State of New Mexico Energy Minerals and Natural Resources

HOBBS OCD

Form C-141 Revised October 10, 2003.

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PTO 1426 539547

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 2 2 20 Admit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR		Initial Report	Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Chase Settle		
Address		Telephone No.		
104 S. 4 TH Street		575-748-4171		
Facility Name	API Number	Facility Type		
Belco AIA Federal #1	30-025-26826	Battery		
Surface Owner	Mineral Owne	ŕ,	Lease No.	
Federal	Federal		NM- 63016	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	Count <u>y</u>
J	14	20S	32E	1980'	South	1980'	East	Lca
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Latitude 32.57120 Longitude -103.73433

NATURE OF RELEASE Volume Recovered Type of Release Volume of Release Crude Oil and Produced Water 10 B/O, 290 B/PW 0 B/O, 150 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery 03/29/2014; AM 03/29/2014; AM Failure of a transfer flow line under pressure. If YES, To Whom? Was Immediate Notice Given? Yes 🗌 No 🗋 Not Required Mike Bratcher, Randy Dade, Duncan Whitlock, Jim Amos By Whom? Date and Hour Amber Cannon 03/29/2014; PM If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? Yes 🛛 No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* A transfer pump was switched on causing the produced water transfer flow line to pressure up and rupture. Describe Area Affected and Cleanup Action Taken.* An approximate area of 221' X 77' was affected south of the batteries off the location, and an area approximately 150' X 60' north and east of the batteries was affected on the production pad. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (>76', Section 14, T20S-R32E, no groundwater present above 76' per previous core data 09/17/2007), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** Signature Approved by District Supervisor: Printed Name: Chase Settle C 🔺 9 Expiration Date: 11-22-17 Title: NM Environmental Regulatory Agent Approval Date: E-mail Address: csettle@yatespetroleum.com Conditions of Approval: Attached Ste Saple rega IRP- 3337 Date: Wednesday, April 09, 2014 Phone: 575-748-4171 2RP-Dolinte & ra * Attach Additional Sheets If Necessary anpa NMOCD guid is 0grig 25575 Submit find Cont by NTO 1416 539300

11-22-19

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