8/04/2014	2014 SUSPENSE PRG		8/25/2014	SG D	PMAM1421735571			
ABOVE THIS LINE FOR DIVISION USE ONLY								

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Tŀ	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	Ication Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]-5 ωD - 558-A[A]Location - Spacing Unit - Simultaneous Dedication06,5, ω . D. L.L.[A]NSLNSPSDCheck One Only for [B] or [C]NO06 π T D
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM <u>well</u> - State Ale Sur [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WEX PMX SWD PLI PLC POP PPP 30-02-5-21800
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery 30-025-21800 [] WFX PMX SWD IPI EOR PPR [D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or [] Does Not Apply 96187 [A] [] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REOUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

NOLE: SLALE	ament must be completed by any ing	widual with managerial and/or supervisory	capacity.
Billy E. Prichard	Bully E-tru	Agent	7/21/14
*		-	• •
Print or Type Name	Signature	Title	Date
51			
		billy@pwllc.net	
		e-mail Address	



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

July 21, 2014

Per the rules and regulations of the New Mexico Oil Conservation Division please find enclosed a copy of NMOCD form C108

06 SWD,L.L.C., PO Box 553, Lovington, New Mexico 88260 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to return to active service SWD-558 the State AK SWD # 1, API #30-025-21800, 660 FSL X 1980 FWL, Unit Letter "N", Section 10, Township 11 South, Range 33 East, Lea county, New Mexico from a shut in salt water disposal well to a commercial Strawn salt water disposal well. The disposal interval would be the Strawn formation through perforations from 9500-10151 feet. Disposal fluid would be produced water trucked in from numerous producing wells in the area.

Anticipated disposal rate of 1000 BWPD with a maximum disposal rate of 1500 BWPD. Anticipated disposal pressure 0 (Zero) psi with a maximum disposal pressure of 1900 psi.

Well is approximately 21 miles northwest of Tatum, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505 with in 15 days.

Additional information can be obtained by contacting Billy Prichard 432-934-7680

Billy & Pricha

Billy(Bill) E. Prichard Pueblo West Consulting Email; <u>billy@pwllc.net</u> <u>www.pwllc.net</u>

STATE OF NEW MEXICO • ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:	Secondary Recovery		Pressure M	laintenance	X	Disposal	Storage
	Application qu	alifies for administrative approval?	X_	Yes		No		

II. OPERATOR: *06 SWD*, *L.L.C*.

ADDRESS: PO Box 553 Lovington,NM 88260

CONTACT PARTY: *Billy E.Prichard*

PHONE: 432-934-7680

- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project: SWD-558
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- 1X. Describe the proposed stimulation program, if any.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy E. Prichard	ρ	TITLE: Agent for 06 SWD,L.L.C.
SIGNATURE: 20	4 E. Krehm	DATE: <u>7/2//14</u>

E-MAIL ADDRESS: billy@pwllc.net

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

06 SWD, L.L.C. State AK SWD # 1 API # 30-025-21800 660 FSL x 1980 FWL Unit Letter "N", Section 10, T11S, R33E NMPM Lea County, New Mexico

C108 (Application for Authorization to Inject)

I.

The purpose of this application is to convert the State AK SWD # 1 from a shut in salt water disposal well to an active commercial salt water disposal well by reinstating of SWD -558. The application qualifies for administrative approval. П. **Operator: 06 SWD, L.L.C.** Address: PO Box 553 Lovington, NM 88260 Contact Party: Billy E. Prichard Phone: 432-934-7680 III. Please see Exhibit "A" for well data IV. This is an not expansion of an existing project. V. Please see Exhibit "B" for map of Area of Review VI. Please see Exhibit"C" for Area of Review data VII. 1. Anticipated disposal rate is 1000 BWPD with a maximum disposal rate of 1500 BWPD. 2. The system will be open. 3. Anticipated disposal press is 0(Zero)psi with a maximum disposal pressure of 1900 psi. 4. Disposed fluid will be trucked in from producing wells in the immediate area. Please see Exhibit D for disposal fluid analysis 5. Please see Exhibit "D" for Strawn water analysis.

VIII.

The proposed disposal interval is the Strawn formation 9500-10151 feet.

Page 1 of 2



06 SWD, L.L.C. State AK SWD # 1 API # 30-025-21800 660 FSL x 1980 FWL Unit Letter "N", Section 10, T11S, R33E NMPM Lea County, New Mexico

C108 (Application for Authorization to Inject

Fresh water is in the alluvial fill from the surface to the top of the Red Bed.

IX.

Acid stimulation will be based on initial injection rate after repairs X.

Logs and completion data filed by previous operators.

XI.

Please see Exhibit "E" fresh water analysis

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit"F" for Legal Notice and Proof of Notify

Billy E Kri **Billy E. Prichard** Agent for 06 SWD,L.L.C.

7/211 Date

Page 2 of 2



06 SWD, L.L.C. State AK SWD # 1 API # 30-025-21800 660 FSL x 1980 FWL Unit Letter "N", Section 10, T11S, R33E NMPM Lea County, New Mexico

<u>Well Data</u>

Data obtained from records maintained by NMOCD

Spud 7/2/1966 by Texas Pacific Oil Company as Pennsylvania test.

13 3/8" 48# casing set at 368 feet in 17 ½"hole. Cemented with 425 sacks cement. Cement circulated to surface.

8 5/8" 24# & 32# casing set at 3777 feet in 11"hole. Cemented with 700 sacks cement. Cement circulated to surface.

5 ¹/₂" 15.50# & 17# casing set at 10200 feet in 7 7/8" hole. Cemented with 525 sacks cement. Top of cement at 7865 feet by temperature survey

Perforations 9500 feet to 10151 feet

Well converted to salt water disposal 8/13/1994 per SWD-558

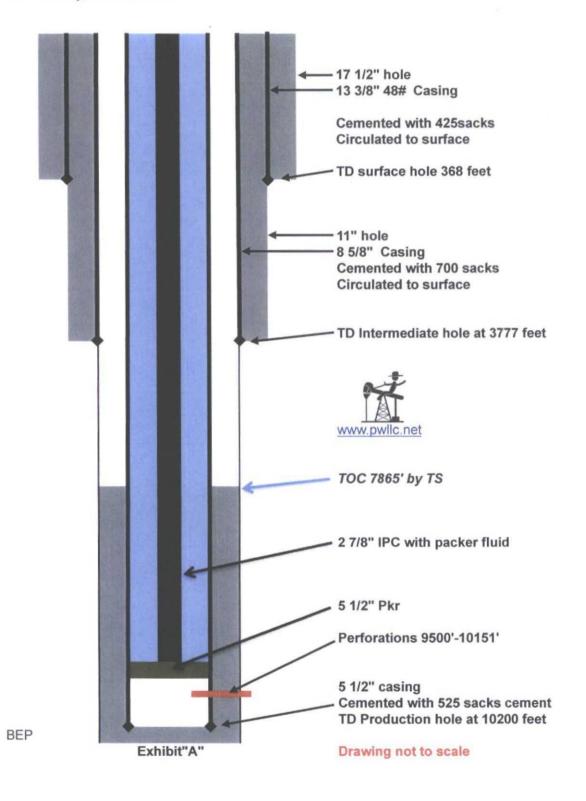


Exhibit "A"

State AK SWD # 1

API 30-025-21800

660 FSL X 1980 FWL Unit Letter N, Section 10, T11S, R33E Lea County, New Mexico



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06 SWD, L.L.C. State AK SWD # 001 API 30-025-21800 Wells in AOR

	Name	Number	Operator	API	ULSTR	TD	Status
1	TPA State	2	Weststar	3002522013	O-10-11S-33E	4500	Plugged V NA
2	TPA State	1	Оху	3002521868	J-10-11S-33E	10300	Active
3	Pre-Ongard	1	Pre-Ongard	3002500995	K-10-11S-33E	10121	Plugged 🗸
4	JP Collier	1	Pride	3002500996	F-10-11S-33E	11750	Active 🖌
5	JP Collier	4Y	Pride	3002522133	G-10-11S-33E	10200	Active
6	Pre-Ongard	4	Pre-Ongard	3002522114	G-10-11S-33E	1006 Jul 10200 Jul	Plugged / NA
7	Pre-Ongard	1	Pre-Ongard	3002522086	B-15-11S-33E	10200 00	Plugged
8	Pre-Ongard	1	Pre-Ongard	3002522184	D-15-11S-33E	10258 🖓	Plugged
9	Pre-Ongard	1	Pre-Ongard	3002520158	F-15-11S-33E	10224	Plugged
10	Pre-Ongard	1	Pre-Ongard	3002520677	I-9-11S-33E	10217	Plugged 🗸

10 well located in 0.5 mile area of review

2 wells do not penetrate the disposal interval

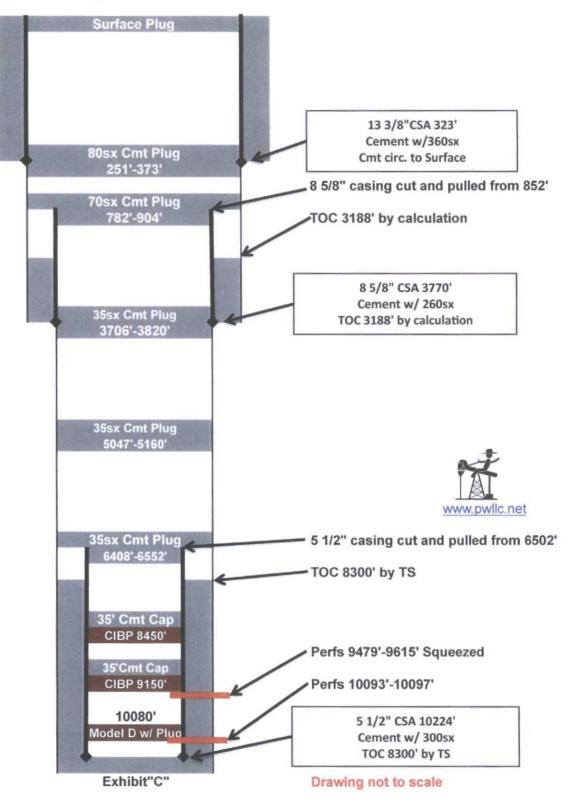
Exhiibt "C"

gwells -**B** active -& 5 K P&A



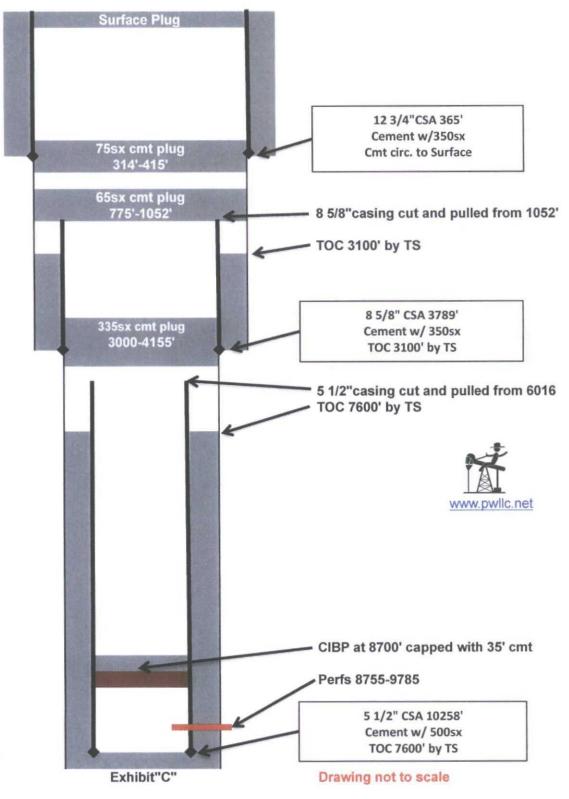
www.pwilc.net

Hissom State # 1 Unit Letter F, Section 15, T11S, R33E Lea County, New Mexico Pre-ongard well and operator

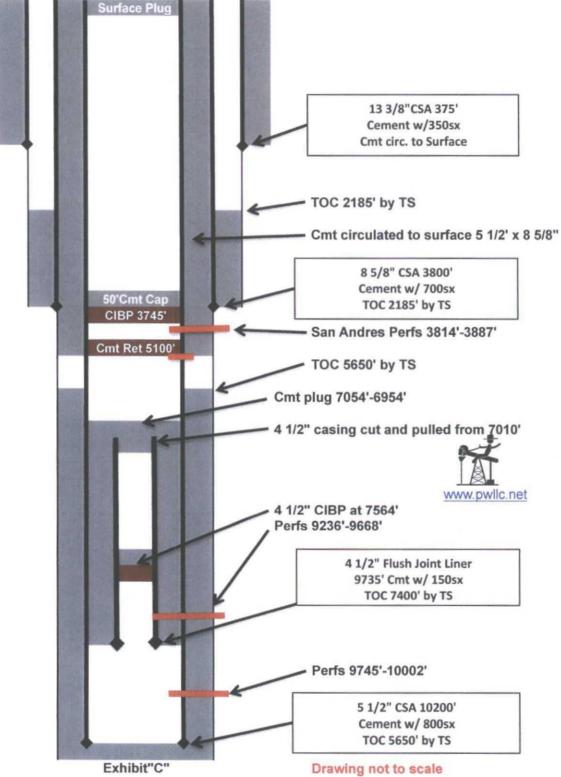


API 30-025-20158

FCS Com # 1API 30-025-22184Unit Letter D, Section 15, T11S, R33ELea County, New MexicoPre-ongard well and operator



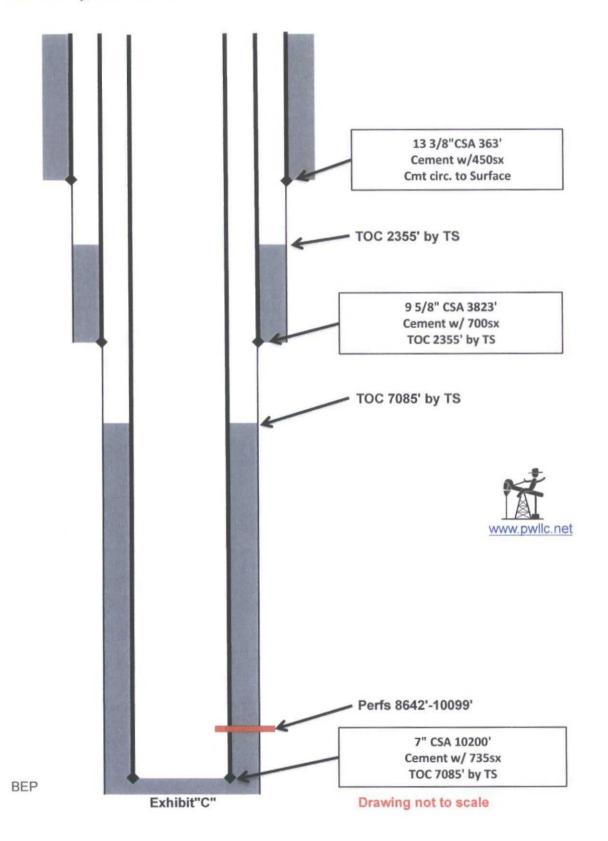




JP Collier 4Y

API 30-025-22133

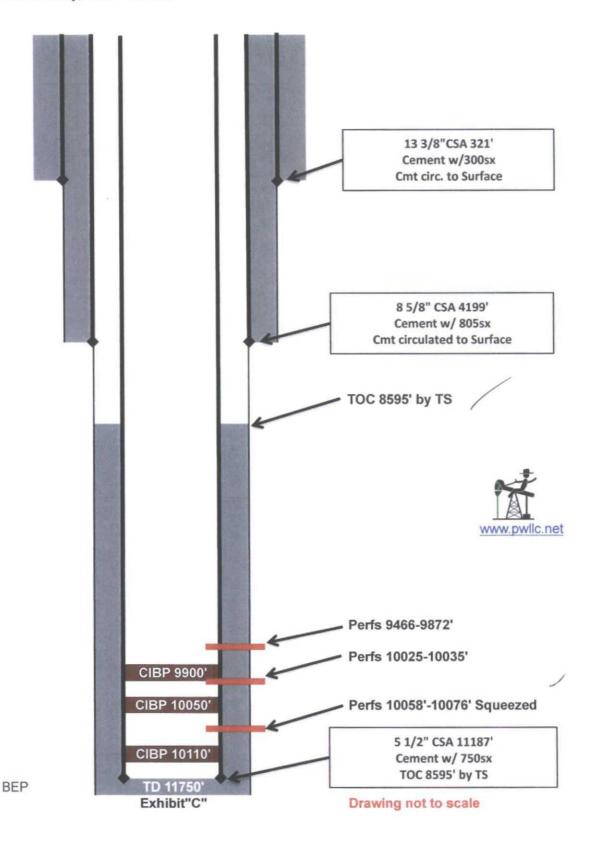
Unit Letter G, Section 10, T11S, R33E Lea County, New Mexico



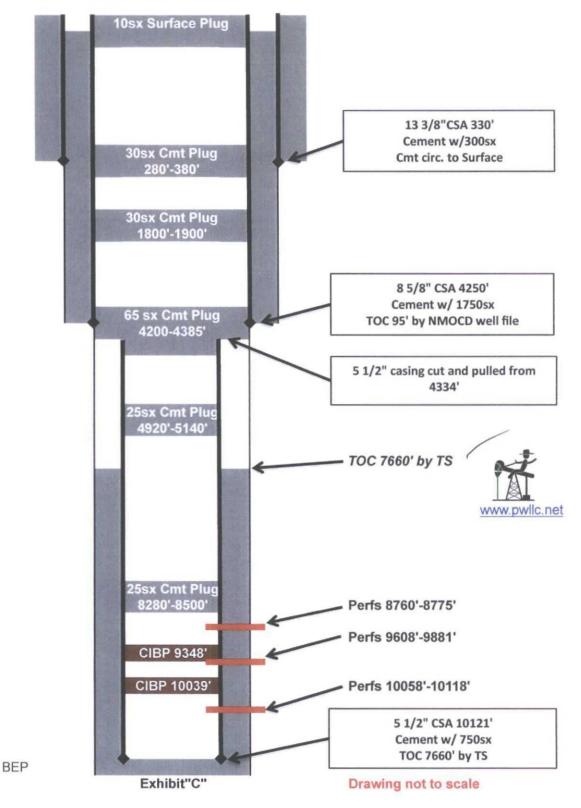
JP Collier

API 30-025-00996

Unit Letter F, Section 10, T11S, R33E Lea County, New Mexico



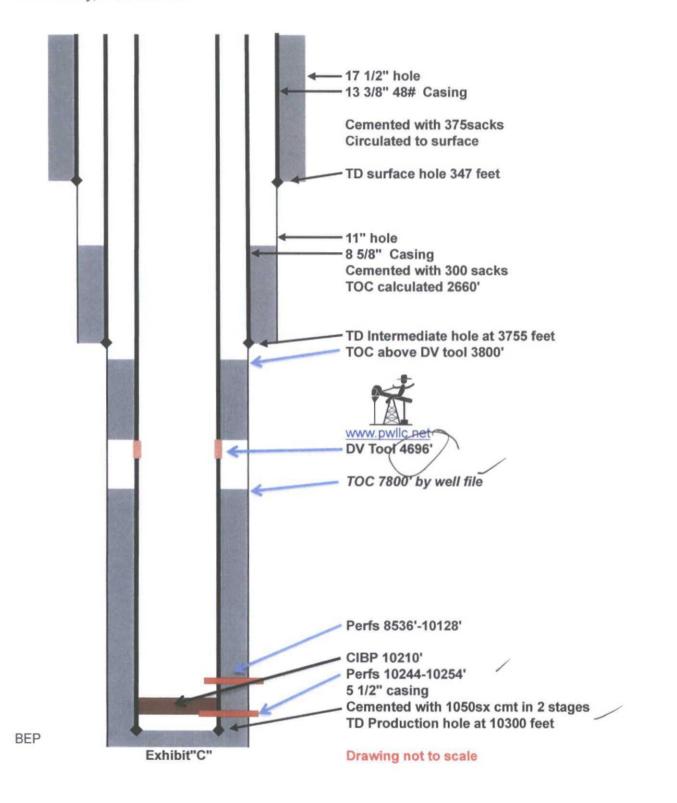
State F # 1API 30-025-00995Unit Letter K, Section 10, T11S, R33ELea County, New MexicoPre-Ongard well and operator



TPA State #1

API 30-025-21868

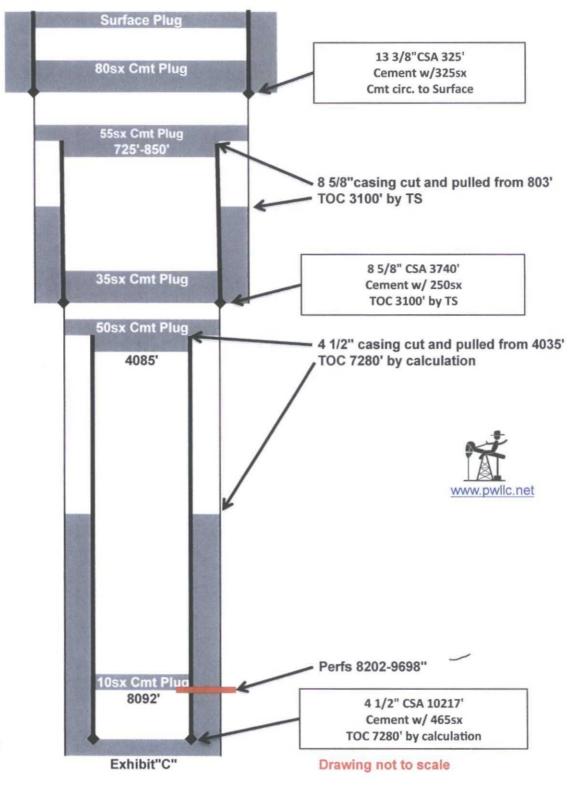
Unit Letter J, Section 10, T11S, R33E Lea County, New Mexico



Hissom A State # 1

API 30-025-20677

Unit Letter I, Section 9, T11S, R33E Lea County, New Mexico Pre-ongard well and operator



06 SWD,L.L.C. State AK SWD #1 30-025-21800 Water analysis Data obtained from Go-Tech

Stawn Produced Water

API 30-025-34073	TDS 72615	Chlorides 45588			
	-	Poss	ible disposed fluid	<u> </u>	
	TDS	Chlorides	Formation		
30-025-01820	40992	23533	Devonian		
30-025-01825	88019	53350	Penn		
30-025-01827	45828	26600	Penn		
30-025-01014	73630	42400	Penn		
30-025-01047	45817	26290	Devonian		

Exhibit"D"



-4.		
L	Laboratory Services	
2"	1331 Tasker Drive	-
	Hobbs, New Mexico 88240	
5 s	(505) 397-3713	
ſ		
	WATER ANALYSIS	-

.

COMPANY	LBO
SAMPLE	Fresh Water from Windmill
SAMIFLE	
SAMPLED BY	KENT LEARLEY
DATE TAKEN	JULY 13, 1993
REMARKS	Located on OG State Lease
Nitrate	4.0
Barium as Ba	0
Carbonate alkalinity PPM	
Bicarbonate alkilinity PPM	
pHAtLab	7.14
Specific Gravity @ 60 F	1.000
Magnesium as Mg	164
Total Hardness as CaCO	3 282
Clorides as CL	70.6
Sulfate as SQ4	145
Iron as Fe	0.25
Potassium	0.11
Hydrogen Sulfide	0
Conductivity mS/cm	0.78 @ 23.0°C
Total Displyed Solids	
Carbonate as CO3 G/L	0
Calcium as CA	118
	s Per Million Unless Stated.

Langelier Saturation Index • 0.52

Analysis By: Vickie Walker Date: 7/14/93

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Legal Notice

06 SWD,L.L.C., PO Box 553, Lovington, New Mexico 88260 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to return to active service SWD-558 the State AK SWD # 1, API #30-025-21800, 660 FSL X 1980 FWL, Unit Letter "N", Section 10, Township 11 South, Range 33 East, Lea county, New Mexico from a shut in salt water disposal well to a commercial Strawn salt water disposal well. The disposal interval would be the Strawn formation through perforations from 9500-10151 feet. Disposal fluid would be produced water trucked in from numerous producing wells in the area. Anticipated disposal rate of 1000 BWPD with a maximum disposal rate of 1500 BWPD. Anticipated disposal pressure 0 (Zero) psi with a maximum disposal pressure of 1900 psi. Well is approximately 21 miles northwest of Tatum, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Exhibit "F"

Affidavit of Publication

) ss.

)

STATE OF NEW MEXICO

COUNTY OF LEA

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has beenso published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of July 10, 2014 and ending with the issue of July 10, 2014.

And that the cost of publishing said notice is the sum of \$ 38.38 which sum has been (Paid) as Court Costs.

Joyce Clemens, Advertising Manager Subscribed and sworn to before me this 10th day of July, 2014.

Jina fort

Gina Fort Notary Public, Lea County, New Mexico My Commission Expires June 30, 2018



06 SWD,L.L.C., PO Box well. The disposal interval 553, Lovington, New would be the Strawn for-Mexico: 88260 has filed mation through perforaform C-108 (Application) tions from 9500-10151 feet. Disposal Juid would for Authorization to Inject)? be produced water, trucked in from numerous with the New Mexico Oil •be Conservation - Division seeking administrative approval to return to active service SWD-558 producing wells in the area. Anticipated disposal rate the State AK SWD # 1; API: #30-025-21800, 660 maximum disposal rate of FSL X 1980 FWL Unit 1500 BWPD. Letter "N", Section 10, Township, 11 South, Anticipated disposal pressure 0 (Zero) psi with a Range 33 East, Lea counmaximum disposal pressure of 1900 psi. ty, New Mexico from a.

3.8.5

المراسات المراسات

Legal Notice -

shut in salt water disposal

Well is approximately 21

 $(\mathbf{x}_{i}) \in [\mathbf{x}_{i}]$

well to a commercial

Strawn salt water disposal New Mexico. well. The disposal interval would be the Strawn for fination through perforations from 9500-10151 tioned must file objections feet. Disposal fluid would be produced water producing wells in the Francis Drive, Santa Fe area. Anticipated disposal rate 87505 with in 15 days of 1000 BWPD with a Additional information car maximum disposal rate of be obtained by contacting 1500 BWPD

miles nonhwest of Tatum

Published in the Lovington Leader July 10 2014

7680

Exhibit "F"

	Sec.9, T	1 1S, R33 E			Sec.10), T11S, R33	BE
D	С	В	A	D	С	В	A
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М	N	0	P	М	N	0	Р

Sec. 16, T11S, R33E

Sec.15, T11S, R33E

1

Suface Owner State of New Mexico New Mexico State Land Office PO Box 1148 Santa Fe, NM 87504

Mineral Owner New Mexico State Land Office

Surface Lessee Pearce Trust 1717 Jackson Pecos, TX 79772

Mineral Lessee The Blanco Company PO Box 25968 Albuquerque, NM 87125

Salt Water Disposal Lease 06 SWD, LLC PO Box 553 Lovington,NM 88260

	Sec.9, T	1 1S, R33 E			Sec.10), T11S, R33	E
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Lessee Pride Energy Company PO Box 701602 Tulsa, OK 74170

	Sec.9, T	1 1S , R33E			Sec.10), T11S, R33	E
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee The Blanco Company PO Box 25968 Albuquerque, NM 87125

	Sec.9, T	1 1S, R3 3E			Sec.10), T11S, R33	E
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Oxy USA Inc - Oil Carol Starks PO Box 27757 Houston, TX 77227-7757

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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Musselman Owen & King Operating 911 Walker Suite 969 Houston,TX 77002

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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Un Leased - Open Acreage

	Sec.9, T	1 1S, R3 3E			Sec.10	, T11S, R33	E
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Featherstone Development Corporation PO Box 429 Roswell, NM 88202

Sec.9, T	11S, R33E			Sec.10), T11S, R33	BE
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Occidental Permain, LTD Karen M.Sinard PO Box 4294 Houston, TX 77210

	Sec.9, T	11S, R33E			Sec.10), T11S, R33	E
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Sec. 16, T11S, R33E

Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Legacy Reserves Operating, LP Paul T. Horne PO Box 10848 Midland, TX 79702

	Sec.9, T	1 1S, R3 3E			Sec.10), T11S, R33	E
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Sec. 16, T11S, R33E

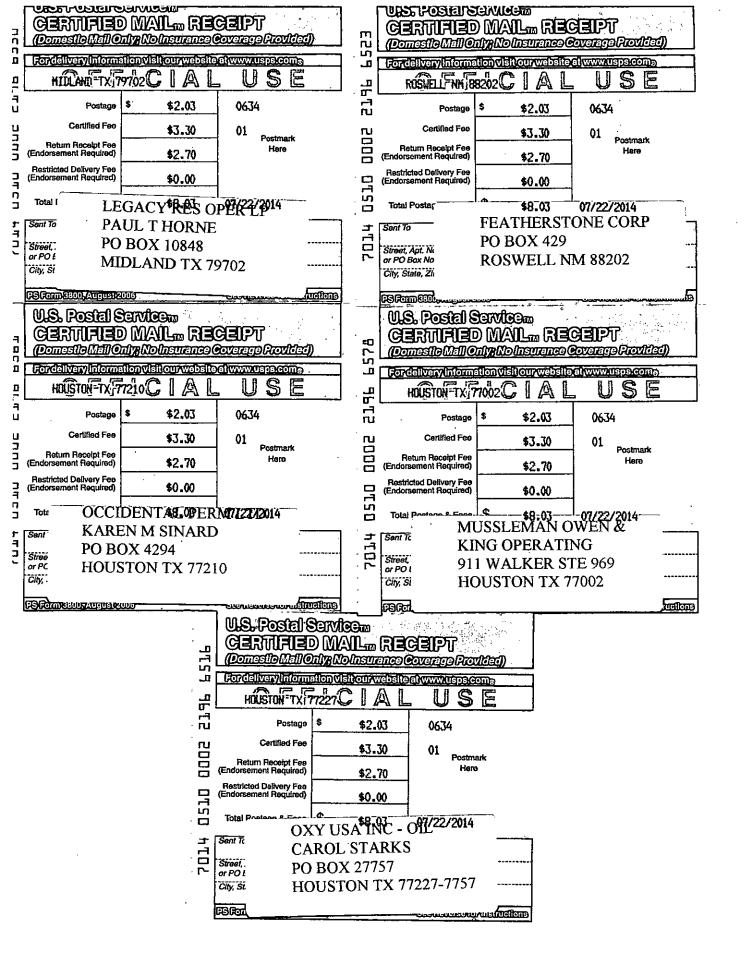
Sec.15, T11S, R33E

Mineral Owner New Mexico State Land Office

Mineral Lessee Chevron USA, Inc Sandy Stedman-Daniel 1400 Smith Houston,TX 77002

THE STRUCTURE STRUCT	
GERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Rovided)	
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	allons

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C-108 Review Checklist: Received 4/05/1/4 Add. Request: Reply Date: Suspended: [Ver 14]
PERMIT TYPE: WFX / PMX / SWD Number: <u>558-A</u> Permit Date: <u>1021</u> Legacy Permits/Orders: <u>SwD-558</u>
Well No. 1 Well Name(s): State AK SWD [Commercial] Existing Permit expired due Well No. 1 Well Name(s): State AK SWD [Commercial] Evisional period (+ 12 months)
API: 30-0 25-21800 Spud Date: 07 02 Able New or Old. UIC Class II Primacy 03/07/1982)
Footages Koo FSL/ 1980 FWL Lot or Unit N Sec 10 Tsp 115 Rge 33 E County Lea
Footages <u>(d60 FSL/ 1980 FWL</u> Lot <u>or Unit N Sec 10 Tsp 115</u> Rge <u>33 E county Lea</u> General Location: <u>~6 mi. Cast of Caprock/n. of (b380</u> Pool: <u>Bagliery</u> ; North <u>3820</u> Pool No.: <u></u> SwD; Strawy J
BLM 100K Map: Operator: OG SwD, LLC OGRID: 308397 Contact: B - Prichard
COMPLIANCE RULE 5.9: Total Wells: Inactive: Fincl Assur: Yes_ Compl. Order? No IS 5.9 OK? Les_ Date / 14
WELL FILE REVIEWED & Current Status: Temp. Shot in; Injection authority lost (LOV)
WELL DIAGRAMS: NEW: Proposed () or RE-ENTER: Before Conv. After Conv. () Logs in Imaging:
Planned Rehab Work to Well: None- nochanges to well - use existing perforations
Well Construction Details Sizes (in) Setting Cement Cement Top and Borehole / Pipe Depths (ft) Sizes (ft) Determination Method
Planned_or Existing Surface 17/12/137/8 0 to 368 Stage Tool 425 Cir. to Surface
Planned or Existing Later Prod IV 85/8 040 3777 None 700 City to Sunface
Planned_or Existing / Internet 51/2 0 to 10200 None 625 7865 by ts
Planned or Existing Prod/Liner
Planned_or ExistingLiner
Planned_or Existing OH PERF 9500 - 10151 9500 - 10151 051 Completion/Operation Details:
Injection Lithostratigraphic Units: Depths (ft) Depths (ft) Units Drilled TD <u>10200</u> PBTD
Adjacent Unit: Litho. Struc. Por.
Confining Unit Lither Struct Por 140 Cusco 9350 NEW Open Hole to or NEW Perfs (100
Proposed Inj Interval TOP: 9500 Stepute Convert Office Tubing Size 27/8 in. Inter Coated? YCS
Proposed Inj Interval BOTTOM: 10151
Confining Unit: (ithe Struc. Co) Atoca (deeper then ? Min. Packer Depth 9400 (100-ft limit)
Adjacent Unit: Litho. Struc. Por. Monoral Monoral 102eb 7 Proposed Max. Surface Press. 1900 psi Admin. Ini. Press. 1900 (0.2 psi per ft)
Admin. Inj. Press (0.2 psi per ft) Admin. Inj. Press (0.2 psi per ft) POTASH: R-111-P (ONoticed?A BLM Sec Ord (for WIPP (ONoticed?A SALT/SALADO T:B: CLIFF HOUSE
FRESH WATER: Aquifer Shallow Allovid / Ogaliala / Max Depth < 200/10 HYDRO AFFIRM STATEMENT By Qualified Person
NMOSE Basin: A Lease CAPITAN REEF: thru add NA No. Wells within 1-Mile Radius?
Disposal Fluid: Formation Source(s) Devotion PCAN From Analysis? Yes On Lease Operator Only O or Commercial @
Disposal Int: Inject Rate (Avg/Max BWPD): 1000/1500 Protectable Waters? No Source: Historical/ System: Closed (or Open)
HC Potential: Producing Interval? Ho Formerly Producing? HCSMethod: Logs/DST/P&A/Other 2-Mile Radius Pool Map ()
AOR Wells: 1/2-M Radius Map? 105 Well List? 105 Total No. Wells' Penetrating Interval:
Penetrating Wells: No. Active Wells 3 Num Repairs? O on which well(s)?
Penetrating Wells: No. P&A Wells 5 Num Repairs? 6 on which well(s)?
NOTICE: Newspaper Date 07 10 204 Mineral Owner SLO Surface Owner SLO N. Date 07 22/44
RULE 26.7(A): Identified Tracts? 105_Affected Persons: Pearce; Pride; Bancolo.; OXY; CleuranN. Date 07/22/14
Permit Conditions: issues: 2012 failed MIT due to will head leak; no NOI / formation pickes
Add Permit Cond: MIT for commerce injection District writness



New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

						(R=POD has been replace						
						and no longer serves this	file, (quarte	ers are 1=	=NW 2=NE 3=S\	V 4=SE)		
		(acre ft per annur	n)			C=the file is closed)	(quarte	ers are sr	mallest to largest) (NAD83	UTM in meters)	
WR File Nbr	Sub basin U	Ise Diversion O	wner	County	POD Number	Code Grant		q q q 416_4 S	ec Tws Rng	X	and the second second second second second	Distance
L 06173	L PI	RO 0 C	ACTUS DRILLING COPR	ĹΕ	L 06173 - DTW 55'	1002	Shallow	111	5 11S 33E	629447	3693313* 😱	569
L 06860	LS	тк 3 L	A RANCH	LE	L 06860-DTW 49' 1	585'	Shallow 2	2240	9 11S 33E	629131	3694212* 🚱	86 5
L 05393	L PI	RO 0 L'	(MAN GRAHAM	LE	L 05393		Shallow	240	9 11S 33E	629032	3694113* 🚱	901
<u>L 03470</u>	L PI	RO 0 R	OWAN DRILLING COMPANY	LE	L 03470	170140	Shallow 7	1411	0 11S 33E	629731	3694624* 🌑	909
L 03483	LD	OL 3H	UGH GRAHAM & SONS	LE	L 03483 - Drw 50	()	Shallow 1	1411	0 11S 33E	629731	3694624* 🚱	909
L 05113	L PI	RO 0 LY	(MAN R GRAHM	LE	<u>L 03470</u> <u>L 03483</u> - DTW 50 ¹ <u>L 05113</u> - DTW 45 <u>L 06060</u> - DTW 45 ¹	TD 105	Shallow	1	5 11S 33E	630067	3692709* 🛞	1036
L 06060	L PI	RÓ 0 TI	RO SERVICE DRILLING CO	LE	106060 - DTW45	טייטר ו	Shallow	421	6 11S 33E	629050	3692906* 🍪	1138
L 05465	L IF	RR 442.2 PI	ELTO OIL COMPANY	LE	L 05465 X		Shallow	131	5 11S 33E	629458	3692508* 🚱	1273
L 06303	L PI	RO 0 M	ARCUM DRILLING COMPANY	' LE	L 06303	v al	Shallow	111	4 11S 33E	631059	3693334* 🚱	1275
L 05493	L PI	RO 0 TI	RI SERVICE DRILLING CO.	LE	<u>L 05493</u>	5'170 168'	Shallow 2	2220	9 11S 33E	629119	3695017* 🚱	1484
L 05465	L IF	RR 442.2 PI	ELTO OIL COMPANY	LE	L 05465	R	Shallow 1	1341	5 11S 33E	630169	3692216* 🚱	1540
				LE	L 05465 POD2	R	Shallow 7	1341	5 11S 33E	630169	3692216* 🌍	1540
				LE	L 05465 POD3		Shallow '	1341	5 11S 33E	630169	3692216* 🚱	1540
				1								

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Record Count: 13

POD Search:

POD Basin: Lea County

UTMNAD83 Radius Search (in meters):

Easting (X): 629843.77

Northing (Y): 3693721.67

Radius: 1609

Sorted by: Distance

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

DRUG FREE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY POST OFFICE BOX 2098 STATE LANO OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

ADMINISTRATIVE ORDER SWD-558

APPLICATION OF PENROC OIL CORPORATION FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Penroc Oil Corporation made application to the New Mexico Oil Conservation Division on March 22, 1994, for permission to complete for salt water disposal its State "AK" Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 10, Township 11 South, Range 33 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Penroc Oil Corporation is hereby authorized to complete its State "AK" Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 10, Township 11 South, Range 33 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Strawn formation at approximately 9400 feet to 10,151 feet through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 9300 feet. Administrative Order SWD-558 Penroc Oil Corporation May 3, 1994 Page 2

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1880 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Strawn formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER THAT</u>, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

Administrative Order SWD-558 Penroc Oil Corporation May 3, 1994 Page 3

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 3rd day of May, 1994.

WILLIAM J. LEMAY, Director

WJL/DRC/amg

xc: Oil Conservation Division - Hobbs NM State Land Office - Oil and Gas Division

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