MOBBS OCD

Form C-141 Revised August 8, 2011 SEP Ø 4 ZU14 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

! Santa Fe, NM 87505

RECEIVED

Release Notification and Corrective Action					
OPERATOR Initial Report Final Report					
Name of Company Resolute Natural Resources Co., LLC Contact Mike McKee, EH&S Coordinator					
Address1700 Lincoln Street, Suite 2850Denver, CO 80203Telephone No. 303 573 4886 x 1625Facility NameFederal Davis Tank BatteryFacility Type Oil Production Tank Battery					
Surface Owner State of NM/Leased by: Mineral Owner Mr. Tarbot & Mr. Larry Parker			APIN	API No. 30-025-29806	
LOCATION OF RELEASE					
	orth/South Line	Feet from the	East/West Line	County	
1 13 17S 38E				Lea	
Latitude 32.83844 Longitude 103.09439					
NATURE OF RELEASE					
Type of Release ~Produced water tank overflow	Volume of Release ~50 bbls Volume Recovered 20 bbls produced				
produced water outside firewall			vall water		
Source of Release Telemetry system failure. Could not pump produced Date and Hour of Occurren water to SWD facility and water tank at tank battery overran. 7/11/14 ~8:00 am				d Hour of Discovery ~8:30 am	
Was Immediate Notice Given? If YES, To Whom?					
(Not within 24 hours) Yes No Not Required Mr. Tomas Oberding - District I					
By Whom? Mike McKee Was a Watercourse Reached?		Hour 7/11/14 10:		ime	
Yes X No	If YES, Volume Impacting the Water				
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Resolute personnel discovered the water tank overrunning at the Federal Davis tank battery. Personnel manually shut-in the producing wells and determined that a telemetry failure prevented the Federal Davis tank battery's transfer pump from being able to send produced water to the Holloway SWD					
facility. Resolute will implement appropriate modifications to the telemetry system to prevent any future occurrences.					
Describe Area Affected and Cleanup Action Taken.*					
The tank overflowed into the battery's earthen-berm containment and completely filled the containment area. Produced water with trace amounts of skim					
oil then overflowed the berm wall and flowed over the pad, down the lease road, and into adjacent farmland. Vacuum trucks were utilized to recover free-					
standing fluid outside of the containment and then inside the containment area. Additionally, cleanup of this affected area included utilizing a backhoe to scrape surficial caliche from the pad and lease road and replace with clean caliche. Farmland affected soils were completely excavated and 9 confirmation					
soil samples were collected from excavation sidewalls and floor. These samples were submitted for laboratory analysis of BTEX, TPH, and chlorides.					
Locations where confirmation samples indicated laboratory detections above NM OCD Recommended Remediation Action Levels were subsequently					
over-excavated and resampled. Following laboratory analysis confirmation that affected farmland soils had been adequately removed, clean material was brought in and a total of ~470 cubic yards of affected soil was transported to Gandy-Marley for treatment. An attached location map presents the					
approximate excavation extent, as well as confirmation sampling locations. In addition, tabulated analytical results and the laboratory reports are included.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, on local/lavs and/on regulations.	t does not renev	e the operator of i	esponsionity for	compliance with any other	
	OIL CONSERVATION-DIVISION				
Signature: John L. L. M. Signature:					
Printed Name: Mike McKee	Approved by	Environmental S	pecialist:		
Title: Environmental, Health & Safety Coordinator	Approval Da	te: 9-14-19	Expiration	Date:	
E-mail Address: mmckee@resoluteenergy.com	_ Conditions o	f Approval:		Attached	
Date: 9/3/14 Phone: 303 573 4886 x 1625		Deloutin		[R.P 3181	
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