District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD	
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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

NOV 01 2014 Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-025-41450

RECEIVED

Release Notification and Corrective Action					
	OPERATOR	X Initial Report	Final Report		
Name of Company GMT Exploration	Contact B.J. Cox		A		
Address 1560 Broadway, STE 2000, Denver, Co. 80202	Telephone No. 720-946-3028				
Facility Name Merchant Gap 25 Sate com 1H	Facility Type Oil Well				

Surface Owner State of New Mexico Mineral Owner State of New Mexico

LOCATION OF DELEASE

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	228	340	40	South	350	West	Lea

Latitude N 32 21'19.93" Longitude W 103 25'52.13"

NATURE OF RELEASE

Type of Release ()i)	Volume of Release 40 bbls Est.	Volume Recovered 40 bbls Est.
Source of Release Oil Hauler fell asteep while loading and overflowed	Date and Hour of Occurrence	Date and Hour of Discovery
his tank,	10/31/14 - @:0330 hrs	10/31/14 - @ 0700 hrs
Was Immediate Notice Given?	If YES, To Whom?	
X 🗌 Yes 🗌 No Not Required	Tomas Oberding	
By Whom? B.J. Cox	Date and Hour 10/31/14 - 1200	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
Yes X No		
If a Watercourse was Impacted, Describe Fully.*		
	······································	
Describe Cause of Problem and Remedial Action Taken.*		· · · · · · · · · · · · · · · · · · ·
During the loading of Oil for sales into a truck, the truck driver fell asleep	p, allowing his tanker to overflow. The	e driver has been permanently released from
hauling oil from any GMT locations.		
Describe Area Affected and Cleanup Action Taken.*		
The majority of the spill was confined to the surface location between the	well head and tank battery. There wa	s some contamination just off of the
constructed well pad. All contamination will be excavated until no further		
affected areas to confirm that all the contaminated soil has been removed.		
and the contaminated soil hauled to a proper disposal facility.	3 **	
I hereby certify that the information given above is true and complete to t	the best of my knowledge and understa	and that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release r	notifications and perform corrective ac	tions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediated to adequate addiated to addiat	te contemination that nove a threat to a	gound water, curface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report of		
federal, state, or local laws and/or regulations.	abes not remere the operator of respon	somey for compnance when any other
	OIL CONSERV	VATION DIVISION
5000		
Signature: Stell		
	Approved by Environmental Speciali	st:
Printed Name: BTCox		
Title. Burlinsting Communitierd and	Approval Data // - 9 - / 4	Expiration Date: 1 ~ 5 ~ 144
Title: Production Superintendeut	Approval Date: 1/ - 3 - 14	Expiration Date.
E-mail Address: bjcox@gmtexploration.com	Conditions of Approval:	
D HILL FOR DOS. CHARACTERES AND RED 211 ACTIV	Sile Smales and	Attached
Date: (0/31/14 Phone: (307)-354-8895	delaste Seme lost ares	a. IRP-3405
Attach Additional Sheets If Necessary	Conditions of Approval. Site Simples runder of Active Contractions per MMOCO ganhor Sa C-14/by 1-3-14.	a IRP-3405 Liz Kiel Og 119 260511 N701430728488
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