Contact: Brian Wall	
Address 2130 W Bender Hobbs. NM 88240	Telephone No. 806-367-0645	
Facility Name Turner A #045	Facility Type Oil Production	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-28890

LOCATION OF RELEASE

Unit Letter C	Section 19	Township 17S	Range 31E	Feet from the 975	North/South Line NL	Feet from the 1450	East/West Line WL	County Eddy
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Latitude 32.8245844236141 Longitude -103.912171012009

NATURE OF RELEASE

Type of Release Produced water+	Volume of Release 12 bbls	Volume Recovered 2 bbls
Source of Release 3" steel valve on the wellhead	Date and Hour of Occurrence 10:45 am 08/25/13	Date and Hour of Discovery 10:45 am 08/25/13
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher NMOCD and Mike Burton BLM	
By Whom? Brian Wall	Date and Hour 08/26/13	
Was a Watercourse Reached? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* Production Foreman went to the Turner A #45 about 10:45 AM and noticed a spill on the ground that appeared to be approximately 12 bbls in volume. The media was produced water. There was no evidence of crude oil. The leak was inspected and it was discovered that the leak was due to a 3" valve on a flowline at the wellhead that had a hole located in the bottom of the valve. The valves were closed at the header. The valve was replaced by DFSI. A Vacuum truck recovered approximately 2 bbls of fluid.		
Describe Area Affected and Cleanup Action Taken.* Spill affected area approximately 200X25 ft. radius of spill. DFSI delineated the area. Confirmation samples were then submitted to a commercial lab for analyses. Backfill of the excavation was approved by the NMOCD and the BLM. The excavation was backfilled and the site was contoured to the surrounding landscape.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Fred B Wall		OIL CONSERVATION DIVISION
Printed Name:		Approved by Environmental Specialist: 
Title:		Approval Date: 5/22/14 Expiration Date: NA
E-mail Address:		Conditions of Approval: Final
Date: Phone:		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-1873