HOBBS OCD

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

811 S. First St., Artesia, NM 88210. District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

District 1 1625 N. French Dr., Hobbs, NM 88240

District II

1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 2 4 2014	il Conservation Division
1/	220 South St. Francis Dr.
RECEIVED	Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

l e	lease	Notification	and C	Correct	ive A	ction
			OPER	TOP		5

		OPERATOR	🔀 Initial Report	Final Report
Name of Company	OGRID Number	Contact	<u> </u>	
Yates Petroleum Corporation	25575	Robert Asher		
Address		Telephone No.	•	
104 S. 4 th Street		575-748-1471		
Facility Name		Facility Type		
Convoy BUC State #2H		Battery		
Surface Owner	Mineral Owner		API No.	
State	State		30 025 41642	

tate	

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
0	⁻ 28	24S	33E	15	South	2150	East	Lea

Latitude 32.18094 Longitude 103.5753

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Crude Oil & Produced Water	2 B/O & 6 B/PW	2 B/O & 5 B/PW
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Supply gas line	11/13/2014; AM	11/13/2014; AM
Was Immediate Notice Given?	If YES, To Whom?	
Yes D No D Not Required	Dr. Tomas Oberding/NMOCD I	
By Whom?	Date and Hour	
Robert Asher/Yates Petroleum Corporation	11/14/2014; AM (Email)	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
🗋 Yes 🖾 No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		

The supply gas line froze, causing equipment to fail and push fluid into the gas vent: Vacuum truck(s) and roustabout crew called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 80'X 20'. The wells were shut off and the supply gas line was repaired. Vacuum truck removed standing fluid (2 B/O and 5 B/PW) and the rest of the released fluid was entrenched in the sand and gravel, left to evaporate. Depth to Ground Water: >100' (approximately 100', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all crude oil is recovered and the remaining produced water entrained in excavated soils, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION				
Printed Name: Robert Asher	Approved by Environmental Specialist:				
Title: NM Environmental Regulatory Supervisor	Approval Date:	Expiration Date:			
E-mail Address: boba@yatespetroleum.com Date: November 24, 2014 Phone: 575-748-4217	Conditions of Approval: 2 RP- For R-eco	Attached []			
Attach Additional Sheets If Necessary	only	ogrid +5575			

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