

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011

SEP 04 2014
Submit to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Spencer Cluff	
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3143	
Facility Name: MCA Unit Station No. 2	Facility Type: Water Injection Station	
Surface Owner: NMOCD	Mineral Owner NMOCD	API No.

LOCATION OF RELEASE

Unit Letter	Section 28	Township 17	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County LEA
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Latitude **N32° 48.742'** Longitude - **W103° 46.465**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 17 BBLS	Volume Recovered: 15 BBLS
Source of Release: Suction line	Date and Hour of Occurrence 09/03/14 10:30 am	Date and Hour of Discovery 09/03/2014 10:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomáš Oberding	
By Whom? Spencer Cluff	Date and Hour: 09/03/2014 3:43 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On Sep 3, 2014, at 1030 hrs. MST a release of crude oil and produced water occurred. The release originated from the suction line approximately 60 ft. from station # 2. The check valve from discharge malfunctioned. MSO closed discharge valve from station # 2 to stop the leak. The affected area was 100 ft. X 20 ft. X 1 inch deep and resulted in 3 BO and 14 BPW, with 15 recovered. The affected area will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.*

MSO closed discharge valve from station # 2 to stop the leak.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Spencer A. Cluff		OIL CONSERVATION DIVISION	
Printed Name: Spencer Cluff		Approved by Environmental Specialist:	
Title: HSE Lead	Approval Date: 9-4-14	Expiration Date: 11-4-14	
E-mail Address: spencer.a.cluff@conocophillips.com	Conditions of Approval: <i>Site Supervisor require Debit to & remediate area on per NMOCD guidance. Submit final</i>		Attached <input type="checkbox"/> IRP-3311
Date: 09/03/2014	Phone: 575-391-3143		

* Attach Additional Sheets If Necessary

C-141 by 11-4-14

SEP 05 2014

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