

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBSD

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 03 2014

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name:	MA-Doom (IRP-2899)	Facility Type	Natural Gas Gathering
Surface Owner	Jarold and Dan Doom	Mineral Owner:	State
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	5	24S	37E					Lea

Latitude N32 14.491

Longitude W103 10.858

NATURE OF RELEASE

Type of Release:	Crude Oil, and Natural Gas	Volume of Release: Greater than 50 mcf gas and 10 bbls crude oil	Volume Recovered: NONE
Source of Release:	10" Natural Gas Pipeline	Date and Hour of Occurrence: Not known	Date and Hour of Discovery: 6/4/09 10:23 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?		Date and Hour:	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

The 10" Natural gas pipeline developed a leak while operating at approximately 30 psi, the affected area was clamped, all of the crude oil that was released had soaked into the ground. Permanent repairs were made the following day.

Describe Area Affected and Cleanup Action Taken. Approximately 1950 sq. ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills.

Approximately 350 yd³ of impacted material was excavated from the remediation site. Confirmation soil samples collected from the floor and sidewalls of the MA-Doom excavation were analyzed by an NMOCD-approved laboratory, which determined concentrations of benzene, BTEX, TPH and chloride concentrations were less than NMOCD regulatory remediation action levels.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Crystal Callaway	Approved by District Supervisor:		
Title: Senior Environmental Remediation Specialist	Approval Date: 11-03-14	Expiration Date: —	
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval:		
Date: 10/27/14	Phone: (817) 302-9407	IRP-2899	

21214

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P70 14300750090

NOV 04 2014