

HOBBS OCD

State of New Mexico

AUG 27 2014 Minerals and Natural Resources

Form C-141
Revised October 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

RECEIVED 220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: CMU North Inj (CMU 53 closest well)	Facility Type: Injection Station

Surface Owner: State	Mineral Owner:	API No.: Closest well 3002501477
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LOCATION OF RELEASE

Unit Letter H	Section 19	Township 17S	Range 33E	Feet from the 1980	North/South Line North	Feet from the 660	East/West Line East	County Lea
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Latitude: 32.8218605763351 **Longitude:** -103.696114672273

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 23 bbls	Volume Recovered: 20 bbls
Source of Release: Steel pipeline	Date and Hour of Occurrence: 02/17/2014	Date and Hour of Discovery: 02/17/2014 0700
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher-NM OCD	
By Whom? Brian Wall	Date and Hour 02/18/2014 0700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: On February 17, at approx 7:00 am I came to the N. Inj plant and found water on the ground. At that time I saw water spraying in the facility. I then started investigating where the water was coming from, and found that a steel line had cracked on the discharge side of the pump. So therefore, i immediately turned the pump off to make the water stop leaking.

Describe Area Affected and Cleanup Action Taken.* : The area affected was app. 534 ft long and at the widest area 54 ft. wide. The water ran south out of the building and gathered in a low spot, then ran east gathering in numerous other low spots. There was app. 23 bbls released and app 20 bbls was recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 7-28-14	Expiration Date: 10-1-14
E-mail Address: bwall@linenergy.com	Conditions of Approval: SITE SUPPLY REQUIRED	Attached <input type="checkbox"/> IRP-3188
Date: 02/19/2014 Phone: 806-367-0645	Delete & provide new copy NMOCD gams	

* Attach Additional Sheets If Necessary

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P 70 1420 949700

AUG 28 2014