HOBBS OCD

District I
1625 N. Frénch Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUN 3 0 2014

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in RECEIVED appropriate District Office in RECEIVED NMAC.

Release Notification and Corrective Action														
						OPERA T	OR	■ Initia	al Report	\boxtimes	Final Report			
Name of Co					1 '	Contact								
Yates Petrol Address	eum Corp	oration			Robert Asher Telephone No.									
104 S. 4 th St	reet				575-748-4217									
Facility Nar	ne	arlassiassia	***************************************	I	Facility Type									
Kiwi AKX	State #6	· · · · · · · · · · · · · · · · · · ·		1	Battery									
Surface Ow	ner			Mineral (Owner	API No),				
State State							30-025				-31645			
LOCATION OF RELEASE														
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			/West Line Coun		ity		
N	16	.228	32E		660 S		South	2310	Į V	Vest	Lea			
Yattında 22.29617 Yazıtı 1.02.60019														
Latitude 32.38617 Longitude 103.68018 NATURE OF RELEASE														
Type of Rele	ase			UIU	Volume of Release Volume Re				Recovered	ecovered				
Crude Oil, Produced Water, and MCF Gas							1 B/O, 4 B/PW, & 1 B/MCFG			0 B/O, 0 B/PW, & 0 B/MCFG				
Source of Re	lease								Date and Hour of Discovery 6/16/2014; PM					
Was Immedi	ate Notice (If YES, To Whom?									
			Required											
By Whom? N/A				Date and Hour N/A										
Was a Water	course Rea			If YES, Volume Impacting the Watercourse.										
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.*														
There was a leak in the steel flow line, causing the release. Shut off well and closed well valves. Vacuum truck(s) and roustabout crew called.														
	Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 100'. The well was shut and the line temporally repaired. The impacted area has been remediated with Micro Blaze and the													
flow line has been replaced with a new poly line. Depth to Ground Water: >100' (approximately 300', Section 16, T22S-R32E, per Trend Map),														
Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. Based on amount released, Micro Blaze treatment and flow line replacement, Yates Petroleum Corporation requests closure.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
federal, state	, or local la		OIL CONSERVATION DIVISION											
		(A, A)		OLD CONSERVATION DIVISION										
Signature:							Amount of Constitution							
Printed Nam	ie: Robert A	sher			Approved by Environmental Specialist:									
Title: NM E	nvironment	al Regulatory			Approval Date: 6-30-19 Expiration Date:									
E-mail Address: boba@yatespetroleum.com							Conditions of Approval:				Attache	Attached		
Date: Friday	4. June 27. 2		1RP- 6-14-7 [2.6]				/ macrico							
* Attach Add					48-4217		70.						090id - 285	

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