## HOBBS OCD

NOV 07 2014

## State of New Mexico **Energy Minerals and Natural Resources**

**Oil Conservation Division** 1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011 Subnit Chive Depropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

Release Notification and Corrective Action													
				OPERATOR									
Name of Co			1	Contact K	enny Kidd								
Address PC		· · · · · ·	Telephone No. 575- 513-8545										
Facility Nat	ne Penny	] ]	Facility Type Oil										
Surface Ow	ner: State	State of New Mexico API No. 30-025-40681											
				LOCA	TION	<b>VOF RE</b> I	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Linc	Feet from the	East/West Line		County			
0	17	21S	34E	330	S	DUTH	1980	E	ast	LEA	LEA		
Latitude: <u>N32°28'21.06"</u> Longitude: <u>W103°29'23.50"</u>													
NATURE OF RELEASE													
Type of Release: Oil											ecovered 17.5bbls		
Source of Release: Crack on housing of the lact unit pump											Hour of Discovery		
Was Immediate Notice Given?						June 18, 2014 7:45 AM         June 18, 2014 7:45 AM           If YES, To Whom?         If YES, To Whom?							
🛛 Yes 🔲 No 🗌 Not Required							Garry Michael-Assistant Foreman/Kenny Kidd-Foreman/Robert Handy						
		Lease Operator/Amancio Cruz-EHS/Roy White-Sr Production Foreman/OCD-Voicemail											
By Whom? 7	aul Alvara	Date and Hour: June 18, 2014 7:45 AM											
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*At the Penny Packer 17 State #1, the lease operator discovered that the housing on the lact													
unit pump cracked resulting in a 20 barrel oil release. The lease operator closed the valve to the LACT unit and notified Basic for vacuum													
services. 15 barrels were recovered from the metal lined containment of the LACT and 2.5 barrels were recovered from the ground. The area													
affected was on the location around the lact with a flow path south from the facility measured approximately 88 long by 4-20 feet wide. Describe Area Affected and Cleanup Action Taken.*													
Talon/LPE	Talon/LPE was contracted to complete remediation activities. All impacted areas were excavated to a depth of 2-feet deep in accordance with												
							nd, LLC for dis						
							LLC. The area v						
the surrounding location. The soil testing results are under the Recommended Remedial Action Levels (RRAL's). No further actions are required.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,	or local la	ws and/or regu	ulations.										
Signature: Staling Signature							OIL CONSERVATION DIVISION						
-	/	Y	E										
Printed Name	: Stacie A.	Approved by Bavironmental Specialist:											
Title; Enviro	nmental P	rofessional	Approval Date: 1/- 7-14 Expiration Date:										
E-mail Addre	ss: Stacie.	Singleton@dv		(	Conditions of Approval:				Attached				
Datas Gate		1											
Date: Octob	er 19, 2014	•	l					(AP-3310					

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\* Attach Additional Sheets If Necessary