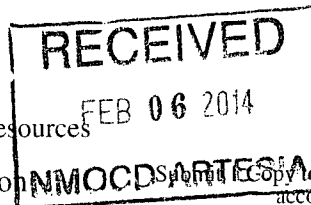


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Energy	Contact	Brian Wall
Address	2130 W. Bender, Hobbs NM 88240	Telephone No.	(575) 738-1739
Facility Name	West B #45	Facility Type	Oil Producer

Surface Owner	Federal	Mineral Owner		API No.	3001526099
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	9	17S	31E	660	South	1980	West	Eddy

Latitude 32.84369 Longitude -103.87608

#### NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	5 gal	Volume Recovered	0
Source of Release	Poly Pipeline	Date and Hour of Occurrence	8-18-2013 10:30 am	Date and Hour of Discovery	8-18-2013 10:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Burton, BLM		
By Whom?	Brian Wall	Date and Hour	8-19-2013 2:00 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* A small pin hole in flowline developed resulting in spraying water mist. I shut in well head to stop the spraying. Possible line fatigue.

Describe Area Affected and Cleanup Action Taken.\* A total of 2,115 square feet of lease road and pasture land was affected. RECS personnel were on site beginning on August 23<sup>rd</sup>, 2013 to assess the release. Three points within the release were sampled at the surface and at depth. Representative samples were taken to a commercial laboratory for analysis. Point 1 and Point 3 returned laboratory chloride values below regulatory standards at 4 ft bgs. Point 2 returned a laboratory chloride value below regulatory standards at 7 ft bgs. Gasoline Range Organics (GRO) readings and Diesel Range Organics (DRO) readings were either non-detect or below regulatory standards at all points at all depths. A Corrective Action Plan (CAP) was sent to NMOCD and BLM on October 29<sup>th</sup>, 2013 and was approved by BLM on October 29<sup>th</sup>, 2013 and by NMOCD on November 15<sup>th</sup>, 2013. CAP activities began at the site on December 2<sup>nd</sup>, 2013. The release area was excavated to 4 ft bgs and 228 yards of contaminated soil was taken to a NMOCD approved facility for disposal. Once the excavation was completed, wall samples and a 5 point composite bottom sample were taken to a commercial laboratory for analysis. All samples returned laboratory chloride readings below regulatory standards and GRO, DRO and BTEX values were non-detect. A request to backfill the site was sent to NMOCD and BLM on December 16<sup>th</sup>, 2013. NMOCD and BLM approved the site to be backfilled on December 17<sup>th</sup>, 2013. A total of 312 yards of caliche and top soil were imported to the site to serve as backfill. A sample of each was taken to a commercial laboratory for analysis and returned values of non-detect. In the pasture area, 2 ft of caliche was placed at the base of the excavation. Two ft of top soil was used to complete the backfilling of the site and to contour the site to the surrounding location. In the lease road, the excavation was backfilled in entirety with caliche. On December 31<sup>st</sup>, 2013, soil amendments were added to the pasture area and the area was seeded with LPC mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Fred B Wall</u>	OIL CONSERVATION DIVISION		
Printed Name: Brian Wall	Approved by Environmental Specialist: <u>[Signature]</u>		
Title: Construction Foreman II	Approval Date: <u>5/22/14</u>	Expiration Date: <u>NA</u>	
E-mail Address: Bwall@linenergy.com	Conditions of Approval: <u>Final</u>		Attached <input type="checkbox"/>
Date: 2/5/14	Phone: (806) 367-0645		

\* Attach Additional Sheets If Necessary

2RP-1062