

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy Minerals and Natural Resources  
**OCT 10 2014** Conservation Division  
1220 South St. Francis Dr.  
**RECEIVED** Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: <b>ConocoPhillips</b>	Contact: <b>David May</b>
Address: <b>29 Vacuum Complex Lane</b>	Telephone No. <b>575-391-3106</b>
Facility Name: <b>MCA Well #273</b>	Facility Type: <b>Water Injection</b>

Surface Owner: <b>BLM</b>	Mineral Owner <b>BLM</b>	API No. <b>300252373000</b>
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	26	17S	32E	1980	South	560	west	LEA

Latitude **32.8036924268663** Longitude - **103.743849216684**

**NATURE OF RELEASE**

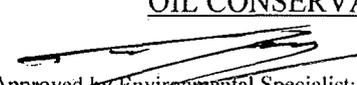
Type of Release: <b>Spill</b>	Volume of Release: <b>21 BBLs</b>	Volume Recovered: <b>0 BBLs</b>
Source of Release: <b>2 inch fiberglass Injection line</b>	Date and Hour of Occurrence <b>12/12/13 10:30 am</b>	Date and Hour of Discovery <b>SAME</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Duncan Whitlock/Geoffrey Leking</b>	
By Whom? <b>David May</b>	Date and Hour: <b>12/12/13 3:30 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Accidental discharge on a 2 inch fiberglass injection line for the MCA well #273 due to a small hole in the line. Spill amount was 21 BPW with 0 BPW recovered, MSO isolated valves at the header and well. Affected area was 300 Ft X 30 Ft. Spill will be remediated according to BLM and NMOCD requirements.

Describe Area Affected and Cleanup Action Taken.\*  
Affected area was 300 Ft X 30 Ft. Spill will be remediated according to BLM and NMOCD requirements.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>David May</b>	 Approved by Environmental Specialist:	
Title: <b>LEAD HSE</b>	Approval Date: <b>10-10-14</b>	Expiration Date: <b>12-10-14</b>
E-mail Address: <b>david.d.may@conocophillips.com</b>	Conditions of Approval: <i>SITE Super report details &amp; complete one per NMOCD guide. Submit final</i>	Attached <input type="checkbox"/>
Date: <b>12/12/2013</b>	Phone: <b>575-391-3106</b>	<b>10P 3371</b>

\* Attach Additional Sheets If Necessary

*C-141 by 12-10-14*

*Original 287817  
77014 28 340432  
P 7014 28 340598*

**OCT 17 2014**