

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

JUN 27 2014

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Devon Energy	Contact Kenny Kidd
Address PO Box 250 Artesia, NM 88211	Telephone No. 575- 513-8545
Facility Name Rio Blanco 4 Fed 3 SWD	Facility Type Salt Water Disposal
Surface Owner: Limestone Livestock	Mineral Owner: Federal
API No. 30-025-36425	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	4	23S	34E	1650	SOUTH	1650	East	LEA

Latitude: N32°19'51.4" Longitude: W103°28'18.7"

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 75bbls	Volume Recovered 75bbls
Source of Release: Fitting on the end of the flex hose pulled apart	Date and Hour of Occurrence June 19, 2014 8:15 PM	Date and Hour of Discovery June 19, 2014 8:15 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Matt Nettles-Assistant Foreman/Kenny Kidd-Foreman/Terry Bryan-Lease Operator/Amancio Cruz-EHS/OCD-Voicemail/BLM-Voicemail	
By Whom? Charles McMahan	Date and Hour: June 19, 2014 8:15 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Depth to g H₂O -> 100'

Describe Cause of Problem and Remedial Action Taken.***The night lease operator discovered that the fitting on the end of the flex hose pulled apart causing a 75 barrel release. The wells coming into the SWD was shut down. The assistant foreman and the lease operator arrived and performed a lock out tag out (loto). Basic was called for vacuum services. Approximately 75 barrels of disposal water was recovered.**

Describe Area Affected and Cleanup Action Taken.*

The area affected within the facility was 100 feet wide by 40 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shammy Ingram</i>	OIL CONSERVATION DIVISION	
Printed Name: Shammy Ingram	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 6-27-14	Expiration Date: 8-29-14
E-mail Address: Shammy.Ingram@dvn.com	Conditions of Approval: <i>Site Samples required</i>	Attached <input type="checkbox"/>
Date: June 26, 2014 Phone: 575-748-0174	<i>Deliberated remediate the area as per NMOCD guides. Submit final C-141 by 8-29-14</i>	

* Attach Additional Sheets If Necessary

6-14-3118
0911d 6132
NO 1417 022791
PTO 1418/5209

JUL 01 2014