

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

OCT 27 2014

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Jay Garcia	
Address: 29 Vacuum Complex Lane	Telephone No. 575-704-2455	
Facility Name: EVGSAU 2622-002	Facility Type: Well	
Surface Owner: NMOCD	Mineral Owner: NMOCD	API No. 30-025-26573

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	26	17S	35E	1430	North	1330	East	LEA

Latitude **32.8091592223742** Longitude **103.424090214125**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 6.27 BBLs	Volume Recovered: 0 BBLs
Source of Release: Flow Line	Date and Hour of Occurrence 10/26/2014 5:00 pm	Date and Hour of Discovery 10/27/2014 10:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding	
By Whom? Jay Garcia	Date and Hour: 10/27/2014 3:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On Monday October 27th, 2014 @ 1000Hrs. MST, A release occurred at the EVGSAU #2622-002 located 3 miles east of buckeye office. MSO was making his rounds discovered a flow line had ruptured, due to wear and tear and age of flow line that caused it to rupture. MSO shut in flow line and repair order has been submitted. Release of 6.27 barrels produced water with none recovered. Affected area was 75 foot by 45 foot X 1 inch deep and was not contained. The affected area will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.*

Release of 6.27 barrels produced water with none recovered. Affected area was 75 foot by 45 foot X 1 inch deep and was not contained. The affected area will be remediated according to NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jay Garcia</i>	OIL CONSERVATION DIVISION	
Printed Name: Jay Garcia	Approved by Environmental Specialist:	
Title: LEAD HSE	Approval Date: 10-27-14	Expiration Date: 12-27-14
E-mail Address: jay.c.garcia@conocophillips.com	Conditions of Approval: <i>Site Super report - Detune E-mailed me as per NMOCD guidelines - Submit final C-141 by 12-27-14</i>	Attached <input type="checkbox"/> IRP-3396
Date: 10/24/2014	Phone: 575-704-2455	

* Attach Additional Sheets If Necessary

OCT 30 2014
0911 217817
17014 30053203
17014 30053399