

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 27 2014

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Devon Energy	Contact Kenny Kidd
Address PO Box 250 Artesia, NM 88211	Telephone No. 575- 513-8545
Facility Name Gaucha Unit 7	Facility Type Gas
Surface Owner: State of N	Mineral Owner:
API No. 30-025-34440	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	17	22S	34E	1650	SOUTH	1980	West	LEA

Latitude: N32°23'20.341" Longitude: W103°29'39.128"

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 260bbls	Volume Recovered 260bbls
Source of Release: A lightning strike	Date and Hour of Occurrence June 23, 2014 11:30 PM	Date and Hour of Discovery June 23, 2014 11:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kenny Kidd-Foreman/Garry Michael-Assistant Foreman/Matt Nettles-Assistant Foreman/Hub Perry-Night Production Foreman/Jerry Mathews-Production Superintendent	
By Whom? Charles McMahan	Date and Hour: June 23, 2014 11:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A lightning strike occurred blowing off the top of a 500 barrel produced water tank causing approximately 260 barrels of produced water to be released. The night lease operator shut the well in and due to extreme lightning in the area, the decision was made to proceed with vacuum services the proceeding day. On June 24, 2014, Basic was called for vacuum services. Approximately 260 barrels of produced water was recovered from lined dike.**

Describe Area Affected and Cleanup Action Taken.*

The area affected was 25 feet wide by 60 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shammy Ingram</i>	OIL CONSERVATION DIVISION	
Printed Name: Shammy Ingram	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 6-27-14	Expiration Date: _____
E-mail Address: Shammy.Ingram@dvn.com	Conditions of Approval: none	Attached <input type="checkbox"/>
Date: June 26, 2014 Phone: 575-748-0174	6-14-7119	

* Attach Additional Sheets If Necessary

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170 1417 833544
PTO 1417-874736

JUN 30 2014