

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 09 2014

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Chevron	Contact	Bikky Summers
Address	1400 Smith Street, Houston, TX 77002	Telephone No.	832-714-0719
Facility Name	Well Brininstool 25-23-33 USA 002H	Facility Type	Drilling and completions
Surface Owner	Brininstool XL Ranches	Mineral Owner	Federal
			API No. 30-025-41617

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
CP	25	23S	33E		50 ft FNL		1,980 ft FWL	Lea

Latitude N32° 16.921 Longitude W103° 31.699

NATURE OF RELEASE

Type of Release	Hydraulic fracturing gel	Volume of Release	7 barrels	Volume Recovered	6.75 barrels
Source of Release	Frac pop-off line running to flow back half tanks	Date and Hour of Occurrence	4/28/2014 at 3:00 AM	Date and Hour of Discovery	4/28/2014 at 3:03 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Mechanical failure during flowback. A sudden high pressure was released to the pop-off line which was rigged up to the flowback open-top tank causing the line to jolt itself loose from the chain. As the result, the opening of the line moved toward the edge of the tank and spilled hydraulic fracturing gel outside the tank. Equipment was shut off for inspection immediately after the spill was discovered. The pop-off line was repositioned to securely connect to the gas buster instead.

Describe Area Affected and Cleanup Action Taken.*

A 20'x20' area around the flowback tanks. Ground surface was covered with a thick layer of crutched-rock foundation. The spill didn't come in contact with actual soil. No spill ran off of the well pad. Workers immediately shut down the equipment to stop the flow. 6.36 bbls of spill was captured in a secondary containment. Approximately 7 bbls of the spill went on ground. A vacuum truck recovered 6.75 bbls off the ground. The recovered spill and contaminated soil were sent to an approved disposal facility.

A representative sample of the impacted crutched-rock foundation was collected at 6-inch below surface. The analytical report shows 144 mg/kg of Chloride and very minimal concentration of concerned metals. No hydrocarbons are detected. It is concluded that the spill was successfully remediated.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:			
Printed Name: Bikky Summers	Approved by Environmental Specialist:		
Title: D&C Waste and Water Specialist	Approval Date: 6-9-14	Expiration Date: _____	
E-mail Address: BSummers@Chevron.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 6/6/2014 Phone: 832-714-0719			05-14-3037

* Attach Additional Sheets If Necessary

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