

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 24 2014

RECEIVED

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips	Contact	Dennis Ross
Address	3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No.	575-390-3424
Facility Name	Harry Leonard Station 6	Facility Type	Battery
Surface Owner	State	Mineral Owner	API No. 30-025-04759

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	22	21S	36E					Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

### NATURE OF RELEASE

Type of Release	OIL & PDW	Volume of Release	94.5	Volume Recovered	23
Source of Release	Tank	Date and Hour of Occurrence	03/03/14 10:00am	Date and Hour of Discovery	Same
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?	Jose A Zepeda	Date and Hour	03/03/14 13:00 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* On 3/03/14 @ ~1000 am @ the Harry Leonard Station 6 Battery, there was an accidental release of ~72.5 bbls of Oil & 22 bbls of PDW. COPC MSO was doing daily routine checks, pulled up to the Harry Leonard Station 6 Battery and observed PDW & Oil behind the west tank. COPC MSO noticed it was coming from the 4" Balon ball valve that had come apart, threads were broke and ball was sitting on the ground. COPC MSO notified Foreman, HSE and contracted a vacuum truck. Vacuum truck recovered ~ 23 bbls of oil.

Describe Area Affected and Cleanup Action Taken.\* The release affected 18,112 square feet of battery pad and pasture land. CoP immediately scraped the lease road to remove the wet material and replaced the contaminated soil with clean, imported caliche to maintain traffic through the area. RECS personnel were on site beginning on March 5<sup>th</sup>, 2014 to assess the release. Based on the assessment, the release areas were scraped to depths where the laboratory chlorides, Gasoline Range Organics (GRO), Diesel Range Organics (DRO) and BTEX readings returned values below regulatory standards. Once field data showed chloride and organic vapor readings that would potentially return laboratory values below regulatory standards, bottom samples from each scrape were collected and taken to a commercial laboratory for analysis. The scrapes were continued deeper until all constituents returned values below regulatory standards. All excavated soils were taken to a NMOC approved facility for disposal. NMOC approved the site to be backfilled on June 10<sup>th</sup>, 2014. A total of 1,700 cubic yards of top soil was imported to the site to serve as backfill. A sample of the imported soil was taken to a commercial laboratory for analysis and returned a chloride result of non-detect. The scrapes in the pasture area were backfilled with the top soil and contoured to the surrounding location. On June 25<sup>th</sup>, 2014, the site was seeded BLM mix #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: *[Signature]*  
Printed Name: Dennis Ross

Approved by Environmental Specialist: *[Signature]*

Title: operation Supervisor

Approval Date: 11-24

Expiration Date: \_\_\_\_\_

E-mail Address: Dennis.F.Ross@COP.com

Conditions of Approval: \_\_\_\_\_

Attached ☐

Date: 11-18-2014

Phone: 575-390-3424

1RP-3077

\* Attach Additional Sheets If Necessary

P9-1141013 7578

NOV 25 2014