

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
State of New Mexico  
Energy Minerals and Natural Resources  
**DEC 09 2014**  
Oil Conservation Division  
1220 South St. Francis Dr.  
**RECEIVED**  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: <b>ConocoPhillips</b>	Contact: <b>Jay Garcia</b>	
Address: <b>29 Vacuum Lane</b>	Telephone No. <b>575-391-3180</b>	
Facility Name: <b>EVGSAU 3366-001</b>	Facility Type: <b>Oil Well</b>	
Surface Owner: State	Mineral Owner: State	API No <b>3002532063</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	33	17S	35E	1560	North	1080	West	LEA

Latitude 32.7944120519521 Longitude 103.467737546431

### NATURE OF RELEASE

Type of Release: <b>Spill</b>	Volume of Release: <b>82 BBLS</b>	Volume Recovered: <b>50 BBLS</b>
Source of Release: <b>Pressure switch</b>	Date and Hour of Occurrence <b>12/1/2014 1:00 pm</b>	Date and Hour of Discovery <b>SAME</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Tomas Oberding</b>	
By Whom? <b>Jay Garcia</b>	Date and Hour: <b>12/2/2014 3:00 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*  N/A		
Describe Cause of Problem and Remedial Action Taken.* MSO responded to a stuffing box leak on the 3366-001 resulting in the release of 3 BO and 79 BPW. MSO notified supervisor and HSE. After further observation, it was decided to call in Projects to assist. Due to time of day, the decision was made to let well bleed CO2 overnight. A reverse unit was moved in and hooked up and well was bled down to reverse pit. 50 bbls of mud and 30 BBLS Brine water was pumped and well was killed. Rams on stuffing box closed, packing changed and well isolated. Spill area was 600 Ft X 200 Ft X 1/8" and 100FT X 100 FT X 2" with 2BO and 48 BPW recovered and will be remediated according to NMOCD guidelines.		
Describe Area Affected and Cleanup Action Taken.* . Spill area was 600 Ft X 200 Ft X 1/8" and 100FT X 100 FT X 2" with 2BO and 48 BPW recovered and will be remediated according to NMOCD guidelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Jay Garcia</i>		<b>OIL CONSERVATION DIVISION</b>
Printed Name: Jay Garcia		Approved by Environmental Specialist:
Title: LEAD HSE	Approval Date: <b>12-9-15</b>	Expiration Date: <b>2-9-15</b>
E-mail Address: <b>jay.c.garcia@conocophillips.com</b>	Conditions of Approval: <i>Site sample report. Revised 8-1-15 manager NMOCD guide. Subir find C-141 by 2-9-15</i>	Attached <input type="checkbox"/>  <b>IRP-3440</b>
Date: 1/2/2014	Phone: 575-391-3180	

\* Attach Additional Sheets If Necessary

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**DEC 11 2014**