HOBBSOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico DEC 6 & Energy Minerals and Natural Resources

Form, C-141 Revised August 8, 2011

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 8/2505

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr.

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

						OPERAT	OR] Initia	al Report	\boxtimes	Final Report	
Name of Company						Contact							
Yates Petroleum Corporation						Chase Settle							
Address						Telephone No.							
104 S. 4 th Street, Artesia, NM 88210						575-748-4171							
Facility Na				Facility Type									
Lotus ALT	State #9			Well									
Surface Ow	mer)wner	API No.									
State	•		State		30-025-37661								
LOCATION OF RELEASE													
Unit Letter M	Section 32	Township 22S	Range 32E	Feet from the 480'	North/South	South Line	Feet from the 330'	East/West	est Line	County Lea			
Latitude <u>32.34197</u> Longitude <u>-103.70373</u>													
NATURE OF RELEASE													
Type of Release Crude Oil and Produced Water						Volume of Release			Volume Recovered 0 B/O, 0 B/PW				
Source of Release						15 B/O, 25 B/PW Date and Hour of Occurrence			Date and Hour of Discovery				
Flow Line								3/2013; AM					
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						Geoffrey Leking, NMOCD I							
By Whom?				Date and Hour									
Bob Asher		1 10		9/3/2014; PM									
Was a Water	course Read			If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* Release was caused by a poly flow line failure causing oil and produced water to spray across the pad and surrounding areas. Fluid pooled on the lease													
road and a small area next to the road. Well was shut-in and poly line isolated. Vacuum truck was dispatched and a crew was called to repair the line.													
Impacted area to be excavated and areas impacted by spray mist to be treated with Micro Blaze.													
							60' was impacted						
							and analysis ran f						
							l Report, C-141 v						
the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 325', Section 32-T22S-R32E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on completion of													
Work Plan	(scope of w	ork, analytic					in) dated and ap						
Yates Petro			·····			1					1000		
							knowledge and und perform corre						
nublic health	in operators	ironment. The	e accentan	ce of a C-141 ren	ort by the	NMOCD n	narked as "Final F	Crive acri Report" de	ous roure oes not re	lieve the on	erator o	of liability	
should their	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state; or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:		()	ı										
Approved by Environmental Specialist:													
Printed Nan	ie: Chase S	ettle		The state of the s									
Title: NM I	Environmen	tal Regulatory		Approval Date: 42-8-14 Expiration D			Date:	vate:					
E-mail Address: csettle@yatespctroleum.com						Conditions of Approval:			1	Attached			
Date: 12/1/	2014							IRP	IRP-3347				
* Attach Ade		eets If Neces		e: 575-748-4171									