State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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Oil Conservation Division 1220 South St. Francis Dr. ~ TO DO NINA 97505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				5	anta F	e, NM 873	05			فكالهود ومفاقعه واستجره		ويعتقل والمتعالي
			Rel	ease Notifi	catio	n and Co	orrective A	ction	1			
						OPERATOR			🔲 Initial Report 🛛 🛛 Final Report			
Name of Company Oxy Permian Ltd.						Contact Chancey Summers						
Address 1017 W. Stanolind Rd, Hobbs, NM 88240						Telephone No. (575) 397-8216						
Facility Name Lost Tank 10 Federal #2						Facility Type Well location						
Surface Owner BLM Mineral Owner								API No. 30-015-37960				
									1.		0170	<u> </u>
Unit Letter	Section	Township	Range	Feet from the		N OF REI	Feet from the	Fact/W	Vest Line	County		
	Section	-	_	r eet nom me		bout Line	reet tront the	Lasu	est Line	County		
0	3	228	31E	840]	South	1838	E	East	Eddy		
			Latitu	de <u>N 32.41559</u>) <u>5°</u>	Long	gitude <u>W 103.7</u>	7 <u>63146</u> °	2 -			
				NAT	URE	OF RELI	EASE					
Type of Relea	ase Oil an					Recovered						
						5 bbls prod		0 bbls				
Source of Release 4" needle valve on circulating line broke off						Date and Hour of Occurrence 10/01/2013			Date and Hour of Discovery			
Was Immediate Notice Given?						If YES, To Whom? Mike Bratcher-NMOCD; Jennifer Van Curen-BLM						
By Whom? Chancey Summers						Date and Hour 10/07/2013 @ 10:14 am						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
			Yes 🛛	No					-			
If a Watercou	roa was limr	acted Descri	ha Fully *	······.		<u> </u>			RE	CEIV	e yesza (19-4) fanan (
	nse was mij		be Fully.						1 115-		form two	
									М	AY 232	014	,
									- IVI)		V I I	· [
Describe Cause of Problem and Remedial Action Taken.*									INMO	CD AP	<u> </u>	<u></u>
Deseribe Caus			illi / iotioli	ruxen.							مرسفا وليشاه وليكونهم	
Area livestock	c have been	rubbing the ci	rculating l	line causing the 4	" needle	valve to brea	k off and allow 1	0 bbls of	f oil and 5	bbls of prod	uced w	ater to leak
onto the groun	nd. No fluid	ls were recove	red and th	e valve was repa	ired/repl	aced.						
Describe Area	Affected a	nd Cleanup A	ction Take	en.*								
		-										
							Remediation was of an Curen of the E				he rem	ediation
plan approved	by Mike Br	ratemer in a me	cing on t	12/19/2014 and a	pproved	oy Jennier v	an Curen of the r	SLIVI VIA	email on	02/24/2014.		
I hereby certify	y that the in	formation give	en above i	s true and comple	ete to the	e best of my k	nowledge and un	derstand	that pursu	ant to NMO	CD rul	es and
regulations all	operators a	re required to	report and	/or file certain re	lease no	tifications and	perform correcti	ve action	ns for relea	ases which n	iay end	langer
public health o	or the enviro	nment. The a	cceptance	of a C-141 repor	t by the	NMOCD mar	ked as "Final Rep	port" doe	es not relie	eve the opera	tor of l	iability
should their op	perations have	dition NMOC	equately in	nvestigate and re-	mediate	contamination	n that pose a threa the operator of re	it to grou	and water,	surface wate	er, hum	an health
federal, state, o	or local laws	and/or regula	tions.	nce of a C-141 h	eport do	es not relieve	the operator of re	sponsibi	ility for co	inpliance wit	in any o	other
($\overline{)}$					OIL CONS	ERVA	TION I	DIVISIO		
	<u></u>				}				. 1		-	
Signature:									11			
Printed Name:	Chancey	Summers	A	Approved by Environmental Specialist:								
							\$/12/11/		•	AIA	1	
Title: HES S	Specialist				A	pproval Date:	ojbjig	Ex	piration D	ate: ////		
E-mail Address	s: <u>Chance</u>	y.Summers@	oxy.com		C	onditions of A	.pproval:		_	Attached		
Date: 5	19-19	/	Phone:	(575) 397-8216			Fa	nat		Attached		
Attach Additic									I	700-	199	
										CFT	τtĮ	$\boldsymbol{\mathscr{O}}$

* Attach Additional Sheets If Necessary