<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## HOBBS OCD

Form C-141 Revised August 8, 2011

MAR 2 7 2014 Submit 7 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## RECEIVED

Release Notification and Corrective Action													
										al Report		Final Report	
						Contact: Jose A Zepeda							
						Telephone No. 575-391-3165							
Facility Name: Skaggs B-12						Facility Type: Battery							
Surface Owner: Fed LSE# LC03-1620 Mineral Owner: N						: N/A API No. 30-025-20089							
				LOCA	TION	OF RE	LEASE						
Unit Letter C	Section 12	Township 20S	Range 37E	Feet from the	North/	th/South Line   Feet from the   East/West Line   County   Lea							
LatitudeLongitude													
NATURE OF RELEASE													
Type of Release: Produce Water							Volume of Release: 26 Volume Recovered: 25						
Source of Re	lease: Dress	ser Sleeve						ate and Hour of Discovery					
Was Immediate Notice Given?							03/24/14 0600   SAME   If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required													
By Whom? Jose A Zepeda						Date and Hour: 03/27/2014 ~1325 pm							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*						1-p+4 70 g KeO ~ 50'							
N/A													
Describe Cause of Problem and Remedial Action Taken.* On Monday, 03/24/2014 @ ~0600 hrs. MST at the Skaggs B-12, an accidental discharge of ~26 BPW occurred. While checking wells, a COPC employee discovered a leak coming from a valve box at the Skaggs B-12 location. Inside the valve box, the dresser sleeve was leaking fluids. The leak was contained inside a fully contained valve box with the exception of 1 BPW over flow that spilled to ground. The well was shut in and a vacuum truck was contacted. Vacuum Truck recovered 25 BPW; NMOCD was contacted via phone call. The spill site will be remediated according to COPC and NMOCD guidelines.  Describe Area Affected and Cleanup Action Taken.*  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
/ /						OIL CONSERVATION DIVISION							
Signature: 905E A 3EPEDA													
						Approved by Environmental Specialist:							
						Approval Da	al Date: Expiration Date: $q - p - q$				14		
		A. Zepeda	@conoc	ophillips.com		Conditions o	camples requ	rrol:	n.4.5	Attached	_		
Date: 03/27/2014 Phone:575-391-3158						NMOCD quidag. Submit fine C-THI by Group.				7-14-	7-14-3146		
Attach Addi	tional Shee	ets If Necess	ary			8-141 6	भारत्यम्.		٠		65	rid 217817	

M701918 853\$p4 WUL 09 2014 7/27 PT01418 853698