

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	CHEVRON	Contact	Kim Klahsen
Address	11CR 60, BOX 423 - Lovington, NM 88260	Telephone No.	Office: 575-396-4414 ext 228 Cellular: 432-894-3298
Physical:	56 Texas Camp Road, Lovington NM 88260		
Facility Name:	CVU-136 Water injection line	Facility Type:	Injection well

Surface Owner:	Mineral Owner	Lease No.	APC 30-025-25796
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LOCATION OF RELEASE-API # 30-025-25796

Longitude: degrees minutes seconds Latitude: degrees minutes seconds

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	6	18.0S	35E		North		West	Lea

NATURE OF RELEASE

Type of Release	Produced Water. Concentration at the CVU is 53000 ppm chloride.	Volume of Release	276.56 bbls Produced Water	Volume Recovered	200 bbls total fluid
Source of Release	Injection well	Date and Hour of Occurrence	Oct 30, 2010 @ approx 12:00 Noon	Date and Hour of Discovery	Oct 30, 2010 @ 2:00 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Mr. Larry Johnson			
By Whom? /Kim Klahsen					
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* Injection line corroded below surface resulting in a release of 276.56 bbls of produced water to soil. Samples will be collected to determine if the soil meets remediation standards. A plan will be developed after delineation to determine the next course of action. It should be noted that the CVU 136 injection line released fluid directly adjacent to Well # CVU 106.					
Describe Area Affected and Cleanup Action Taken.* Approximately 200 feet long by 200 feet wide was impacted by the spill.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:	<i>Kim Klahsen</i>				
Printed Name:	Kim Klahsen	Approved by: <i>Barbara J. Green</i> District Supervisor			
Title:	HES Specialist	Approval Date:	8-15-14	Expiration Date:	12-17-14
Date:	November 5, 2010	Phone:	432-894-3298	Conditions of Approval:	Site specific
				Attached	<input type="checkbox"/> IRP-3244

* Attach Additional Sheets If Necessary

HOBBS OCD

AUG 14 2014

RECEIVED

replied. Release R
remediate as per NMOCD
guide. Submit final
C-141 by
ogrd 4323
1701422 730654
1701422 730874

AUG 15 2014