District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Receiver w/9/10

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-15-20147

2RP-2157

Release Notification and Corrective Action

	OPERATOR	Initial Report	\boxtimes	Final Report
Name of Company ALAMO PERMIAN RESOURCES, LLC	Contact RICKY RODRIGUEZ			
Address 415 W. WALL ST. SUITE 500	Telephone No. 575 703 6425		_	
Facility Name: FEDERAL S 6	Facility Type: WELL			

Surface Owner FEDERAL

Mineral Owner

LO	CATI	ON (JF	RELE	ASE
			_		

Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
28	17S	30E	1980	S	1980	W	EDDY

Latitude 32°48'13.46"N

Longitude -103°58'44.74"W

NATURE OF RELEASE

Type of Release: OIL	Volume of Release: 10 BBLS	Volume Recovered: NONE				
Source of Release: TRANSITION IN POLY LINE	Date and Hour of Occurrence:	Date and Hour of Discovery				
	JAN 08, 2014	JAN 08, 2014; 11:00 A.M.				
Was Immediate Notice Given?	If YES, To Whom?					
Yes 🗌 No 🗌 Not Required	MIKE BRATCHER via phone call; JIM AMOS via phone call					
By Whom? Carie Stoker	Date and Hour JAN 08, 2014, 12:0	00 P.M.				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🛛 No		•				
If a Watercourse was Impacted, Describe Fully.*		······································				
n a watereedise was impacted, seconder any.						
Describe Cause of Problem and Remedial Action Taken.*						
Cause of Problem: A transition in a section of the poly line busted.						
Remedial Action Taken: Dispatched backhoe to scrape up leak affected a	rea; spread fresh earth					
Describe Area Affected and Cleanup Action Taken.*						
Area Affected: Leak affected area is on well site pad						
INITIAL Cleanup action: Scraping and removal of the leak affected area;	; laid fresh earth; scheduled sampling	of leak affected area				
ADDITIONAL Cleanup action: Lines were hand spotted and the impact	ed soil around the well head was hand	excavated as well. The impacted area on				
the pad and behind the pad were excavated to a depth of 1' BGS. The mat		rted to disposal. Fresh backfill was spread on				
the excavated area. The area was brought back to grade and compacted w	ith the back-hoe.					
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n	otifications and perform corrective ac	ctions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	<u>OIL CONSER</u>	VATION DIVISION				
Signature QUAD TONO						
Printed Name: CARIE STOKER	Approved by Environmental Speciali	Ist: think				
	interest of	.//				
Title: REGULATORY AFFAIRS COORDINATOR	Approval Date: 10/15/19	Expiration Date:				
E-mail Address: carie@stokeroilfield.com	Conditions of Approval:					
		Attached				
Date: 10/09/2014 Phone: 432 664 7659	Enal	·				

* Attach Additional Sheets If Necessary