District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 0 4 2014

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in **RECEIVED** 

API No. 30-025-40681

## **Release Notification and Corrective Action**

State of New Mexico

**Energy Minerals and Natural Resources** 

**Oil Conservation Division** 

1220 South St. Francis Dr.

Santa Fe, NM 87505

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy	Contact Kenny Kidd		
Address PO Box 250 Artesia, NM 88211	Telephone No. 575- 513-8545		
Facility Name Penny Packer 17 State 1H	Facility Type <b>Oil</b>		
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Surface Owner: State of New Mexico

## LOCATION OF RELEASE

Mineral Owner: State of New Mexico

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
0	17	21S	34E	330	SOUTH	1980	East	LEA

Latitude: <u>N32°28'21.06"</u> Longitude: <u>W103°29'23.50"</u>

## NATURE OF RELEASE

Type of Release: Oil	Volume of Release 20bbls	Volume Recovered 17.5bbls	
Source of Release: Crack on housing of the lact unit pump	Date and Hour of Occurrence	Date and Hour of Discovery	
	June 18, 2014 7:45 AM	June 18, 2014 7:45 AM	
Was Immediate Notice Given?	If YES, To Whom?		
🛛 Yes 🔲 No. 🔲 Not Required	Garry Michael-Assistant Foreman/Kenny Kidd-Foreman/Robert Handy		
	Lease Operator/Amancio Cruz-F	HS/Roy White-Sr Production	
	Foreman/OCD-Voicemail		
By Whom? Zaul Alvarado	Date and Hour: June 18, 2014 7:4	5 AM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
🗌 Yes 🖾 No			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*At the Penny Packer 17 State #1, the lease operator discovered that the housing on the lact unit pump cracked resulting in a 20 barrel oil release. The lease operator closed the valve to the lact unit and notified Basic for vacuum services. 15 barrels were recovered from the metal lined containment and 2.5 barrels were recovered from the ground. Describe Area Affected and Cleanup Action Taken.\*

The area affected within the facility was 88 feet wide by 22 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONCEPTION DIVISION

Signature: Shammy Ingram	<u>OIL CONSERVA</u>	HON DIVISION
Printed Name: Shammy Ingram	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 9~4-14 Exp	piration Date: 11-4-14
E-mail Address: Shammy. Ingram@dvn.com	Conditions of Approval:	Attached
Date: June:26, 2014 Phone: 575-748-0174	Site Sayla reque	IRP-3310
* Attach Additional Sheets If Necessary	Detrute 2 motion and per Non och gantos Submit fant C-1.4.1 6 1+ 4-14	og 11 6132
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