District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 8, 2011
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Release Notification and Corrective Action

			Keie	ease Nounc	auoi	i and Co	rrective A	CHOII				
					OPERATOR Initial Rep					$\boxtimes$	Final Report	
Name of Co	mpany: L	inn Operatin			Contact: Brian Wall							
		nder Hobbs,	40		Telephone No.: 806-367-0645							
Facility Nar	ne: McCla	y Federal #7			Facility Type: Oil							
Surface Ow	ner: Feder	<u>al</u>	Mineral O	wner	API No.: 3001510370							
Surface Ow	ner. I caer	aı	i Militeral O	WIICI								
				LOCA	TIOI	N OF REI	LEASE					
Unit Letter C	Section 33	Township 18S	Range 30E	Feet from the 330		n/South Line   Feet from the   East/West L North   1650   West				County Eddy		
Latitude: 32:7103208597655 Longitude: -103.980175130974												
NATURE OF RELEASE												
Type of Rele					Volume of Release: 10 bbls Volume Recovered: 0							
Source of Release: Heater						Date and Hour of Occurrence: Date and Hour of Discovery:					ì	
Was Immediate Notice Given?						09/24/2013 12:00am 9/24/2013 If YES, To Whom?						
Yes ☐ No ☐ Not Required												
By Whom? Brian Wall						Date and Hour 09/26/2013 7:45am						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
			No									
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.	*								
Describe Cause of Problem and Remedial Action Taken.*: Missed opening valve when restarting well. Heater exceeded operating pressure blew oil through pressure relief valve on top of the heater.												
Describe Area Affected and Cleanup Action Taken.*: The release covered 2,486 sq ft of lease pad and pasture land. RECS personnel were on site beginning on September 30th, 2013 to assess the releases. Soil samples from the surface and with depth were taken from the release. The samples were field tested for chlorides and organic vapors and representative samples were taken to a commercial laboratory for analysis. Point 1 returned laboratory chloride, GRO, DRO and BTEX below regulatory standards beginning at 6 inches. Point 2 returned laboratory chloride, GRO, DRO and BTEX below regulatory standards beginning at 8.5 feet. A CAP for the release (2RP-1959) was sent to NMOCD and BLM on October 29th, 2013 and approved by BLM the same day. NMOCD approved the CAP on November 15th, 2013. On November 6th, 2013, CAP activities began at the site. The area inside the treater berm, the contaminated berm, the 6 inch scrape and the 4 foot excavation were completed and a total of 228 yards of contaminated soil was taken to a NMOCD approved facility for disposal. A total of 72 yards of clean caliche was imported to the site to backfilled into the 4 foot excavation. Once the 4 foot excavation was completed, wall samples were taken to a commercial laboratory for analysis to confirm all constituents were below regulatory standards. At the base of the 6 inch scrape, a 5 point bottom composite was taken and sent to a commercial laboratory for analysis. The bottom composite returned a chloride value of 320 mg/kg, a DRO value of 306 mg/kg and GRO and BTEX values of non-detect. This data was sent to BLM and NMOCD with a request to backfill the site. BLM approved the site to be backfilled on November 25th, 2013 and NMOCD approved the site to be backfilled on December 2nd, 2013. A trench was installed along the periphery of the 4 foot excavation and a 20-mil reinforced poly liner was key set into the excavation. A total of 108 yards of top soil was imported to site to serve as backfilled on machine and the site was seeded with LPC seed mi												
acceptance of a	a C-141 repo contaminatio	rt by the NMOC on that pose a th	CD marked reat to grou	as "Final Report" do and water, surface wa with any other federal	es not re ater, hun	elieve the opera nan health or th	tor of liability shou e environment. In a d/or regulations.	ld their o	perations ha NMOCD ac	ve failed to ad ceptance of a	equately C-141 re	investigate
Signature:	Fred B	Wall			OIL CONSERVATION DIVISION							
Printed Name: Brian Wall						Approved by Environmental Specialist:						
Title: Construction Foreman II						Approval Date: Co/9/14 Expiration Date: WA						
E-mail Addre	ess: bwall@	linnenergy.co	m			Conditions o	f Approval:	<u> </u>	1	Attached		
Date: 2/	5/14			Phone: 806-367-0	645		( <del>-</del>	ma	/			