

# HOBBS OCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
RECEIVED NOV 17 2014  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company - EnerVest Operating LLC	Contact Elroy Ardoin - Environmental Director, Houston
Address-1001 Fannin Street, Suite 800, Houston, TX 77002	Telephone No. (713) 495 6534
Facility Name Abalone AMB State #1	Facility Type - Oil well location

Surface Owner State of NM	Mineral Owner	API No. 30-025-01153
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### LOCATION OF RELEASE

Unit Letter D	Section 26	Township T14S	Range R33E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea County
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Latitude N 32.78634 Longitude W 104.05161

### NATURE OF RELEASE

Type of Release Oil and produce water	Volume of Release - 100bbls	Volume Recovered - 45bbls - mostly water
Source of Release - polyline failure due to increase in pressure caused by failure of testing unit.	Date and Hour of Occurrence 12/8/2010 - before 3:00PM	Date and Hour of Discovery 12/8/2010 - 3:00PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson - NMOCDD Hobbs Office	
By Whom? Andy Price - EnerVest Consultant	Date and Hour 12/9/10 2:30PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\* ☐ A hole in the bottom of the separator was the source of the release. The spill was partially contained within the tank battery dike area. An estimated 100bbls was spilled with 45bbls being recovered. The faulty separator was repaired immediately. A dig remediation project has been completed on the site. Please see attached final report.

Describe Area Affected and Cleanup Action Taken.\*

The spill area included the section within the tank battery dike which is 12yds X 11yds, the caliche pad area in front of the tank battery which is an estimated 15yds X 40yds area outside the berm, and the area across the location to the east side which about 12yds X 15yds.

Remediation action taken was to recover about 45bbls of freestanding produced water with some oil into a transport.

A sampling investigation was conducted to delineate the extent of contamination. A sampling report was submitted to OCD.

Remediation action taken:

- The hole at the bottom of the separator was immediately repaired.
- A sampling investigation was conducted to delineate the extent of contamination. The report was submitted to NMOCDD Hobbs office on 2/24/12.
- Dig and Haul remediation operations were completed and a report submitted on 10/17/14.
- The area backfilled and the site seeded with BLM #2 seed mix on 10/30/14 and 10/31/14.

Please see attached Final Report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Andy B. Price</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Andy Price (Registered Environmental Manager)		Approved by Environmental Specialist:	
Title: Environmental Consultant for EnerVest Operating		Approval Date: 11-17-14	Expiration Date: —
E-mail Address: andyprice3030@gmail.com		Conditions of Approval:	
Date: 11/17/14	Phone: (713) 495 6534 (EnerVest Op)	Attached <input type="checkbox"/> IRP-3386	

\* Attach Additional Sheets If Necessary

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NOV 19 2014